



May 29, 2025

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Quarterly LUF True-up Filing,
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP25-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") Part II: Statement of Rates, Section 2 – Fuel and L&U Rates, Version 62.0.0 to the Second Revised Volume No. 1 of its FERC Gas Tariff ("Tariff"). Proposed to become effective July 1, 2025, the tariff record reflects revised reimbursement percentages applicable to the Lost, Unaccounted-For and Other Fuel Gas ("LUF") reimbursement percentage.

Background

Section 13.2 of the General Terms and Conditions ("GT&C") of CIG's Tariff requires it to reflect changes in its LUF reimbursement percentages quarterly. On February 27, 2025, in Docket No. RP25-617-000, CIG submitted its Annual Fuel and LUF True-up Filing that proposed an overall quarterly LUF percentage of 0.41%. The Commission accepted the proposed percentages to be effective April 1, 2025.¹

Description of Filing

CIG is submitting this filing, pursuant to Subpart C of Part 154 of the Commission's Regulations² and GT&C Section 13 of CIG's Tariff, to revise its reimbursement percentage to reflect the new quarterly LUF reimbursement percentage.

LUF Reimbursement Percentage

As described in Section 13.5(a) of the GT&C, the LUF gas imbalance is the difference between actual LUF used and LUF volumes reimbursed from shippers as computed on a monthly basis. Section 13.2 of the GT&C requires CIG to update

¹ *Colorado Interstate Gas Co.*, Docket No. RP25-617-000 (Mar. 20, 2025) (unpublished letter order).

² 18 C.F.R. §§ 154.201 - 154.210 (2024) (Subpart C).

its LUF reimbursement percentages quarterly to be effective January 1, April 1, July 1, and October 1. CIG previously filed three quarterly LUF filings pertaining to the nine-month period of April 2024 through December 2024. Although LUF percentages are updated quarterly, CIG is providing twelve months of LUF data in this filing. The monthly data is shown on Appendix A, Schedule 3.³

The LUF reimbursement percentage proposed herein seeks to recover LUF that will occur over the three-month period from July 1, 2025 through September 30, 2025. The total LUF reimbursement percentage, including the current period from January 2025 through March 2025 and true-up volumes from prior periods, is proposed to increase to 0.55%. The derivation of this reimbursement percentage is detailed in Appendix A of the attached work papers and explained as follows:

- The LUF current reimbursement percentage increases from 0.23% to 0.29% based on LUF experienced during the twelve-month period April 1, 2024 to March 31, 2025.⁴ Section 13.2 of the GT&C requires CIG to calculate LUF by using a twelve-month period ending three months prior to the date these proposed rates will be in effect.
- The comparison of LUF consumed during the three months ending March 31, 2025 to the actual LUF quantities retained during that same period, including prior period adjustments, reveals an under-collection of gas quantities of 443,731 Dth.⁵ Also, comparing the true-up quantities sought in Docket No. RP25-225-000 with the true-up quantities retained results in an over-collection of 1,160 Dth from the prior period.⁶ The sum of these results is an under-collection of 442,571 Dth which CIG proposes to collect from its shippers through a 0.26% true-up percentage.
- The sum of the current period reimbursement percentage and the true-up reimbursement percentage results in a total LUF Reimbursement Percentage of 0.55% for the three-month period beginning July 1, 2025.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2024), CIG states the following:

- (a) CIG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) CIG is not aware of any other filings pending before the Commission that may significantly affect this filing.

³ See Appendix A, Schedule 3, line 13, columns (b) through (m).

⁴ See Appendix A, Schedule 1, line 4, column (b).

⁵ See Appendix A, Schedule 2, line 13, column (f).

⁶ See Appendix A, Schedule 2, line 20, column (c).

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁷ CIG is submitting an eTariff filings XML package, which includes the following:

- i) a transmittal letter;
- ii) workpapers under Appendices A-I in PDF format; and
- iii) clean and marked versions of the tariff record.

CIG respectfully requests that the Commission accept the tendered tariff record for filing and permit it to become effective on July 1, 2025, which is not less than 30 days nor more than 60 days from the date of the filing. With respect to any tariff record the Commission allows the revised tariff record to go into effect without change, CIG hereby moves to place the tendered tariff record into effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.

⁷ 18 C.F.R. §§ 154.1 – 154.603 (2024).

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's system, and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Federal Energy Regulatory Commission's regulations.

Dated at Colorado Springs, Colorado as of this 29th day of May 2025.

/s/

Shelly L. Busby

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Colorado Interstate Gas Company, L.L.C.
Docket No. RP25-_____

Appendix Table of Contents

Appendix A	Lost, Unaccounted-For and Other Fuel Gas ("LUF") Reimbursement Percentages
Appendix B	Physical and Transactional Gas Balance
Appendix C	Compressor Fuel
Appendix D	Processing Revenue
Appendix E	Cash Out Index Price
Appendix F	System Receipts (Billing Determinants) for LUF
Appendix G	Electric Commodity Expenses
Appendix H	Rate Schedule CS-1 L&U
Appendix I	High Plains Gas Balance

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix A

**Lost, Unaccounted-For and Other Fuel Gas ("LUF") Reimbursement
Percentages**

Colorado Interstate Gas Company, L.L.C.
L&U and Other Fuel Gas (LUF) Reimbursement Percentage
(Quantities in Dth)

Line No.	Description	July 2025 - September 2025
	(a)	(b)
1	Current Reimbursement Calculation	
2	LUF Quantities ¹	481,002
3	LUF-Related Throughput ²	168,564,991
4	LUF Reimbursement Percentage [line 2 / line 3]	0.29%
5	Volumetric True-Up Reimbursement Calculation	January 2025 - March 2025
6	Current Period Quantity Under/(Over) Collected ³	443,731
7	Prior Period Quantity to True-up ⁴	(1,160)
8	Total Quantity to be Trued Up [Line 6 + Line 7]	442,571
9	Total Quantity to be Trued Up this filing [line 8]	442,571
10	LUF-Related Quarterly Throughput ²	168,564,991
11	LUF Volumetric True-up Reimbursement Percentage [line 9 / line 10]	0.26%

Notes:

- 1) Appendix A, Schedule 3, line 13, column (n) divided by four.
- 2) Appendix F, Schedule 1, line 89, Page 2 of 2, column (q).
- 3) Appendix A, Schedule 2, line 13, column (f).
- 4) Appendix A, Schedule 2, line 20, column (c).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities						
Line No.	Month	Current Reimbursement Percentage ¹	Current Period LUF Retained	Net LUF Loss/(Gain) ²	Prior Period Adjustments ³	Current Under/(Over) Collected LUF Quantity
	(a)	(b)	(c)	(d)	(e)	(f) [(d)+(e)-(c)]
1	April-24				(0)	(0)
2	May-24				(0)	(0)
3	June-24				(0)	(0)
4	July-24				0	0
5	August-24				0	0
6	September-24				0	0
7	October-24				44,438	44,438
8	November-24				(1,358)	(1,358)
9	December-24				53,970	53,970
10	January-25	0.19%	113,281	309,590		196,309
11	February-25	0.19%	98,826	234,257		135,431
12	March-25	0.19%	113,572	128,514		14,942
13	Total		325,679	672,361	97,049	443,731
True-up Under/(Over) Collected Quantities						
	Month	True-up Reimbursement Percentage ⁴	True-up Quantity Retained			
	(a)	(b)	(c)			
14	January-25	-0.01%	(5,499)			
15	February-25	-0.01%	(4,935)			
16	March-25	-0.01%	(5,826)			
17	Total		(16,260)			
18	Quarterly Total (lines 14 thru 16)		(16,260)			
19	True-up Quantity Sought in RP25-225 ⁵		(17,420)			
20	True-up Remaining [line 19 - line 18]		(1,160)			

Notes:

- 1) Current portion of the LUF reimbursement percentage in effect during the month.
- 2) From Appendix A, Schedule 3, line 13, columns (k) - (m).
- 3) Prior period adjustments made after the submission of the "Semi-Annual Transportation Gas; Quarterly Lost, Unaccounted-for Gas and Other Fuel Gas Reimbursement Filing," Docket No. RP25-617-000 (Feb. 27, 2025) ("February 2025 Filing"). No cashouts or true-up amounts have been requested prior to this filing for these quantities. These quantities are the difference between Appendix A, Schedule 3, line 13 of this filing and Appendix A, Schedule 3, line 13 of the February 2025 Filing.
- 4) LUF true-up reimbursement percentage in effect during the month.
- 5) See "Quarterly LUF True-up Filing," Appendix A, Schedule 1, line 12, column (b), Docket No. RP25-225-000 (Nov. 26, 2024).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Summary¹
(Quantities in Dth Unless Otherwise Noted)

Line No.	Description	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual System Fuel and L&U ²	553,552	512,179	411,019	420,375	488,899	436,173	576,199	556,207	589,618	635,503	452,012	525,250	6,156,986
	Reductions													
2	FERC Account 810 - Compressor Station Fuel	250,437	286,005	299,996	247,048	292,004	252,355	278,750	259,659	297,338	297,774	258,306	322,148	3,341,821
3	FERC Account 810 - Off-system Fuel Directly Retained	0	0	0	0	0	0	0	0	0	0	0	0	0
4	FERC Account 812 - Capitalized Gas	0	0	0	0	0	718	6,690	747	532	0	134	6,566	15,387
5	FERC Account 812 - Other Utility Operations (Totem)	1,821	2,597	3,553	4,238	4,561	3,035	3,670	3,346	4,001	3,697	3,694	4,916	43,129
6	High Plains System L&U ³	23,033	38,338	14,709	30,068	21,409	22,346	37,546	27,687	14,195	46,450	(9,062)	(8,490)	258,230
7	CS-1 L&U ⁴	223	1,984	70	480	3,049	3,555	3,112	551	1,154	1,684	386	1,162	17,411
8	Total Reductions	275,514	328,924	318,329	281,834	321,023	282,009	329,768	291,990	317,220	349,605	253,459	326,302	3,675,978
9	LUF [line 1 - line 8]	278,038	183,255	92,690	138,541	167,876	154,164	246,431	264,217	272,398	285,898	198,553	198,948	2,481,008
10	Net Thermal Equivalent of Processing Revenues ⁵	(308,700)	(248,803)	(136,929)	(79,086)	(29,888)	(24,060)	(32,920)	(108,313)	(142,061)	(13,632)	(4,375)	(101,002)	(1,229,769)
11	Electric Commodity Expense ⁶ (Dth-Equivalent)	117,294	69,363	34,884	32,807	47,478	81,701	55,843	68,027	57,400	37,324	40,079	30,568	672,768
12	Processing Revenues Less Electric Commodity Expenses	(191,406)	(179,440)	(102,045)	(46,279)	17,590	57,641	22,923	(40,286)	(84,661)	23,692	35,704	(70,434)	(557,001)
13	Net LUF Loss/(Gain) [line 9 + line 12]	86,632	3,815	(9,355)	92,262	185,466	211,805	269,354	223,931	187,737	309,590	234,257	128,514	1,924,007
	Less:													
14	LUF Quantities Retained and carried forward Previous Filings	86,632	3,815	(9,355)	92,262	185,466	211,805	224,916	225,289	133,767	113,281	98,826	113,572	1,480,276
15	Net LUF Loss/(Gain) [line 13 - line 14]	(0)	(0)	(0)	0	0	0	44,438	(1,358)	53,970	196,309	135,431	14,942	443,731

