



Colorado Interstate  
Gas Company, L.L.C.  
a Kinder Morgan company

September 29, 2022

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Negotiated Rate Agreement Filing;  
Colorado Interstate Gas Company, L.L.C.;  
Docket No. RP22-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff records for inclusion in CIG's Second Revised Volume No. 1 FERC Gas Tariff ("Tariff"):

Part I	Section 1	Table of Contents	Version 44.0.0
Part II	Section 4.10	Northwestern Corporation #219433-TF1CIG	Version 0.0.0
Part IV		Index Page	Version 11.0.0

Proposed with an effective date of November 1, 2022, the tariff record updates CIG's Statement of Negotiated Rates in its Tariff to reflect a new conforming negotiated rate transportation service agreement ("TSA") executed between CIG and Northwestern Corporation ("NW").<sup>1</sup> The tariff record is proposed with an effective date of November 1, 2022, consistent with the effective date of the TSA.

### **Reason for Filing**

Section 4.17 of the General Terms and Conditions ("GT&C") of CIG's Tariff allows CIG and a shipper to agree to a transportation rate that varies from the minimum-to-maximum range provided in the Tariff. Recently, CIG and NW executed a new negotiated rate TSA for Rate Schedule TF-1 service. TSA No. 219433-TF1CIG ("NW TSA") reflects a contract term beginning November 1, 2022 and ending October 31, 2032. Additionally, the TSA reflects a maximum delivery

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<sup>1</sup> CIG is also proposing administrative housekeeping updates to recognize tariff language approved in previous proceedings and to update a title.

quantity (“MDQ”) of 15,700 Dekatherms (“Dth”) per day at a negotiated reservation rate of \$9.0095 per Dth per month for the full term of the TSA.<sup>2</sup>

The Commission’s policy on the filing of negotiated rate agreements requires pipelines, when implementing a negotiated rate TSA, to file either the TSA or a Statement of Rates tariff record identifying the transaction.<sup>3</sup> In accordance with this policy, CIG is submitting a tariff record to reflect the applicable negotiated reservation rate and certain contractual terms for the NW TSA.

### **Description of Filing**

CIG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2021) and Subpart C of Part 154 of the Commission’s regulations.<sup>4</sup>

Part I, Section 1, Table of Contents updates the tariff record to reflect changes accepted by the Commission in previous proceedings in Docket No. RP22-984-000 and Docket No. RP22-1179-000. Specifically the tariff record now reflects the listing of two previously reviewed and accepted non-conforming TSAs with Public Service Company of Colorado (“PSCo”) and Colorado Springs Utilities (“CSU”).<sup>5</sup>

Part II, Section 4.10 adds the NW TSA to the Statement of Negotiated Rates in CIG’s Tariff. Specifically, the proposed tariff record includes the legal name of the shipper, the negotiated rate, the receipt and delivery points, the MDQ, the applicable Rate Schedule for the service, and the contract term. Additionally, consistent with the Commission’s policy, CIG has included a statement on the proposed tariff record to note that the underlying agreement conforms in all material respects with CIG’s Rate Schedule TF-1 Pro Forma.

Part IV, Index updates a title to reflect CIG’s recent settlement in Docket No. RP22-825-001.<sup>6</sup>

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<sup>2</sup> The NW TSA is subject to a contractual right of first refusal, as contemplated in Part V, Section 1, Rate Schedule TF-1 Form of Service Agreement (“Pro Forma”) and Part IV: GT&C, Section 4.9 of CIG’s Tariff.

<sup>3</sup> See Natural Gas Pipeline Negotiated Rate Policies and Practices; Modification of Negotiated Rate Policy, 104 FERC ¶ 61,134, at PP 25-33 (2003), order on reh’g and clarification, 114 FERC ¶ 61,042 (2006), reh’g dismissed and clarification denied, 114 FERC ¶ 61,304 (2006).

<sup>4</sup> 18 C.F.R. §§ 154.201 – 154.210 (2021) (Subpart C).

<sup>5</sup> The PSCo non-conforming TSA was accepted in an unpublished letter order dated July 12, 2022 in Docket No. RP22-984-000 and becomes effective on November 1, 2022. The CSU non-conforming TSA was accepted in an unpublished letter order dated September 19, 2022 in Docket No. RP22-1179-000 and becomes effective on October 1, 2022.

<sup>6</sup> The Commission accepted tariff records implementing CIG’s settlement in Docket No. RP22-825-001 in an unpublished letter order dated August 26, 2022.