Notes:

- 1) All quantities and amounts, including prior period adjustments are reflected by production month.
- 2) From Appendix B, Schedule 1, line 50.
- 3) L&U associated with the High Plains system is collected and tracked separately and, thus, is excluded from CIG's transportation LUF calculations. See Appendix I, Schedule 1 for the supporting High Plains system L&U calculation.
- 4) Pursuant to Colorado Interstate Gas Co., 109 FERC ¶ 61,253 (2004), CS-1 L&U reimbursement will be collected and tracked separately and thus, is excluded from CIG's transportation LUF calculations. Please see Appendix H, Schedule 1 for the supporting Rate Schedule CS-1 L&U calculation.
- 5) From Appendix D, Schedule 1, line 11. The decatherm-equivalent revenue from Appendix D, Schedule 1 is a reduction to the LUF mechanism in this instance. Therefore, the net thermal equivalent is shown as a reduction from the quantities that otherwise would have been required to be retained.
- 6) From Appendix G, Schedule 1, line 3. Pursuant to Colorado Interstate Gas Co., Docket No. CP03-7-001 (Nov. 25, 2003) (unpublished letter order), electric commodity expenses from certain facilities will be included in the LUF calculations as incurred.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix B

Physical and Transactional Gas Balance

**Colorado Interstate Gas Company, L.L.C.
Transactional Gas Balance**

Receipts (Dth)														
Line No.	Transactional Item	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Rate Schedule													
2	NNT-1	10,269,488	10,547,828	11,607,023	9,349,041	11,866,213	9,946,165	8,613,476	20,521,624	19,724,157	22,701,694	20,606,618	13,293,648	169,046,975
3	NNT-2	81,495	108,412	141,964	120,200	116,721	98,628	82,316	103,468	63,341	127,509	98,385	80,095	1,222,534
4	TF-1	48,314,620	53,689,331	51,692,016	51,563,200	51,779,278	50,610,500	47,597,043	54,811,675	56,435,476	57,694,201	50,893,373	54,119,603	629,200,316
5	TF-4	134,130	107,725	84,180	72,044	72,261	72,780	109,315	129,020	183,210	203,120	150,192	148,459	1,466,436
6	TF-HP	27,138,309	27,977,575	27,930,152	29,114,127	29,637,519	24,363,128	27,360,896	25,954,107	27,440,761	30,578,186	29,251,786	29,692,792	336,439,338
7	TI-HP	-	1,650	800	23,100	800	4,200	1,800	-	-	198,000	84,000	148,318	462,668
8	TI-1	2,343,048	2,335,747	1,689,458	1,703,760	907,951	922,819	983,040	1,270,937	1,523,230	677,540	651,770	1,756,971	16,766,271
9	PAL-1	395,817	363,532	492,118	340,427	335,993	729,242	598,750	219,975	204,000	28,000	15,100	1,281,300	5,004,254
10	PAL-A	-	58	-	305	-	15,050	4,400	7,984	-	140,473	358	13,170	181,798
11	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
12	HUB-1	59,000	4,000	2,313	-	-	-	-	-	-	40,000	70,300	181,800	357,413
13	CS-1	69,757	1,471,622	1,827,187	372,235	1,515,978	1,939,481	886,302	165,396	358,587	505,960	170,813	639,826	9,923,144
14	Total Rate Schedule Receipts	88,805,664	96,607,480	95,467,211	92,658,439	96,232,714	88,701,993	86,237,338	103,184,186	105,932,762	112,894,683	101,992,695	101,355,982	1,170,071,147
15	OBA		(359,635)	(1,137,673)	(1,894,881)	(1,899,075)	(3,150,204)	290,317	(1,824,949)	1,098,129	156,645	(1,943,751)	2,537,794	(8,127,283)
16	WIC (Operational Loop of CIG)	1,778,490	1,337,984	1,297,546	1,595,563	1,352,109	1,742,825	1,897,583	900,000	930,000	840,000	930,000	15,532,100	15,532,100
17	CIG Operational Storage Withdrawals	(1,087,299)	(1,371,052)	(2,695,742)	(1,885,507)	(1,763,576)	(1,339,583)	(1,266,492)	(2,622,252)	(2,080,671)	(3,401,147)	(3,421,837)	(1,110,369)	(24,045,527)
18	Backhaul Transportation Transactions or Other Exceptions	(15,777,697)	(16,893,793)	(16,519,174)	(16,623,028)	(20,083,708)	(14,912,314)	(12,417,438)	(19,690,433)	(23,833,386)	(13,064,133)	(16,257,169)	(15,382,157)	(201,454,430)
19	Make-up Purchases	-	-	-	-	-	-	-	-	-	100,000	30,000	-	130,000
20	Net Linepack Decrease	31,738	63,037	-	48,988	-	-	38,749	-	13,065	-	84,130	-	279,707
21	Total System Receipts	73,750,895	79,384,021	76,412,168	73,899,574	73,838,464	71,042,717	74,780,057	79,946,552	82,059,899	97,516,048	81,394,069	88,361,250	952,385,715
Deliveries (Dth)														
Line No.	Transactional Item	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Total
22	Rate Schedule													
23	NNT-1	13,245,276	7,887,199	5,640,653	6,016,811	6,923,506	7,153,677	9,473,902	20,604,812	20,110,860	31,454,546	23,357,947	14,686,853	166,556,042
24	NNT-2	65,118	53,389	56,267	45,003	45,186	36,258	47,164	206,822	120,796	253,098	193,719	106,166	1,228,986
25	TF-1	49,779,223	55,103,419	53,945,368	53,598,393	52,895,922	52,233,836	50,361,131	56,662,613	58,221,771	59,812,752	52,150,026	58,524,526	653,288,980
26	TF-4	132,785	107,018	83,670	71,579	71,827	71,976	108,911	128,545	182,488	202,025	148,924	147,653	1,457,401
27	TF-HP	27,121,796	27,946,592	27,915,462	29,106,922	29,571,917	24,356,688	27,332,153	25,932,190	27,438,420	30,487,500	29,189,167	29,653,120	336,051,927
28	TI-HP	115,350	53,550	41,300	57,650	31,500	34,900	43,952	49,600	50,950	260,100	138,700	209,218	1,086,770
29	TI-1	1,746,302	1,757,919	1,495,164	1,386,096	762,502	900,300	873,106	960,376	1,374,314	595,452	470,324	1,498,666	13,820,521
30	PAL-1	388,001	100,986	163,270	795,698	734,518	343,413	414,800	553,601	998,828	431,167	135,637	104,349	5,164,268
31	PAL-A	113,881	317,830	194,524	210,565	254,380	324,097	261,538	197,076	187,208	335,785	277,725	955,854	3,630,463
32	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
33	HUB-1	59,000	4,000	2,313	-	-	-	-	-	-	40,000	70,300	181,800	357,413
34	CS-1	63,053	1,307,822	1,648,540	333,500	1,353,565	1,702,970	883,400	165,396	352,599	495,354	170,813	639,820	9,116,832
35	Total Rate Schedule Deliveries	92,829,785	94,639,724	91,186,531	91,622,217	92,644,823	87,158,115	89,800,057	105,461,031	109,038,234	124,367,779	106,303,282	106,708,025	1,191,759,603
36	System Fuel:													
37	FERC Account 810 - Compressor Station Fuel	250,437	286,005	299,997	247,048	292,004	252,355	278,751	259,659	297,338	297,774	258,306	322,148	3,341,822
38	FERC Account 811 - Products Extraction	62,062	58,091	40,701	22,723	9,240	8,536	6,408	8,380	12,287	8,023	5,973	16,159	258,583
39	FERC Account 812 - Capitalized Gas	-	-	-	-	-	718	6,690	747	532	-	134	6,566	15,387
40	FERC Account 812 - Other Utility Operations (excluding Totem)	49,114	48,280	49,974	44,605	49,156	44,789	58,557	60,022	67,538	78,324	74,100	73,931	698,390
41	FERC Account 812 - Other Utility Operations (Totem)	1,821	2,597	3,553	4,238	4,561	3,035	3,670	3,346	4,001	3,697	3,694	4,916	43,129
42	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Total Fuel	363,434	394,973	394,225	318,614	354,961	309,433	354,076	332,154	381,696	387,818	342,207	423,720	4,357,311
44	OBA	(2,321,832)	(516,867)	817,678	(2,142,066)	(2,110,161)	(2,906,792)	(1,251,925)	(876,744)	(214,817)	1,545,176	670,137	680,521	(8,627,692)
45	WIC (Operational Loop of CIG)	1,777,944	1,339,286	1,297,546	1,595,212	1,352,109	1,742,179	930,000	900,000	930,000	930,000	840,000	931,302	14,565,578
46	CIG Operational Storage Injections	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Backhaul Transportation Transactions or Other Exceptions	(19,088,554)	(16,590,301)	(17,354,275)	(17,596,164)	(18,550,127)	(15,388,840)	(15,274,274)	(26,171,371)	(28,283,136)	(30,016,792)	(26,871,362)	(20,514,674)	(251,699,870)
48	Make-up Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
49	Net Linepack Increase	-	-	53,669	-	12,921	1,882	-	77,429	-	54,382	-	30,826	231,110
50	Total System Deliveries	73,560,777	79,266,815	76,395,374	73,797,813	73,704,526	70,915,977	74,557,934	79,722,499	81,851,977	97,268,363	81,284,264	88,259,720	950,586,040
49	L&U Loss/(Gain) [Line 21 - Line 48]	190,118	117,206	16,794	101,761	133,938	126,740	222,123	224,053	207,922	247,685	109,805	101,530	1,799,675
50	Total Compressor Fuel and LUF [Line 41 + Line 49]	553,552	512,179	411,019	420,375	488,899	436,173	576,199	556,207	589,618	635,503	452,012	525,250	6,156,986

Colorado Interstate Gas Company, L.L.C.
Physical Gas Balance

Line No.	Item	Receipts (Dth)												Total
		Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	State:													
2	Colorado	62,999,701	68,208,890	65,525,178	63,853,697	65,268,279	62,164,279	64,486,603	66,822,225	69,070,098	74,618,983	64,509,833	76,101,923	803,629,688
3	Kansas	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Oklahoma	552,675	834,882	831,188	848,390	844,426	851,814	881,248	609,426	811,195	851,638	567,852	712,504	9,197,238
5	Texas	1,411	6,368	444	53,823	-	-	942	2,842	5,311	3,373	160,405	79,696	314,615
6	Utah	749,274	1,470,939	1,472,665	844,283	1,064,626	847,817	775,312	930,771	957,986	1,442,243	1,573,562	1,396,176	13,525,654
7	Wyoming	5,632,318	7,707,812	8,517,674	7,938,108	6,518,258	7,054,567	7,336,870	8,937,497	8,959,820	10,286,505	8,789,351	7,932,905	95,611,686
8	Total Receipts	69,935,379	78,228,891	76,347,150	73,538,301	73,695,588	70,918,476	73,480,976	77,302,761	79,804,411	87,202,742	75,601,003	86,223,203	922,278,881
9	Off-system Fuel Offset	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Total Storage Withdrawal	3,783,779	1,092,094	65,018	312,285	142,875	124,241	1,260,331	2,643,791	2,242,424	10,313,306	5,708,935	2,138,047	29,827,126
11	Net Linepack Decrease	31,738	63,037	-	48,988	-	-	38,749	-	13,065	-	84,130	-	279,707
12	Total System Receipts	73,750,895	79,384,021	76,412,168	73,899,574	73,838,464	71,042,717	74,780,057	79,946,552	82,059,899	97,516,048	81,394,069	88,361,250	952,385,715
Line No.	Item	Deliveries (Dth)												Total
		Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	
13	State:													
14	Colorado	50,956,319	51,845,267	47,398,278	48,419,365	48,270,351	49,175,265	50,796,491	58,340,272	59,485,893	76,130,958	60,476,048	59,570,670	660,865,177
15	Kansas	3,159,279	3,873,062	4,260,132	3,108,721	3,705,081	3,203,716	3,443,720	1,928,096	2,392,828	2,133,646	2,204,216	4,016,804	37,429,300
16	Oklahoma	5,731,009	6,775,962	5,552,653	5,348,696	5,045,870	4,922,401	6,524,088	4,440,749	5,634,871	4,806,583	5,279,315	7,851,615	67,913,813
17	Texas	2,285,794	2,051,331	2,249,401	1,915,837	3,219,749	2,149,028	1,793,153	1,238,946	1,108,469	1,706,381	1,899,948	2,081,674	23,699,711
18	Utah	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Wyoming	10,057,914	10,644,564	11,814,825	10,052,965	9,161,595	7,930,384	9,419,779	11,035,862	11,500,285	11,359,149	9,584,821	11,981,286	124,543,429
20	Total Deliveries	72,190,316	75,190,186	71,275,289	68,845,583	69,402,645	67,380,794	71,977,232	76,983,925	80,122,346	96,136,717	79,444,348	85,502,049	914,451,430
System Fuel:														
21	FERC Account 810 - Compressor Station Fuel	250,437	286,005	299,997	247,048	292,004	252,355	278,751	259,659	297,338	297,774	258,306	322,148	3,341,822
22	FERC Account 811 - Products Extraction	62,062	58,091	40,701	22,723	9,240	8,536	6,408	8,380	12,287	8,023	5,973	16,159	258,583
23	FERC Account 812 - Capitalized Gas	-	-	-	-	-	718	6,690	747	532	-	134	6,566	15,387
24	FERC Account 812 - Other Utility Operations (Excluding Totem)	49,114	48,280	49,974	44,605	49,156	44,789	58,557	60,022	67,538	78,324	74,100	73,931	698,390
25	FERC Account 812 - Other Utility Operations (Totem)	1,821	2,597	3,553	4,238	4,561	3,035	3,670	3,346	4,001	3,697	3,694	4,916	43,129
26	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Total Fuel	363,434	394,973	394,225	318,614	354,961	309,433	354,076	332,154	381,696	387,818	342,207	423,720	4,357,311
28	Total Storage Injection	1,007,028	3,681,656	4,672,191	4,633,616	3,933,999	3,223,868	2,226,626	2,328,991	1,347,935	689,446	1,497,709	2,303,126	31,546,189
29	Net Linepack Increase	-	-	53,669	-	12,921	1,882	-	77,429	-	54,382	-	30,826	231,110
30	Total System Deliveries	73,560,777	79,266,815	76,395,374	73,797,813	73,704,526	70,915,977	74,557,934	79,722,499	81,851,977	97,268,363	81,284,264	88,259,720	950,586,040
31	L&U Loss/(Gain) [Line 12 - Line 29]	190,118	117,206	16,794	101,761	133,938	126,740	222,123	224,053	207,922	247,685	109,805	101,530	1,799,675
32	Total Compressor Fuel and LUF [Lines 26 + 30]	553,552	512,179	411,019	420,375	488,899	436,173	576,199	556,207	589,618	635,503	452,012	525,250	6,156,986

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix C

Compressor Fuel

**Colorado Interstate Gas Company, L.L.C.
Compressor Fuel - FERC Account 810**

DART																
Line No.	PIN No.	DART Point Name	Contra Account	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Transmission Compressor Fuel																
1	866406	BEAVER COUNTY TOTAL FUEL BEAVER	854	11,432	7,896	6,495	6,253	7,974	6,378	8,820	7,457	6,500	6,423	9,667	13,697	98,992
2	291857	BRIDGER CREEK COMPRESSOR FUEL FREMO	854	-	-	-	-	-	-	-	-	-	-	-	-	-
3	891238	CHEYENNE M.C. FUEL WELD	854	28,047	23,430	35,407	40,243	35,550	36,622	25,530	18,256	28,371	28,587	28,524	31,037	359,604
4	891282	ELK BASIN FUEL GAS PARK	854	13,120	12,339	17,664	26	6,162	-	1,050	5,185	15,203	15,409	10,371	10,955	107,484
5	292070	FT. LUPTON COMPRESSOR FUEL WELD	854	-	-	-	-	-	-	-	-	-	-	-	-	-
6	292076	FT. LUPTON COMPRESSOR FUEL WELD	854	26,796	30,366	20,716	17,370	24,142	29,004	29,956	28,947	28,626	27,187	25,308	21,438	309,856
7	291771	GREASEWOOD COMPRESSOR FUEL RIO BLAN	854	16	30	-	-	-	7	-	-	7	-	-	-	60
8	866460	KEYES COMPRESSOR FUEL CIMARRON	854	5,273	6,036	6,330	6,054	8,684	5,975	5,202	3,540	2,591	4,790	3,676	2,599	60,750
9	292062	KIM COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-
10	866465	KING COMPRESSOR FUEL LINCOLN	854	-	-	-	1	-	-	-	1	-	216	-	36	254
11	866464	KIT CARSON COMP FUEL KIOWA	854	30,937	48,517	56,448	39,121	55,652	41,493	51,500	15,789	24,829	11,523	19,606	55,713	451,128
12	866466	LAKIN COMPRESSOR FUEL KEARNY	854	265	170	-	-	-	-	-	-	139	252	171	40	1,037
13	866468	LARAMIE COMPRESSOR FUEL ALBANY	854	9	39	-	-	45	18	21	10	8	106	169	138	563
14	891279	LOST CABIN COMPRESSOR FUEL FREMONT	854	10,851	8,860	7,489	94	471	152	346	232	6,867	8,069	2,513	7,482	53,426
15	866481	MOCANE COMPRESSOR FUEL BEAVER	854	38,278	44,788	41,354	42,113	42,918	41,622	47,309	44,840	53,103	46,035	36,901	44,303	523,564
16	866480	MORTON COMPRESSOR FUEL MORTON	854	-	10	-	-	-	-	-	-	-	4,026	2,716	-	6,752
17	891950	MUDDY GAP COMPRESSOR FUEL CARBON	854	-	-	50	-	-	-	-	-	-	-	-	-	50
18	565742	NIOBRARA COMPRESSOR FUEL WASHINGTON	854	4,119	-	-	-	-	-	-	-	-	-	-	-	4,119
19	891904	OREGON BASIN COMPRESSOR STATI PARK	854	1,025	882	233	986	860	1,034	1,067	1,065	965	101	1	-	8,219
20	891886	PARACHUTE COMPRESSOR FUEL RIO BLANC	854	-	-	-	-	-	-	-	-	-	-	-	-	-
21	891407	RAWLINS MAIN COMP. FUEL CARBON	854	-	-	-	-	-	-	1	-	-	-	-	-	1
22	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	362	11,362	6,327	1,095	(147)	5,890	13,064	12,577	8,963	12,824	8,040	9,731	90,088
22	891264	SPRINGFIELD MAIN COMPRESSOR F PROWE	854	3,353	14,046	17,785	13,050	15,943	15,599	19,220	6,285	7,530	1,309	6,656	25,497	146,273
23	866525	TABLE ROCK COMPRESSOR FUEL SWEETWAT	854	1,757	1,867	2,261	2,154	1,954	2,274	1,733	1,902	1,600	1,560	1,668	1,793	22,523
24	292061	TRINIDAD COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-
25	892216	WAMSUTTER COMPRESSOR FUEL SWEETWATE	854	1,351	1,446	2,195	1,631	4,574	-	8,886	26,158	23,986	13,016	-	-	83,243
26	892127	WATKINS TOTAL FUEL ADAMS	854	38,500	32,548	32,929	34,466	35,466	26,204	32,948	54,402	54,008	72,812	58,543	48,732	521,558
27	Fuel paid to WIC on CIG contract for transporation on WIC		854	1,260	1,302	-	-	-	-	-	-	-	-	-	1,302	3,864
28	Total Transmission Compressor Fuel			216,751	245,934	253,683	204,657	240,248	212,272	246,653	226,646	263,296	254,245	214,530	274,493	2,853,408
Storage Compressor Fuel																
29	866410	BOEHM COMP. FUEL MORTON	819	4,088	31	778	6,772	6,180	6,541	3,259	1,876	-	5,955	5,039	5,809	46,328
30	866434	FLANK MAIN COMPRESSOR FUEL BACA	819	6,080	4,607	4,978	5,513	1,583	3,814	4,533	5,857	3,240	14,386	12,638	3,897	71,126
31	891295	FLANK FLD. FUEL GAS #2 BACA	819	3,865	4,089	3,786	3,941	2,929	3,138	3,836	3,849	4,316	4,032	2,999	2,107	42,887
32	891242	FORT MORGAN COMPRESSOR STATIO MORG	819	4,645	12,050	17,292	11,102	16,484	15,321	9,101	10,912	10,262	6,659	9,465	16,159	139,452
33	891193	LATIGO COMP.FUEL ARAPAHOE	819	4,766	7,746	10,803	10,460	12,241	4,019	5,486	2,122	2,021	3,199	2,000	1,566	66,429
34	Total Storage Compressor Fuel			23,444	28,523	37,637	37,788	39,417	32,833	26,215	24,616	19,839	34,231	32,141	29,538	366,222
CS-1 Fuel																
36	891238	CHEYENNE M.C. FUEL WELD	854	-	-	41	-	243	1,154	-	267	-	-	-	-	1,705
35	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	-	-	7	-	168	341	-	66	-	-	-	-	582
37	Total CS-1 Fuel			-	-	48	-	411	1,495	-	333	-	-	-	-	2,287
Totem Storage Fuel																
38	892298	TOTEM CG 7100 FUEL GAS ADAMS	819	5,300	5,851	4,794	2,400	6,452	369	247	3,581	7,514	2,856	4,268	8,096	51,728
39	892299	TOTEM CG 7200 FUEL GAS ADAMS	819	3,578	4,979	2,980	966	4,781	4,851	4,367	2,943	5,700	2,682	5,350	9,057	52,234
40	892300	CIG/CIG TOTEM WELLHEAD FUEL GAS ADA	819	327	185	173	148	152	73	289	321	284	357	273	259	2,841
41	892303	CIG/CIG TOTEM PROPANE COMP FUEL GAS	819	1,037	533	682	1,089	543	462	980	1,219	705	3,403	1,744	705	13,102
42	Total Totem Storage Fuel			10,242	11,548	8,629	4,603	11,928	5,755	5,883	8,064	14,203	9,298	11,635	18,117	119,905
43	Total FERC Account 810 - Compressor Station Fuel [lines 28 + 34 + 37 + 42]			250,437	286,005	299,997	247,048	292,004	252,355	278,751	259,659	297,338	297,774	258,306	322,148	3,341,822