**Procedural Matters**

In accordance with the applicable provisions of Part 154 of the Commission's regulations,<sup>7</sup> CIG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter; and
- b) clean and marked versions of the tariff record in PDF format.

CIG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on November 1, 2022, consistent with the effective date of the NW TSA. With respect to any tariff record the Commission allows to go into effect without change, CIG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

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Director, Regulatory  
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Colorado Springs, CO 80944-1087  
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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2021)).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY, L.L.C.

By \_\_\_\_\_ /s/ \_\_\_\_\_  
Francisco Tarin  
Director, Regulatory

Enclosures

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<sup>7</sup> 18 C.F.R. §§ 154.101 – 154.603 (2021).

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 29<sup>th</sup> day of September 2022.

/s/

Francisco Tarin

Post Office Box 1087  
Colorado Springs, CO 80944  
(719) 667-7517

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List of Non-Conforming Agreements:

Anadarko Energy Services Company #213006-TF1CIG  
Anadarko Energy Services Company #213526-TFHPCIG  
Anadarko Energy Services Company #33666000-TFHPCIG  
Black Hills Service Company LLC #214677-TF1CIG  
Black Hills Service Company LLC #215680-TF1CIG  
Black Hills Service Company LLC #215683-TF1CIG  
Black Hills Service Company LLC #217671-TF1CIG  
Colorado Springs Utilities #33247000  
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DCP Midstream Marketing, LLC TF-1 Agreement #213517-TF1CIG  
Noble Energy, Inc. TF-1 Agreement #33179000-TF1CIG  
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Public Service Company of Colorado #33319000-TF1CIG  
Rocky Mountain Midstream LLC #214627-TFHPCIG  
Rocky Mountain Midstream LLC #216137-TF1CIG  
Rocky Mountain Midstream LLC #216430-TF1CIG

Statement of Negotiated Rates  
(Rates per Dth/day)

<u>Rate Schedule TF-1</u>	<u>Term of</u>	<u>Reservation</u>	<u>Commodity</u>	<u>Authorized</u>	<u>Primary Point(s)</u>	<u>Primary Point(s)</u>	
<u>Shipper Identification</u>	<u>Service</u>	<u>Dth/d</u>	<u>Rate (1)(4)</u>	<u>Rate (2)(4)</u>	<u>Overrun</u>	<u>of Receipt</u>	<u>of Delivery</u>
Northwestern Corporation #219433-TF1CIG (3)	11/1/22 – 10/31/32	15,700	(1a)	(1)	(1)	800212 (DOV) DOVER METER ST	800284 (GRZ) GRIZZLY
			(1)	(1)		Secondary Point(s) of Receipt	Secondary Point(s) of Delivery
						All CIG Points of Receipt except those requiring incremental rates (e.g., High Plains or North Raton Lateral Points of Receipt)	All CIG Points of Delivery except those requiring incremental rates (e.g., High Plains or North Raton Lateral Points of Delivery)

Notes:

- (1) Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule TF-1 or other superseding Rate Schedules, as such rates may be changed from time to time. All entitlement or quantities scheduled by Transporter on the High Plains or North Raton Lateral facilities shall be subject, as applicable, to the appropriate High Plains and/or North Raton Lateral incremental reservation and commodity rates. Reservation rate(s) shall be payable regardless of quantities transported.
- (1a) As provided in Section 4.17 of the General Terms and Conditions of Transporter's Tariff, the Parties agree to the following negotiated rate(s) \$9.0095 per Dth per Month, which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- (2) Fuel Reimbursement shall be as stated on Part II: Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- (3) **Surcharges, if applicable:**  
All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated in Part II: Statement of Rates in the Tariff; as such surcharges may be changed from time to time.
- Gas Quality Control Surcharge:**  
The Gas Quality Control reservation rate and commodity rate shall be assessed pursuant to Section 33.1 of the General Terms and Conditions of the Tariff. Reservation rate(s) shall be payable regardless of quantities transported.
- ACA:**  
The ACA surcharge shall be assessed pursuant to Section 17.2 of the General Terms and Conditions of the Tariff.
- (4) Quantities scheduled by Transporter from/to Primary, Secondary, and/or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's electronic bulletin board and/or pursuant to Section 4.3 of the General Terms and Conditions of the Tariff.
- (5) This contract does not deviate in any material aspect from the form of service agreement.