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix D

Processing Revenue

**Colorado Interstate Gas Company, L.L.C.
Processing Revenue Summary**

Line No.	Particulars	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual Product Revenue													
2	Wattenberg, Altamont and Muddy Gap ¹	\$ 407,395	\$ 378,462	\$ 254,206	\$ 123,323	\$ 50,657	\$ 35,963	\$ 54,978	\$ 208,314	\$ 390,728	\$ 49,346	\$ 15,820	\$ 311,630	\$ 2,280,821
3	Incidental Gasoline and Oil Sales ²	\$ 12,934	\$ 12,307	\$ -	\$ 20,946	\$ -	\$ 10,716	\$ 11,212	\$ 10,796	\$ 27,161	\$ 11,927	\$ -	\$ 28,452	\$ 146,450
4	Total Processing Revenues	\$ 420,328	\$ 390,769	\$ 254,206	\$ 144,269	\$ 50,657	\$ 46,678	\$ 66,190	\$ 219,110	\$ 417,889	\$ 61,273	\$ 15,820	\$ 340,081	\$ 2,427,271
	Net Revenue/(Cost)													
5	Marketing Expenses/OPUS Pricing Adj	\$ -	\$ (1,097)	\$ -	\$ (905)	\$ (1,056)	\$ -	\$ (1,142)	\$ -	\$ (2,269)	\$ -	\$ (589)	\$ (2,179)	\$ (9,237)
6	NGL Purchases - Rawlins/Altamont	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Wattenberg Fee to 3rd party ³	\$ (52,050)	\$ (47,518)	\$ (32,259)	\$ (15,253)	\$ (3,098)	\$ (4,629)	\$ (3,439)	\$ (22,912)	\$ (47,241)	\$ (5,479)	\$ (178)	\$ (37,019)	\$ (228,399)
8	Total Revenue/(Cost)	\$ (52,050)	\$ (48,615)	\$ (32,259)	\$ (16,158)	\$ (4,154)	\$ (4,629)	\$ (4,581)	\$ (22,912)	\$ (49,510)	\$ (5,479)	\$ (767)	\$ (39,198)	\$ (237,635)
9	Revenue Attributable to Processing [line 4 + line 8]	\$ 368,279	\$ 342,154	\$ 221,948	\$ 128,111	\$ 46,503	\$ 42,050	\$ 61,609	\$ 196,198	\$ 368,379	\$ 55,793	\$ 15,053	\$ 300,883	\$ 2,146,960
10	Index Price ⁴	\$ 1,1930	\$ 1,3752	\$ 1,6209	\$ 1,6199	\$ 1,5559	\$ 1,7477	\$ 1,8715	\$ 1,8114	\$ 2,5931	\$ 4,0928	\$ 3,4408	\$ 2,9790	
11	Quantity Attributable to Processing (Dth) [line 9 / line 10]	308,700	248,803	136,929	79,086	29,888	24,060	32,920	108,313	142,061	13,632	4,375	101,002	1,229,769
12	Quantity Attributable to Processing (Dth) from Previous Filing ⁵	308,700	248,803	136,929	79,086	29,888	24,060	32,920	108,313	140,318				
13	Prior Period Adjustments [line 11 - line 12]	-	-	-	-	-	-	-	-	1,743				

Notes:

- 1) From Appendix D, Schedule 2, Pages 1-3, line 7.
- 2) From Appendix D, Schedule 2, Pages 1-3, line 8.
- 3) Represents fees paid to a third party to process liquids at Wattenberg corresponding with the revenue attributable to Wattenberg shown on line 3.
- 4) From Appendix E, Schedule 1, line 3.
- 5) See "Semi-Annual Transportation Gas; Quarterly Lost, Unaccounted-for Gas and Other Fuel Gas Reimbursement Filing," Appendix D, Schedule 1, line 10, columns (b) - (j), Docket No. RP25-617-000 (Feb. 27, 2025).

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491	April 2024		May 2024		June 2024		July 2024	
		Gallons	Amount	Gallons	Amount	Gallons	Amount	Gallons	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	146,614	\$197,606	160,368	\$206,777	94,301	\$122,474	51,331	\$64,799
3	N-Butane	47,466	\$51,705	43,643	\$49,727	28,873	\$30,784	13,365	\$12,840
4	I-Butane	169,215	\$83,725	150,906	\$64,641	103,834	\$53,660	44,888	\$22,558
5	Nat Gasoline	71,928	(\$9,542)	58,980	(\$8,457)	42,401	(\$4,769)	17,595	(\$2,482)
6	Ethane	130,530	\$83,901	121,287	\$65,775	81,224	\$52,058	38,611	\$25,609
7	Total Wattenberg, Altamont, and Muddy Gap	565,753	\$407,395	535,184	\$378,462	350,633	\$254,206	165,790	\$123,323

	Particulars - FERC Account 492	April 2024		May 2024		June 2024		July 2024	
		BBLS	Amount	BBLS	Amount	BBLS	Amount	BBLS	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
8	Incidental Gasoline and Oil Sales	6,863	\$12,934	7,066	\$12,307	0	\$0	14,383	\$20,946

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491	August 2024		September 2024		October 2024		November 2024	
		Gallons	Amount	Gallons	Amount	Gallons	Amount	Gallons	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	80,240	\$38,142	14,283	\$17,353	30,486	\$38,571	65,590	\$86,512
3	N-Butane	75,388	\$2,603	3,918	\$3,269	3,043	\$2,623	19,735	\$19,152
4	I-Butane	27,402	\$4,678	14,408	\$7,310	10,137	\$6,273	75,468	\$52,229
5	Nat Gasoline	136,457	(\$326)	6,468	(\$387)	3,522	(\$189)	33,979	(\$1,773)
6	Ethane	33,165	\$5,560	11,235	\$8,419	8,740	\$7,700	54,267	\$52,194
7	Total Wattenberg, Altamont, and Muddy Gap	352,652	\$50,657	50,312	\$35,963	55,928	\$54,978	249,039	\$208,314

	Particulars - FERC Account 492	August 2024		September 2024		October 2024		November 2024	
		BBLS	Amount	BBLS	Amount	BBLS	Amount	BBLS	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
8	Incidental Gasoline and Oil Sales	0	\$0	7,009	\$10,716	7,085	\$11,212	7,077	\$10,796

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491	December 2024		January 2025		February 2025		March 2025	
		Gallons	Amount	Gallons	Amount	Gallons	Amount	Gallons	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	131,576	\$163,331	510	\$21,144	12,148	\$14,979	188,930	\$137,899
3	N-Butane	39,944	\$35,764	153	\$4,452	153	\$126	32,391	\$24,648
4	I-Butane	156,194	\$95,313	577	\$11,405	577	\$379	133,735	\$84,845
5	Nat Gasoline	76,435	(\$1,107)	271	\$43	271	(\$1)	64,634	\$3,704
6	Ethane	109,333	\$97,427	421	\$12,301	421	\$337	87,331	\$60,533
7	Total Wattenberg, Altamont, and Muddy Gap	513,482	\$390,728	1,932	\$49,346	13,570	\$15,820	507,021	\$311,630

	Particulars - FERC Account 492	December 2024		January 2025		February 2025		March 2025	
		BBLS	Amount	BBLS	Amount	BBLS	Amount	BBLS	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
8	Incidental Gasoline and Oil Sales	23,786	\$27,161	0	\$11,927	0	\$0	22,519	\$28,452

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix E

Cash Out Index Price

Colorado Interstate Gas Company, L.L.C.
Cash Out Index Price Calculation¹

Line No.	Index	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	NGPL (Mid-Continent)	\$ 1.2228	\$ 1.5194	\$ 1.6898	\$ 1.6451	\$ 1.6049	\$ 1.8041	\$ 1.9135	\$ 1.7956	\$ 2.6328	\$ 4.1162	\$ 3.4920	\$ 3.2948
2	CIG (N. Syst.)	\$ 1.1632	\$ 1.2310	\$ 1.5520	\$ 1.5947	\$ 1.5069	\$ 1.6913	\$ 1.8295	\$ 1.8272	\$ 2.5534	\$ 4.0694	\$ 3.3896	\$ 2.6632
3	Average	\$ 1.1930	\$ 1.3752	\$ 1.6209	\$ 1.6199	\$ 1.5559	\$ 1.7477	\$ 1.8715	\$ 1.8114	\$ 2.5931	\$ 4.0928	\$ 3.4408	\$ 2.9790

Notes:

- 1) The "Cash Out Index Price" shall mean the price calculated as the average of the daily average index prices for NGPL Midcontinent and CIG as published in the Natural Gas Intelligence ("NGI") Daily Gas Price Index for each day of the production month.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix F