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Section 27	Warranty
Section 28	Operational Purchases and Sales
Section 29	Curtailed (NGA Policy of 1978)
Section 30	Specified Delivery Points
Section 31	Electric Power Costs (EPC)
Section 32	Compliance with 18 CFR, Section 284.12
Section 33	Miscellaneous Surcharges

**Part V – Form of Service Agreements**

(Explanation of Agreement Tariff Sections)

Section 1	Rate Schedule TF-1
Section 2	Rate Schedule TF-4
Section 3	Rate Schedule TF-HP
Section 4	Rate Schedule NNT-1
Section 5	Rate Schedule NNT-2
Section 6	Rate Schedule TSB-Y
Section 7	Rate Schedule TSB-T
Section 8	Rate Schedule FS-1
Section 9	Rate Schedule FS-Y
Section 10	Rate Schedule FS-T
Section 11	Rate Schedule TI-1
Section 12	Rate Schedule TI-HP
Section 13	Rate Schedule PAL-1
Section 14	Rate Schedule APAL-1
Section 15	Rate Schedule IS
Section 16	Rate Schedule IS-Y
Section 17	Rate Schedule IS-T
Section 18	Rate Schedule SS-1
Section 19	Rate Schedule SS-HP
Section 20	Rate Schedule HSP-1
Section 21	Rate Schedule HUB-1
Section 22	Rate Schedule CS-1
Section 23	Rate Schedule PAL-HP

**Part VI – Illustrations**

Section 1	NNT and Firm Reservoir Integrity Limit
Section 2	CIG Available Daily Injection
Section 3	CIG Available Daily Withdrawal
Section 4	Young Available Daily Injection
Section 5	Young Available Daily Withdrawal
Section 6	Young Reservoir Integrity Limit
Section 7	Totem Daily Injection Quantity
Section 8	Totem Daily Withdrawal Quantity
Section 9	Totem Reservoir Integrity Limit
Section 10	Nomination Scheduling Timeline

**Part VII – Non-Conforming Agreements**

Section 1	Concord Energy LLC #214093-TF1CIG
Section 2	Black Hills Service Company LLC #217671-TF1CIG
Section 3	Public Service Company of Colorado #33319000-TF1CIG
Section 4	Black Hills Service Company LLC #215680-TF1CIG
Section 5	Black Hills Service Company LLC #215683-TF1CIG
Section 6	Colorado Springs Utilities #33247000
Section 7	Public Service Company of Colorado #31050000-NNT1CIG
Section 8	Noble Energy, Inc. #33179000-TF1CIG
Section 9	DCP Midstream Marketing, LLC #33674000A
Section 10	Anadarko Energy Services Company #33666000-TFHPCIG
Section 11	DCP Midstream Marketing, LLC #33761000
Section 12	Anadarko Energy Services Company #213006-TF1CIG
Section 13	Anadarko Energy Services Company #213526-TFHPCIG
Section 14	DCP Midstream Marketing, LLC #213517-TF1CIG
Section 15	Rocky Mountain Midstream LLC #216430-TF1CIG
Section 16	Black Hills Service Company LLC #214677-TF1CIG
Section 17	Rocky Mountain Midstream LLC #214627-TFHPCIG
Section 18	Rocky Mountain Midstream LLC #216137-TF1CIG
Section 19	Colorado Springs Utilities #219543-TI1CIG
Section 20	Reserved
Section 21	Reserved
Section 22	Colorado Springs Utilities #216641-TIHPCIG

List of Non-Conforming Agreements:

Anadarko Energy Services Company #213006-TF1CIG  
Anadarko Energy Services Company #213526-TFHPCIG  
Anadarko Energy Services Company #33666000-TFHPCIG  
Black Hills Service Company LLC #214677-TF1CIG  
Black Hills Service Company LLC #215680-TF1CIG  
Black Hills Service Company LLC #215683-TF1CIG  
Black Hills Service Company LLC #217671-TF1CIG  
Colorado Springs Utilities #33247000  
Colorado Springs Utilities #216641-TIHPCIG  
Colorado Springs Utilities #219543-TI1CIG  
Concord Energy LLC #214093-TF1CIG  
DCP Midstream Marketing, LLC TF-HP Agreement #33674000A  
DCP Midstream Marketing, LLC TF-HP Agreement #33761000  
DCP Midstream Marketing, LLC TF-1 Agreement #213517-TF1CIG  
Noble Energy, Inc. TF-1 Agreement #33179000-TF1CIG  
Public Service Company of Colorado NNT-1 Agreement #31050000-NNT1CIG  
Public Service Company of Colorado #33319000-TF1CIG  
Rocky Mountain Midstream LLC #214627-TFHPCIG  
Rocky Mountain Midstream LLC #216137-TF1CIG  
Rocky Mountain Midstream LLC #216430-TF1CIG

Statement of Negotiated Rates  
 (Rates per Dth/day)

Rate Schedule TF-1 Shipper Identification	Term of Service	Dth/d	Reservation Rate (1)(4)	Commodity Rate (2)(4)	Authorized Overrun	Primary Point(s) of Receipt	Primary Point(s) of Delivery
Northwestern Corporation #219433-TF1CIG (3)	11/1/22 – 10/31/32	15,700	(1a)	(1)	(1)	800212 (DOV) DOVER METER ST	800284 (GRZ) GRIZZLY
			(1)	(1)		Secondary Point(s) of Receipt	Secondary Point(s) of Delivery
						All CIG Points of Receipt except those requiring incremental rates (e.g., High Plains or North Raton Lateral Points of Receipt)	All CIG Points of Delivery except those requiring incremental rates (e.g., High Plains or North Raton Lateral Points of Delivery)

Notes:

- (1) Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule TF-1 or other superseding Rate Schedules, as such rates may be changed from time to time. All entitlement or quantities scheduled by Transporter on the High Plains or North Raton Lateral facilities shall be subject, as applicable, to the appropriate High Plains and/or North Raton Lateral incremental reservation and commodity rates. Reservation rate(s) shall be payable regardless of quantities transported.
- (1a) As provided in Section 4.17 of the General Terms and Conditions of Transporter's Tariff, the Parties agree to the following negotiated rate(s) \$9.0095 per Dth per Month, which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- (2) Fuel Reimbursement shall be as stated on Part II: Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- (3) **Surcharges, if applicable:**  
 All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated in Part II: Statement of Rates in the Tariff; as such surcharges may be changed from time to time.  
  
**Gas Quality Control Surcharge:**  
 The Gas Quality Control reservation rate and commodity rate shall be assessed pursuant to Section 33.1 of the General Terms and Conditions of the Tariff. Reservation rate(s) shall be payable regardless of quantities transported.  
  
**ACA:**  
 The ACA surcharge shall be assessed pursuant to Section 17.2 of the General Terms and Conditions of the Tariff.
- (4) Quantities scheduled by Transporter from/to Primary, Secondary, and/or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's electronic bulletin board and/or pursuant to Section 4.3 of the General Terms and Conditions of the Tariff.
- (5) This contract does not deviate in any material aspect from the form of service agreement.



## GENERAL TERMS AND CONDITIONS

- Section 1 Definitions
- Section 2 Measurement
- Section 3 Quality
- Section 4 Requests for Services
  - Section 4.1 Requests for Service
  - Section 4.2 Capacity Reserved for Future Expansions/Extension Projects
  - Section 4.3 Off-System Capacity
  - Section 4.4 Electronic Execution of Agreements
  - Section 4.5 Amendment
  - Section 4.6 Right of First Refusal
  - Section 4.7 Shipper Notice of Intent to Renew
  - Section 4.8 Carryover of Rights Upon Conversion
  - Section 4.9 Right of First Refusal Clause in Firm Agreement
  - Section 4.10 Capacity Sold on an Interim Basis
  - Section 4.11 Early Termination
  - Section 4.12 Extension of Agreement Term
  - Section 4.13 Increment of Capacity Extension Rights
  - Section 4.14 Creditworthiness
  - Section 4.15 Correlative Discounts
  - Section 4.16 Discounting
  - Section 4.17 Nonconforming Negotiated Rates
  - Section 4.18 Governmental Regulation
  - Section 4.19 Assignment
  - Section 4.20 Blanket Certificate Authority
  - Section 4.21 Agents
  - Section 4.22 Governmental Authorization
  - Section 4.23 Regulatory Authority
  - Section 4.24 Governing Law
  - Section 4.25 Termination Obligations
- Section 5 Service Conditions

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Section 26	Complaint Procedures

- Section 27     Warranty
- Section 28     Operational Purchases and Sales
- Section 29     Curtailment (NGA Policy of 1978)
- Section 30     Specified Delivery Points
- Section 31     Electric Power Costs
- Section 32     Compliance with 18 CFR, Section 284.12