System Receipts (Billing Determinants) for LUF

Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹

DART PIN No. (a)	DART Point Name (b)	State (c)	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Total Subject to LUF	Qyly Subj to LUF
			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q) (p)/4
81	892247 REX/CIG (CZH) CRAZY HORSE WELD	CO	0	0	5,000	0	0	0	0	0	310,000	310,000	286,763	10,000	921,763	230,441
82	892265 CHIPPROC/CIG (ANA) ANABUTTUS RECEIP	UT	751,200	1,486,743	1,464,427	840,338	1,065,115	848,072	775,028	793,910	961,000	1,441,231	1,578,649	1,394,652	13,400,365	3,350,091
83	892268 WRH/CIG (FLT) FLAT TOP RECEIPT RIO	CO	907,986	1,022,901	980,572	848,307	839,374	476,628	670,731	452,500	1,104,857	2,089,231	1,355,296	1,765,824	12,514,207	3,128,552
84	892306 TRISTATE/CIG (MLT) MILTON PP WELD	CO	4,000	20,000	0	2,000	8,000	0	0	0	29,394	0	0	0	63,394	15,849
85	895002 RGNCY FS/CIG (MOC) MOCANE BEAVER	OK	541,200	802,290	808,496	830,390	838,240	867,199	894,560	2,400,879	789,240	810,683	530,220	669,240	10,782,637	2,695,659
86	895008 MGR/CIG (TAB) TABLE ROCK MASTER MET	WY	92,113	79,838	96,237	107,243	96,450	90,280	85,731	197,076	100,848	95,950	85,500	88,961	1,216,227	304,057
87	895009 MGR/CIG (LOS) LOST CABIN FREMONT	WY	460,990	539,084	515,390	562,461	544,861	497,275	541,874	18,350	434,423	496,950	430,100	503,699	5,545,457	1,386,364
88	965742 HIPLGATHICIG(NIO) NIOBRARA TOTAL	CO	48,187	52,405	57,251	46,089	46,669	44,311	42,057	1,009,600	42,539	40,954	37,586	34,280	1,501,928	375,482
89	TOTAL		52,715,055	57,776,543	56,005,143	56,085,119	54,972,071	54,016,553	51,687,201	58,821,769	59,916,483	59,958,205	52,380,645	59,925,175	674,259,962	168,564,991

1) Excludes receipts on the High Plains system.

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 03/31/25
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy contract	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	ANADARKO ENERGY SERVICES COMPANY	213006-TF1CIG	754,475	1,872,884	2,040,073	1,090,222	3,039,050	4,029,491	1,595,387	4,288,412	1,959,027	1,234,904	1,967,988	4,387,726	28,259,639
2	BLACK HILLS DISTRIBUTION LLC/COLORADO	33261001-TF1CIG	600	310	210	217	217	210	322	360	620	775	784	970	5,595
3	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	33171032-TF1CIG	11,400	92,190	53,946	58,275	56,275	53,250	71,670	151,140	141,380	210,825	153,660	39,008	1,093,019
4	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	33175032-TF1CIG	0	0	0	0	0	0	0	0	0	9,900	8,000	0	17,900
5	BLACK HILLS GAS DISTRIBUTION, LLC D/B/A/ BLACK HILLS ENERGY	33611001-TF1CIG	253,000	302,500	219,890	287,122	231,875	308,225	466,600	450,590	364,765	634,431	285,827	236,630	4,041,455
6	BLACK HILLS SERVICE COMPANY, LLC	215685-TF1CIG	125,116	43,000	0	0	0	0	20,000	182,600	251,500	310,000	257,080	27,306	1,216,602
7	BLACK HILLS SERVICE COMPANY, LLC	215686-TF1CIG	239,408	372,896	540,000	770,000	773,500	687,700	336,600	843,000	224,990	647,500	310,000	169,000	5,914,594
8	BLACK HILLS SERVICE COMPANY, LLC	215681-TF1CIG	0	0	0	0	0	0	0	19,000	14,014	106,000	38,000	0	177,014
9	BLACK HILLS SERVICE COMPANY, LLC	215707-TF1CIG	11,044	0	0	0	0	0	12,445	0	5,570	4,000	0	0	33,059
10	BLACK HILLS SERVICE COMPANY, LLC	215695-TF1CIG	578,638	656,298	459,471	424,013	398,754	387,196	510,995	725,100	776,265	762,742	664,704	370,462	6,714,638
11	BLACK HILLS SERVICE COMPANY, LLC	215680-TF1CIG	13,919	6,000	0	0	0	0	0	280,985	132,571	601,295	283,666	202,897	1,521,333
12	BLACK HILLS SERVICE COMPANY, LLC	215682-TF1CIG	0	0	0	0	0	0	0	1,000	22,000	57,362	33,500	0	113,862
13	BLACK HILLS SERVICE COMPANY, LLC	215684-TF1CIG	0	0	0	0	0	0	0	24,000	106,000	9,838	7,000	0	146,838
14	BLACK HILLS SERVICE COMPANY, LLC	218854-TF1CIG	648,500	503,000	713,000	875,000	849,500	806,500	603,500	0	0	0	0	0	4,999,000
15	BLACK HILLS SERVICE COMPANY, LLC	33349006-TF1CIG	494	177	1,018	837	1,096	1,200	1,410	900	2,235	2,858	2,672	2,573	17,470
16	BLACK HILLS SERVICE COMPANY, LLC	217671-TF1CIG	6,600	7,130	3,000	11,200	1,550	2,230	3,100	8,550	14,570	16,120	14,840	11,315	100,205
17	BLACK HILLS SERVICE COMPANY, LLC	221132-TF1CIG	0	0	0	0	0	0	0	787,100	802,000	959,100	745,300	798,000	4,891,500
18	BLACK HILLS SERVICE COMPANY, LLC	221267-TF1CIG	0	0	0	0	0	0	0	0	310,000	310,000	280,000	0	891,000
19	BLACK HILLS SERVICE COMPANY, LLC	221225-TF1CIG	0	0	0	0	0	0	0	0	84,319	30,647	30,647	0	180,486
20	BONANZA BIOENERGY LLC	33521000-TF1CIG	56,789	58,886	60,358	62,372	62,372	53,580	62,248	60,227	62,158	62,086	56,308	62,341	719,725
21	BP ENERGY COMPANY	33417000-TF1CIG	176,211	316,293	255,941	228,013	225,750	162,626	228,004	100,320	105,751	147,823	110,314	179,178	2,236,224
22	BP ENERGY COMPANY	217807-TF1CIG	759,107	912,954	962,675	667,442	545,390	442,099	406,317	371,828	381,579	405,009	407,127	684,858	6,845,385
23	BP ENERGY COMPANY	220407-TF1CIG	1,181,792	1,567,286	1,801,807	1,324,946	1,009,869	873,170	790,033	695,511	933,355	954,663	825,993	1,031,500	12,999,925
24	BP ENERGY COMPANY	220922-TF1CIG	68,739	98,528	146,700	95,093	57,324	64,689	73,646	0	0	0	0	0	604,719
25	CHEYENNE LIGHT, FUEL AND POWER COMPANY	31037000-NNT1CIG	0	0	40,279	41,633	41,633	40,290	41,633	0	0	0	0	0	205,468
26	CHEVRON U.S.A. INC.	218876-TF1CIG	82,338	114,116	77,587	37,371	47,935	140,949	233,223	297,468	278,399	130,502	137,639	275,267	1,852,794
27	CHS INC	33093000-TF1CIG	498,000	386,500	510,000	492,000	517,754	470,942	501,000	412,600	409,500	401,500	471,500	409,398	5,480,694
28	CIMA ENERGY, LP	218373-TF1CIG	246,275	279,230	369,857	276,459	245,703	216,592	308,361	236,141	270,038	329,926	252,877	244,185	3,275,644
29	CIMA ENERGY, LP	220741-TF1CIG	130,164	125,808	147,106	153,248	121,555	141,534	117,518	219,208	221,834	0	0	0	1,377,975
30	CIMA ENERGY, LP	221292-TF1CIG	0	0	0	0	0	0	0	0	31,401	0	0	0	31,401
31	CIMA ENERGY, LP	221293-TF1CIG	0	0	0	0	0	0	0	0	0	206,177	154,163	182,053	542,393
32	CITIGROUP ENERGY INC.	220169-TF1CIG	229,933	156,859	157,843	154,157	156,597	193,346	159,459	188,914	159,557	155,837	140,756	145,783	1,999,041
33	CITIGROUP ENERGY INC.	36268000-T1CIG	0	0	0	0	0	0	0	0	10,340	0	0	0	10,340
34	COLORADO NATURAL GAS, INC.	33387000-TF1CIG	31,000	27,200	10,925	9,275	9,150	12,275	29,850	44,000	0	0	0	0	173,675
35	COLORADO NATURAL GAS, INC.	33727000-TF1CIG	0	0	0	0	0	0	0	44,988	0	0	0	0	44,988
36	COLORADO NATURAL GAS, INC.	38006000-TF4CIG	29,431	21,650	9,000	9,300	9,300	9,000	23,600	25,995	37,160	35,100	28,000	27,900	265,436
37	COLORADO NATURAL GAS, INC.	218569-TF1CIG	15,700	18,750	17,800	15,500	15,500	10,800	0	0	0	0	0	0	94,050
38	COLORADO NATURAL GAS, INC.	33660000-TF1CIG	0	0	0	0	0	0	400	0	0	0	0	0	400
39	COLORADO SPRINGS UTILITIES	33166003-TF1CIG	65,753	40,085	15,000	5,000	7,679	95,000	20,000	119,630	26,000	94,195	25,500	6,100	519,942
40	COLORADO SPRINGS UTILITIES	33186000-TF1CIG	214,600	141,465	2,515	0	33,662	139,437	89,700	267,852	128,371	16,724	0	0	1,034,326
41	COLORADO SPRINGS UTILITIES	33248000-TF1CIG	301,732	311,798	283,230	292,768	185,224	165,489	251,720	301,078	311,116	311,674	281,512	311,674	3,309,015
42	COLORADO SPRINGS UTILITIES	33259000-TF1CIG	150,866	147,094	69,664	0	151,176	0	5,000	144,032	155,558	155,837	140,756	155,837	1,275,820
43	COLORADO SPRINGS UTILITIES	33326000-TF1CIG	0	0	0	0	0	0	0	126,721	35,294	254,336	54,973	270,360	741,684
44	COLORADO SPRINGS UTILITIES	33327000-TF1CIG	167,792	28,667	0	69,827	6,459	37,300	96,014	141,010	310,000	103,392	21,687	186,832	1,168,980
45	COLORADO SPRINGS UTILITIES	33328000-TF1CIG	284,573	220,841	132,737	371,723	401,799	211,100	440,482	548,081	438,393	521,659	274,204	394,911	4,240,503
46	COLORADO SPRINGS UTILITIES	33329000-TF1CIG	511,498	329,646	119,695	5,000	29,624	171,974	323,470	452,268	465,443	459,679	393,792	349,783	3,611,872
47	COLORADO SPRINGS UTILITIES	33377000-TF1CIG	764,409	724,959	200,179	339,811	18,100	270,067	318,018	458,946	550,826	720,110	638,324	17,500	5,021,249
48	COLORADO SPRINGS UTILITIES	33409000-TF1CIG	252,654	204,907	269,934	175,000	160,000	35,000	160,000	595,590	342,523	421,520	277,238	91,689	2,986,055
49	COLORADO SPRINGS UTILITIES	33463000-TF1CIG	0	0	0	0	0	0	0	71,212	265,555	259,611	28,228	404,271	1,028,877
50	COLORADO SPRINGS UTILITIES	33464000-TF1CIG	0	0	0	0	0	0	0	307,200	243,851	679,918	485,114	22,300	1,738,383
51	COLORADO SPRINGS UTILITIES	219323-TF1CIG	1,076,173	938,646	763,379	1,080,564	1,292,500	671,920	577,400	95,418	0	8,546	9,000	0	6,513,546
52	COLORADO SPRINGS UTILITIES	219322-TF1CIG	806,365	699,940	793,431	734,564	719,000	489,480	5,000	455,850	445,000	723,570	805,238	577,386	7,254,824
53	COLORADO SPRINGS UTILITIES	220621-TF1CIG	5,029	301,732	404,749	28,277	371,883	200,049	37,112	35,126	292,521	196,433	112,862	1,045,276	3,031,049
54	CONCORD ENERGY LLC	215515-TF1CIG	1,048,065	898,117	964,785	1,205,321	1,192,622	1,094,054	1,221,809	1,071,199	1,095,599	1,358,528	1,157,349	1,494,584	13,802,032
55	CONCORD ENERGY LLC	217658-TF1CIG	1,204,998	1,595,638	1,288,524	1,466,834	1,428,618	1,607,744	1,725,377	0	0	0	0	0	10,317,733
56	CONCORD ENERGY LLC	217651-TF1CIG	923,903	1,224,010	941,577	1,095,383	1,073,842	1,150,633	1,055,132	0	0	0	0	0	7,464,480
57	CONCORD ENERGY LLC	217656-TF1CIG	504,550	675,745	696,060	646,598	595,121	603,808	642,308	602,160	982,172	1,061,134	825,089	1,065,136	8,899,881
58	CONCORD ENERGY LLC	218745-TF1CIG	250,927	356,145	440,413	587,833	492,970	570,604	640,720	0	0	0	0	0	3,339,612
59	CONCORD ENERGY LLC	219307-TF1CIG	439,167	470,125	470,091	443,919	595,227	492,924	608,305	481,838	538,347	431,435	320,879	378,891	5,671,148
60	CONCORD ENERGY LLC	219306-TF1CIG	1,137,220	0	0	0	0	0	0	0	0	0	0	0	1,137,220
61	CONCORD ENERGY LLC	220891-TF1CIG	0	1,393,419	1,391,726	1,294,305	1,294,898	1,311,388	1,307,358	1,289,881	1,316,738	1,184,136	1,067,576	1,228,266	14,079,691
62	CONCORD ENERGY LLC	220936-TF1CIG	424,693	517,931	385,656	592,923	584,347	579,257	578,113	0	0	0	0	0	3,662,920
63	CONCORD ENERGY LLC	221113-TF1CIG	0	0	0	0	0	0	0	1,927,825	2,479,961	2,076,551	2,075,416	1,984,163	10,543,916
64	CONCORD ENERGY LLC	221114-TF1CIG	0	0	0	0	0	0	0	893,104	988,847	1,095,214	1,039,360	1,042,008	5,058,533
65	CONCORD ENERGY LLC	221228-TF1CIG	0	0	0	0	0	0	0	208,534	175,831	198,671	175,137	141,993	900,166
66	CONCORD ENERGY LLC	221301-TF1CIG	0	0	0	0	0	0	0	0	0	305,913	0	0	305,913
67	CONCORD ENERGY LLC	221433-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	561,309	561,309
68	CONCORD ENERGY LLC	36215000-T1CIG	0	0	0	0	0	0	0	0	0	0	24	0	30
69	CONCORD ENERGY LLC	221341-TF1CIG	0	0	0	0	0	0	0	0	0	0	206,887	0	206,887
70	CONOCOPHILLIPS COMPANY	219115-TF1CIG	732,852	654,089	613,138	663,978</									

(Quantities (Dth) Subject to LUF)

No.	Service Requester	Legacy contract	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
83	KOCH ENERGY SERVICES, LLC	217691-TF1CIG	0	0	0	0	535	0	0	9,131	22,527	0	0	0	32,193
84	KOCH ENERGY SERVICES, LLC	221014-TF1CIG	0	375,860	0	0	0	0	0	0	0	0	0	0	375,860
85	KOCH ENERGY SERVICES, LLC	221028-TF1CIG			824,889	0	0	0	0	0	0	0	0	0	824,889
86	KOCH ENERGY SERVICES, LLC	221093-TF1CIG				623,160	0	0	0	0	0	0	0	0	623,160
87	KOCH ENERGY SERVICES, LLC	221142-TF1CIG													
88	KOCH ENERGY SERVICES, LLC	221174-TF1CIG						448,875							448,875
89	KOCH ENERGY SERVICES, LLC	221285-TF1CIG							436,391	0					436,391
90	KOCH ENERGY SERVICES, LLC	221326-TF1CIG							0	0	306,959				306,959
91	KOCH ENERGY SERVICES, LLC	221410-TF1CIG										431,648			431,648
92	KEYES TOWN OF	38008000-TF4CIG	30	775	900	744	961	450	465	150	31	31	201,040	28	201,040
93	MACQUARIE ENERGY LLC	216973-TF1CIG	150,842	115,667	150,870	155,992	155,992	150,960	155,558	150,344	155,558	155,837	140,756	155,840	1,794,216
94	MACQUARIE ENERGY LLC	219344-TF1CIG	150,900	120,689	150,899	155,992	155,992	150,960	155,558	150,540	155,558	155,837	140,756	155,837	1,799,518
95	MACQUARIE ENERGY LLC	219204-TF1CIG	150,870	115,667	150,870	155,992	155,992	150,960	155,558	150,540	155,558	155,837	140,756	155,836	1,794,436
96	MERCURIA ENERGY AMERICA, LLC	210374-TF1CIG	0	0	0	0	0	0	0	0	0	15,284	0	0	15,284
97	MIDWEST ENERGY, INC.	33168001-TF1CIG	7,300	5,700	10,500	13,950	11,750	5,700	10,750	12,700	14,200	15,500	13,001	14,700	135,751
98	MIECO, INC.	216956-TF1CIG	1,173,803	1,092,749	826,060	1,225,328	1,028,384	619,666	637,983	1,039,379	741,956	706,880	584,739	696,888	10,373,815
99	MIECO LLC	219432-TF1CIG	131,884	144,042	136,750	134,137	123,991	103,920	116,768	97,104	79,654	107,901	25,938	134,013	1,336,102
100	MIECO LLC	220606-TF1CIG	286,403	362,669	289,152	262,108	260,811	253,897	265,136	0	0	0	0	0	1,980,176
101	MIECO LLC	220605-TF1CIG	492,799	502,553	529,324	476,101	472,032	446,728	456,009	0	0	0	0	0	3,375,546
102	MIECO LLC	220901-TF1CIG	434,556	410,598	227,287	269,791	439,386	277,329	413,656	0	0	0	0	0	2,472,603
103	MIECO LLC	220918-TF1CIG	1,109,017	1,369,453	1,208,642	1,287,379	1,150,859	981,593	901,431	0	0	0	0	0	8,008,374
104	MIECO LLC	220919-TF1CIG	381,945	571,485	406,083	404,333	470,341	360,783	379,588	0	0	0	0	0	2,974,558
105	MIECO LLC	221166-TF1CIG								194,478	208,262	185,204	98,887	289,846	976,677
106	MIECO LLC	221167-TF1CIG								425,987	439,547	376,574	297,308	489,268	2,028,684
107	MIECO LLC	221188-TF1CIG								1,237,640	1,647,253	1,293,383	1,222,324	1,119,470	6,520,070
108	MIECO LLC	221286-TF1CIG								0	566,131	0	0	0	566,131
109	MIECO LLC	221298-TF1CIG								0		998,400	0	0	998,400
110	MIECO LLC	221378-TF1CIG								0		0	0	0	843,712
111	MIECO LLC	221434-TF1CIG										0		1,002,644	1,002,644
112	MOUNTAIN CEMENT COMPANY LLC	220892-TF1CIG	23,915	17,613	24,125	26,004	20,895	12,948	12,525	11,985	18,626	15,631	7,200	17,131	208,598
113	PUBLIC SERVICE COMPANY OF COLORADO	33100000-TF1CIG	490,400	758,500	927,000	665,000	679,000	664,650	623,577	793,600	648,514	680,000	840,000	620,000	8,390,241
114	PUBLIC SERVICE COMPANY OF COLORADO	33319000-TF1CIG	1,627,716	3,321,400	3,480,900	2,411,224	2,425,000	2,280,329	2,354,500	3,915,342	4,716,998	4,543,911	4,021,433	3,478,730	38,577,483
115	PUBLIC SERVICE COMPANY OF COLORADO	33333000-TF1CIG	300,000	310,000	300,000	310,000	310,000	300,000	310,000	180,000	186,000	274,000	280,000	186,000	3,246,000
116	PUBLIC SERVICE COMPANY OF COLORADO	33341000-TF1CIG	23,000	0	0	120,000	239,253	10,000	0	96,536	0	126,111	66,476	30,000	711,376
117	PUBLIC SERVICE COMPANY OF COLORADO	33342000-TF1CIG	821,731	789,446	605,600	1,522,893	1,270,201	568,986	426,334	1,492,244	1,191,165	944,400	710,258	795,076	11,138,334
118	PUBLIC SERVICE COMPANY OF COLORADO	33501000-TF1CIG	0	1,085,000	1,050,000	1,085,000	1,085,000	1,043,745	1,085,000	590,000	310,000	310,000	280,000	0	7,923,745
119	PUBLIC SERVICE COMPANY OF COLORADO	33610000-TF1CIG	450,000	465,000	450,000	465,000	465,000	450,000	465,000	750,000	775,000	775,000	700,000	775,000	6,985,000
120	PUBLIC SERVICE COMPANY OF COLORADO	33726000-TF1CIG	220,200	227,540	220,200	227,540	227,540	220,200	227,540	220,200	227,540	227,540	205,520	227,540	2,679,100
121	PUBLIC SERVICE COMPANY OF COLORADO	33344000-TF1CIG	0	0	20,000	0	0	0	0	0	0	0	0	0	20,000
122	QUESTAR GAS COMPANY	211257-TF1CIG	1,500	1,269	0	0	0	0	85	150	1,955	2,236	0	0	7,195
123	RADIATE ENERGY LLC	219394-TF1CIG	11,274	0	0	42,319	0	0	2,493	5,932	0	0	0	0	62,018
124	RADIATE ENERGY LLC	221266-TF1CIG							0	0	141,021	0	0	0	141,021
125	RADIATE ENERGY LLC	221313-TF1CIG										146,605	0	0	146,605
126	RADIATE ENERGY LLC	221327-TF1CIG											173,305	0	173,305
127	RADIATE ENERGY LLC	221515-TF1CIG											0	2,654	2,654
128	RADIATE ENERGY LLC	221516-TF1CIG											0	2,314	2,314
129	RATON GAS TRANSMISSION CO	33249000-TF1CIG	9,000	19,253	9,650	27,025	24,025	19,750	25,260	37,200	44,735	44,950	36,400	34,965	332,213
130	RATON GAS TRANSMISSION CO	33415000-TF1CIG	51,000	46,500	46,500	31,000	43,400	55,380	38,750	57,600	90,520	89,283	63,560	70,911	684,404
131	SEQUENT ENERGY MANAGEMENT LLC	219207-TF1CIG	952,320	644,901	647,103	1,141,518	736,142	655,516	592,371	861,683	1,033,855	1,050,654	688,293	897,219	9,901,575
132	SEQUENT ENERGY MANAGEMENT LLC	220168-TF1CIG	265,717	239,195	60,182	148,671	135,443	243,032	260,665	176,892	197,793	231,332	249,578	207,515	2,416,075
133	SEQUENT ENERGY MANAGEMENT LLC	220166-NNT1CIG	116,755	44,885	3,582	3,036	0	25,053	0	53,989	97,066	51,637	6,503	35,632	478,138
134	SEQUENT ENERGY MANAGEMENT LLC	220167-TF1CIG	400,118	347,188	227,378	295,503	338,580	368,028	290,641	199,550	374,167	415,725	376,114	374,465	4,007,465
135	SEQUENT ENERGY MANAGEMENT LLC	220167-TF1CIG	68,101	85,475	42,089	63,999	50,998	70,619	47,669	47,810	113,230	0	0	0	589,990
136	SEQUENT ENERGY MANAGEMENT LLC	220940-TF1CIG	2,653,957	0	0	0	0	0	0	0	0	0	0	0	2,653,957
137	SEQUENT ENERGY MANAGEMENT LLC	220941-TF1CIG	1,574,923	0	0	0	0	0	0	0	0	0	0	0	1,574,923
138	SEQUENT ENERGY MANAGEMENT LLC	220984-TF1CIG		2,214,048	0	0	0	0	0	0	0	0	0	0	2,214,048
139	SEQUENT ENERGY MANAGEMENT LLC	220985-TF1CIG		1,361,984	0	0	0	0	0	0	0	0	0	0	1,361,984
140	SEQUENT ENERGY MANAGEMENT LLC	220986-TF1CIG	0	1,469	0	0	0	0	0	0	0	0	0	0	1,469
141	SEQUENT ENERGY MANAGEMENT LLC	221039-TF1CIG			2,576,824	0	0	0	0	0	0	0	0	0	2,576,824
142	SEQUENT ENERGY MANAGEMENT LLC	221040-TF1CIG			1,508,646	0	0	0	0	0	0	0	0	0	1,508,646
143	SEQUENT ENERGY MANAGEMENT LLC	221090-TF1CIG				2,965,881	0	0	0	0	0	0	0	0	2,965,881
144	SEQUENT ENERGY MANAGEMENT LLC	221091-TF1CIG				1,591,681	0	0	0	0	0	0	0	0	1,591,681
145	SEQUENT ENERGY MANAGEMENT LLC	221124-TF1CIG					2,611,765	2,687,684	2,027,421	1,906,143	2,031,658	2,391,211	1,897,086	1,918,923	17,471,891
146	SEQUENT ENERGY MANAGEMENT LLC	221125-TF1CIG					1,559,343	1,537,812	1,538,029	1,473,693	1,728,204	0	0	0	7,837,081
147	SEQUENT ENERGY MANAGEMENT LLC	221126-TF1CIG					16,200	0	0	0	0	0	0	0	16,200
148	SEQUENT ENERGY MANAGEMENT LLC	221311-TF1CIG										87,732	77,757	64,942	230,431
149	SOUTHWEST ENERGY, L.P.	221328-TF1CIG										547,036	525,077	0	1,072,113
150	SPIRE MARKETING INC.	220263-TF1CIG	0	0	0	5,998	2,877	0	1,120	2,527	0	0	0	0	12,522
151	SPOTLIGHT ENERGY, LLC	220000-TF1CIG	158,519	132,261	202,652	250,697	72,174	214,497	317,832	271,922	92,311	251,371	278,500	285,236	2,528,972
152	SPOTLIGHT ENERGY, LLC	221120-TF1CIG						0	0	0	0	0	0	0	29,466
153	SPOTLIGHT ENERGY, LLC	221183-TF1CIG				29,466			60,215	0	0	0	0	0	60,215
154	SPOTLIGHT ENERGY, LLC	221185-TF1CIG							56,496	0	0	0	0	0	56,496
155	SPOTLIGHT ENERGY, LLC	221178-TF1CIG							24,032	0	0	0	0	0	24,032
156	SPOTLIGHT ENERGY, LLC	221284-TF1CIG							0	0	3,763	0	0	0	3,763
157	SPOTLIGHT ENERGY, LLC	221420-TF1CIG								0		0	4,990	0	4,990
158	SPOTLIGHT ENERGY, LLC	221427-TF1CIG										10,054	0	0	10,054
159	SPOTLIGHT ENERGY, LLC	221505-TF1CIG										0	0	44,294	44,294
160	SRC ENERGY INC.	214984-TF1CIG	1,553,663	1,561,230	1,338,127	1,040,638	683,856	493,433	545,874	793,910	979,885	47,026	5,731	835,364	9,878,737
161	STANCHION GAS MARKETING, LLC	221165-TF1CIG						415,154	0	0	0	0	0	0	415,154
162	STANCHION GAS MARKETING, LLC	221067-TF1CIG						79,479	0	0	0	9,403	0	0	88,882
163	STANCHION GAS MARKETING, LLC	221169-TF1CIG						11,177	0	0	0	0	0	0	11,177
164	STANCHION GAS MARKETING, LLC	221237-TF1CIG								140,763	0	0	0	0	140,763
165	STANCHION GAS MARKETING, LLC	221227-TF1CIG							0	55,302	59,110	59,123	53,481	1,910	228,926

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 03/31/25
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy contract	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
166	STANCHION GAS MARKETING, LLC	221265-TF1CIG						0	0	0	178,963	0	0	0	178,963
167	SYMMETRY ENERGY SOLUTIONS, LLC	218000-TF1CIG	991,788	1,456,141	1,711,322	1,274,778	1,284,236	1,504,023	1,243,652	1,265,794	1,256,118	1,231,999	1,008,399	1,369,633	15,597,883
168	SYMMETRY ENERGY SOLUTIONS, LLC	219625-TF1CIG	186,741	11,170	11,856	0	0	147,423	192,231	231,145	314,185	195,978	191,879	301,527	1,784,135
169	SYMMETRY ENERGY SOLUTIONS, LLC	220276-TF1CIG	101,651	119,699	0	0	0	0	0	0	0	0	0	0	221,350
170	SYMMETRY ENERGY SOLUTIONS, LLC	220277-TF1CIG	15,810	17,970	0	0	0	0	0	0	0	0	0	0	33,780
171	SYMMETRY ENERGY SOLUTIONS, LLC	221002-TF1CIG			17,109	14,876	17,398	18,482	16,992	17,376	16,992	17,231	15,305	18,381	170,142
172	SYMMETRY ENERGY SOLUTIONS, LLC	221003-TF1CIG			113,221	99,064	115,945	122,191	112,366	113,986	113,612	106,840	102,208	122,262	1,121,695
173	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC	33645000-TF1CIG	118	75	30	31	31	127	552	1,070	1,206	2,268	1,328	681	7,517
174	TATA CHEMICALS (SODA ASH) PARTNERS	33592000-TF1CIG	494,556	472,270	495,000	510,666	506,689	495,000	510,000	495,000	504,500	475,437	462,000	465,994	5,887,112
175	TENASKA MARKETING VENTURES	36183000-TI1CIG	0	20,000	0	0	0	0	0	0	0	0	0	0	20,000
176	TENASKA MARKETING VENTURES	220129-TF1CIG	60,360	62,372	60,360	62,403	62,403	60,390	62,217	60,210	62,217	62,341	56,308	62,341	733,922
177	TENASKA MARKETING VENTURES	220128-TF1CIG	1,290,176	1,365,864	1,307,481	1,301,571	1,247,643	1,083,114	1,299,099	1,056,209	1,139,927	1,374,981	1,327,788	2,367,039	16,160,892
178	TENASKA MARKETING VENTURES	220158-TF1CIG	1,070,071	1,665,535	1,528,003	1,589,107	1,351,867	1,022,365	1,338,214	1,514,790	1,611,854	1,730,173	1,482,181	2,722,008	18,626,168
179	TENASKA MARKETING VENTURES	220638-TF1CIG	426,509	434,017	423,352	508,730	329,622	258,560	528,458	423,459	323,909	266,350	438,350	715,558	5,076,874
180	TENASKA MARKETING VENTURES	220897-TF1CIG	259,896	222,794	202,443	193,227	186,435	233,590	212,762	0	0	0	0	0	1,511,147
181	TENASKA MARKETING VENTURES	221168-TF1CIG						440,795	0	0	0	0	0	0	440,795
182	TENASKA MARKETING VENTURES	221345-TF1CIG							0	0	0	144,309	0	0	144,309
183	TENASKA MARKETING VENTURES	221348-TF1CIG							0	0	0	259,335	0	0	259,335
184	TENASKA MARKETING VENTURES	221409-TF1CIG							0	0	0			0	342,414
185	TIGER NATURAL GAS, INC.	219570-TF1CIG	666,670	502,128	420,573	172,350	134,628	162,725	266,750	427,000	396,300	550,876	402,391	551,928	4,644,319
186	TOWN OF WALDEN	33170000-TF1CIG	9,000	4,960	9,810	1,395	2,508	3,230	5,580	9,630	15,469	15,562	14,868	13,578	99,590
187	TRINIDAD CITY OF	38009000-TF4CIG	42,600	34,497	27,720	23,126	31,000	22,560	34,719	41,010	62,713	72,292	40,926	28,365	461,528
188	TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION, INC.	33644000-TF1CIG	834,000	240,000	579,993	621,636	547,272	529,800	690,000	778,788	337,000	617,680	374,980	254,091	6,405,240
189	TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION, INC.	215897-TF1CIG	402,282	138,031	221,665	272,335	207,077	167,001	244,244	372,275	149,213	208,988	63,228	131,728	2,578,067
190	TWIN EAGLE RESOURCE MANAGEMENT, LLC	211242-TI1CIG	0	0	0	0	0	0	0	2,268	1,544	754	0	0	4,566
191	TWIN EAGLE RESOURCE MANAGEMENT, LLC	220899-TF1CIG	257,285	265,511	461,736	216,242	80,260	67,714	77,000	0	0	0	0	0	1,425,748
192	UNITED ENERGY TRADING, LLC	33283006-TF1CIG	68,061	67,951	55,986	61,905	54,031	50,224	42,799	74,776	66,432	77,228	86,391	108,112	813,896
193	UNITED ENERGY TRADING, LLC	33630000-TF1CIG	263,655	251,356	240,245	300,206	229,651	211,771	218,016	238,199	335,585	306,570	274,640	319,067	3,188,961
194	UNITED ENERGY TRADING, LLC	213828-TF1CIG	1,055,064	1,028,219	974,275	991,930	1,004,309	1,059,717	1,080,122	1,108,328	1,122,746	1,036,353	860,345	956,566	12,277,974
195	UNITED ENERGY TRADING, LLC	216760-TF1CIG	1,056,202	1,116,767	1,116,767	1,156,432	1,085,768	1,081,365	1,164,764	1,207,585	1,297,580	1,240,611	778,857	794,416	12,853,927
196	UNITED ENERGY TRADING, LLC	218833-TF1CIG	120,690	124,713	120,690	124,775	124,775	41,460	123,933	0	0	0	0	0	781,036
197	UNITED ENERGY TRADING, LLC	219233-TF1CIG	190,744	125,788	131,472	95,536	161,065	95,964	134,436	141,141	103,271	185,390	216,418	166,274	1,747,499
198	UNITED ENERGY TRADING, LLC	220637-TF1CIG	116,237	112,127	90,420	93,434	79,560	53,577	88,415	0	0	0	0	0	633,770
199	UNITED ENERGY TRADING, LLC	220610-TF1CIG	299,252	248,283	241,360	266,667	285,011	281,527	344,849	541,850	409,916	462,616	417,050	396,093	4,194,474
200	UNITED ENERGY TRADING, LLC	220698-TF1CIG	60,360	62,372	60,360	62,403	60,390	20,736	47,667	60,210	62,217	62,341	56,308	62,341	677,705
201	UNITED ENERGY TRADING, LLC	219665-TFHPCIG	0	0	0	0	0	0	0	0	0	502	214	0	716
202	UNITED ENERGY TRADING, LLC	220920-TF1CIG	103,348	59,141	37,600	41,421	23,170	71,615	99,676	0	0	0	0	0	435,971
203	UNITED ENERGY TRADING, LLC	220933-TF1CIG	405,930	329,299	246,918	249,336	327,259	333,434	467,908	0	0	0	0	0	2,360,084
204	UNITED ENERGY TRADING, LLC	220945-TF1CIG	36,289	40,548	39,240	37,027	40,548	36,822	37,827	0	0	0	0	0	268,301
205	UNITED ENERGY TRADING, LLC	220982-TF1CIG	0	63,027	0	0	0	0	0	0	0	0	0	0	63,027
206	UNITED ENERGY TRADING, LLC	221030-TF1CIG	0	49,888	185,586	195,222	187,681	170,053	186,682	0	0	0	0	0	975,112
207	UNITED ENERGY TRADING, LLC	221214-TF1CIG							0	134,397	121,365	121,551	109,767	121,551	608,631
208	UNITED ENERGY TRADING, LLC	221215-TF1CIG							0	483,415	445,847	482,644	455,245	481,876	2,349,027
209	UNITED ENERGY TRADING, LLC	221216-TF1CIG							0	120,420	124,434	124,682	112,616	124,682	606,834
210	UNITED ENERGY TRADING, LLC	221226-TF1CIG							0	84,283	101,554	86,596	45,462	42,331	360,226
211	UNITED ENERGY TRADING, LLC	221261-TF1CIG							0	4,518	5,773	7,028	8,647	25,966	25,966
212	UNITED ENERGY TRADING, LLC	221257-TF1CIG							0	0	46,624	46,593	42,168	46,500	181,885
213	UNITED ENERGY TRADING, LLC	221258-TF1CIG							0	0	35,144	46,472	42,207	43,290	167,113
214	UNITED ENERGY TRADING, LLC	221259-TF1CIG							0	0	316,866	216,643	113,610	84,805	731,924
215	UNITED ENERGY TRADING, LLC	221260-TF1CIG							0	0	20,600	30,400	25,125	25,628	101,753
216	UNITED ENERGY TRADING, LLC	221309-TF1CIG										298,267	420,305	274,956	993,528
217	WALSENBURG CITY OF	38010000-TF4CIG	10,620	10,106	8,160	7,874	8,897	3,330	11,925	11,940	13,051	17,143	13,188	10,943	127,177
218	WOLF CREEK ENERGY LLC	220900-TF1CIG	7,890	7,850	5,650	4,525	4,985	4,250	0	0	0	0	0	0	35,150
219	WOODRIVER ENERGY LLC	36325000-TI1CIG	0	0	0	0	0	0	0	0	0	8,250	0	0	8,250
220	WOODRIVER ENERGY LLC	220921-TF1CIG	15,460	15,708	15,030	15,531	15,531	15,000	15,553	0	0	0	0	0	107,813
221	WOODRIVER ENERGY LLC	221220-TF1CIG							0	60,000	62,000	61,993	55,999	62,000	301,992
222	WORLD FUEL SERVICES, INC.	221148-TF1CIG						10,260	0	0	0	0	0	0	10,260
223	WORLD FUEL SERVICES, INC.	221175-TF1CIG							23,818	0	0	0	0	0	23,818
224	WTG GAS MARKETING, INC.	213204-TI1CIG	226	330	418	144	80	159	310	0	0	0	0	0	1,667
225	WYOMING DEPT OF TRANSPORTATION	36048000-TI1CIG	120	62	30	29	28	21	31	60	155	155	196	120	1,007
226	TOTAL		52,715,055	57,776,543	56,005,143	56,085,119	54,972,071	54,016,553	51,687,201	58,821,769	59,916,483	59,958,205	52,380,645	59,925,175	674,259,962

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix G

Electric Commodity Expenses

Colorado Interstate Gas Company, L.L.C.
Electric Commodity Expenses

Line No.	Description	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Commodity Expenses ¹	\$ 139,932	\$ 95,388	\$ 56,543	\$ 53,144	\$ 73,871	\$ 142,789	\$ 104,511	\$ 123,223	\$ 148,843	\$ 152,762	\$ 137,905	\$ 91,063	\$ 1,319,975
2	Index Price ²	\$ 1.1930	\$ 1.3752	\$ 1.6209	\$ 1.6199	\$ 1.5559	\$ 1.7477	\$ 1.8715	\$ 1.8114	\$ 2.5931	\$ 4.0928	\$ 3.4408	\$ 2.9790	
3	Equivalent Fuel Quantities (Dth) [line 1 / line 2]	117,294	69,363	34,884	32,807	47,478	81,701	55,843	68,027	57,400	37,324	40,079	30,568	672,768
4	Equivalent Fuel Quantities from Previous Filing ³	117,294	69,363	34,884	32,807	47,478	81,701	11,406	69,385	1,510				
5	Prior Period Adjustments [line 3 - line 4]	-	-	-	-	-	-	44,437	(1,358)	55,890				

Notes:

- 1) Electric service received from Colorado Springs Utilities for service at CIG's Drennan Road facility and electric expense for service at the Watkins Air Booster.
- 2) From Appendix E, Schedule 1, line 3.
- 3) See "Semi-Annual Transportation Gas; Quarterly Lost, Unaccounted-for Gas and Other Fuel Gas Reimbursement Filing," Appendix G, Schedule 1, line 3, columns (b) - (j), Docket No. RP25-617-000 (Feb. 27, 2025).

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix H

Rate Schedule CS-1 L&U

Colorado Interstate Gas Company, L.L.C.
CS-1 L&U Determination
(Quantities in Dth)

Line No.	Month	CS-1 Throughput ¹	LUF Throughput ²	System L&U Loss/(Gain) ³	High Plains L&U Loss/(Gain) ⁴	Net L&U Loss/(Gain)	CS-1 Throughput Percentage	CS-1 L&U Loss/(Gain)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
						[(d) - (e)]	[(b) / ((b) + (c))]	[(f) x (g)]
1	April-24	69,757	52,715,055	190,118	23,033	167,085	0.13%	223
2	May-24	1,471,622	57,776,543	117,206	38,338	78,868	2.48%	1,984
3	June-24	1,827,187	56,005,143	16,794	14,709	2,085	3.16%	70
4	July-24	372,235	56,085,119	101,761	30,068	71,693	0.66%	480
5	August-24	1,515,978	54,972,071	133,938	21,409	112,529	2.68%	3,049
6	September-24	1,939,481	54,016,553	126,740	22,346	104,394	3.47%	3,555
7	October-24	886,302	51,687,201	222,123	37,546	184,577	1.69%	3,112
8	November-24	165,396	58,821,769	224,053	27,687	196,366	0.28%	551
9	December-24	358,587	59,916,483	207,922	14,195	193,727	0.59%	1,154
10	January-25	505,960	59,958,205	247,685	46,450	201,235	0.84%	1,684
11	February-25	170,813	52,380,645	109,805	(9,062)	118,867	0.33%	386
12	March-25	639,826	59,925,175	101,530	(8,490)	110,020	1.06%	1,162
13	Total	9,923,144	674,259,962	1,799,675	258,230	1,541,445		17,411

Notes:

- 1) From Appendix B, Schedule 1, line 13.
- 2) From Appendix F, Schedule 1, Page 2 of 2, line 89.
- 3) System L&U from Appendix B, Schedule 1, line 49.
- 4) High Plains system L&U from Appendix I, Schedule 1, line 38.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix I

High Plains Gas Balance

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.44%	-0.05%	0.39%
Lost, Unaccounted-For, and Other Fuel Gas	0. 23 <u>29</u> %	0. 18 <u>26</u> %	0. 41 <u>55</u> %
Storage Fuel Gas	0.55%	0.08%	0.63%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.20%	-0.20%	0.00%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.13%	-0.13%	0.00%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.00%	0.00%	0.00%
Totem Storage Fuel and Unaccounted-For Gas	0.83%	0.08%	0.91%
Young Storage Fuel and Unaccounted-For Gas			
Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.25%	-0.10%	0.15%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.44%	-0.05%	0.39%
Lost, Unaccounted-For, and Other Fuel Gas	0.29%	0.26%	0.55%
Storage Fuel Gas	0.55%	0.08%	0.63%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.20%	-0.20%	0.00%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.13%	-0.13%	0.00%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.00%	0.00%	0.00%
Totem Storage Fuel and Unaccounted-For Gas	0.83%	0.08%	0.91%
Young Storage Fuel and Unaccounted-For Gas			
Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.25%	-0.10%	0.15%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).