



Colorado Interstate  
Gas Company, L.L.C.  
a Kinder Morgan company

August 30, 2024

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Debbie-Anne Reese, Acting Secretary

Re: Operational Purchases and Sales Report,  
Colorado Interstate Gas Company, L.L.C.;  
Docket No. RP24-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the enclosed informational filing detailing CIG's operational purchases and sales of natural gas for the 12-month period ending June 30, 2024.

### **Reason for Filing**

Pursuant to Section 28.3 of the General Terms and Conditions ("GT&C") of the Second Revised Volume No. 1 of CIG's FERC Gas Tariff, CIG is required to file a report with the Commission of its operational purchases and sales activities covering the 12-month period ending on June 30.

### **Description of Filing**

In compliance with the tariff provision referenced above, CIG is providing the following information in this submittal:

1. A Certificate of Service
2. Appendix A containing Schedules 1 through 7 showing the operational purchases and sales information required by Section 28.3 of the GT&C.

CIG respectfully requests that the Commission accept the operational purchases and sales report.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby  
Director, Regulatory  
Colorado Interstate Gas Company, L.L.C.  
Post Office Box 1087  
Colorado Springs, CO 80944  
Telephone: (719) 520-4657  
CIGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain  
Assistant General Counsel  
Colorado Interstate Gas Company, L.L.C.  
Post Office Box 1087  
Colorado Springs, CO 80944  
Telephone: (719) 520-4534  
david\_cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2024)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY, L.L.C.

By, \_\_\_\_\_/s/  
Shelly L. Busby  
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's system, and interested state regulatory commissions, in accordance with the requirements of Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 30th day of August 2024.

\_\_\_\_\_  
/s/  
Shelly L. Busby

Post Office Box 1087  
Colorado Springs, CO 80944  
(719) 520-4657

**Colorado Interstate Gas Company, L.L.C.  
Operational Purchases and Sales Report - Source and Disposition Summary**

**Summary**

<u>Line No.</u>	<u>Particulars</u> (a)	<u>Source</u> (b)	<u>Quantity</u> <u>Dth</u> (c)	<u>Amount</u> <u>Received</u> (d)
	<b>Operational Purchases and other Source (Debit) Activity:</b>			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	(1,257,915)	\$ (2,070,321)
2	Operational Purchases	Schedule No. 2	(843,708)	\$ (1,437,624)
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	(623,009)	\$ (1,311,352)
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	(98,756)	\$ -
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
7	<b>Total Source (Debit) Activity</b>		<b>(2,823,388)</b>	<b>\$ (4,819,297)</b>
	<b>Operational Sales and other Disposition(Credit) Activity:</b>			
8	Imbalance Cashouts	Schedule No. 3	567,130	\$ 1,253,716
9	Other Credit Activity - Processing Equivalents	Schedule No. 3	2,194,489	\$ 3,814,077
10	Operational Sales	Schedule No. 3	52,842	\$ 112,168
11	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	-	\$ -
12	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	-	\$ 153,338
13	Capitalized Line Pack and Base Gas	Schedule No. 7	170	\$ 389
14	Other Gas Cost Adjustments	Schedule No. 7	8,757	\$ 19,107
15	<b>Total Disposition Activity</b>		<b>2,823,388</b>	<b>\$ 5,352,795</b>
16	<b>Net System Fuel, L&amp;U, Line Pack, and Other Balance Variance</b>		-	<b>\$ 533,498</b>

**Colorado Interstate Gas Company, L.L.C**  
**Operational Purchases and other Debit Activity**

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Purchases</u>			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Paid</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Average Purchase Price</u> (e)	<u>Amount Paid</u> (f)	<u>Dth</u> (g)	<u>Amount Paid</u> (h)
1	July, 2023	(75,024)	\$ (154,240)	\$ 2.056	(1,764)	\$ 2.219	\$ (3,915)	(76,788)	\$ (158,155)
2	August	(74,999)	\$ (170,403)	\$ 2.272	(4,272)	\$ 2.287	\$ (9,772)	(79,271)	\$ (180,175)
3	September	(65,047)	\$ (130,816)	\$ 2.011	(2,086)	\$ 2.168	\$ (4,523)	(67,133)	\$ (135,339)
4	October	(122,058)	\$ (229,666)	\$ 1.882	(45,270)	\$ 2.189	\$ (99,105)	(167,328)	\$ (328,771)
5	November	(189,112)	\$ (364,435)	\$ 1.927	(32,511)	\$ 2.254	\$ (73,280)	(221,623)	\$ (437,715)
6	December	(81,127)	\$ (138,998)	\$ 1.713	(183,648)	\$ 1.875	\$ (344,299)	(264,775)	\$ (483,297)
7	January, 2024	(146,764)	\$ (273,580)	\$ 1.864	(37,258)	\$ 4.486	\$ (167,158)	(184,022)	\$ (440,738)
8	February	(219,843)	\$ (275,164)	\$ 1.252	(106,374)	\$ 1.426	\$ (151,700)	(326,217)	\$ (426,864)
9	March	(35,649)	\$ (42,695)	\$ 1.198	(113,802)	\$ 1.297	\$ (147,647)	(149,451)	\$ (190,342)
10	April	(71,906)	\$ (73,758)	\$ 1.026	(117,295)	\$ 1.193	\$ (139,933)	(189,201)	\$ (213,691)
11	May	(75,123)	\$ (80,469)	\$ 1.071	(109,729)	\$ 1.375	\$ (150,899)	(184,852)	\$ (231,368)
12	June	(101,263)	\$ (136,097)	\$ 1.344	(89,699)	\$ 1.621	\$ (145,393)	(190,962)	\$ (281,490)
13	<b>Total</b>	<b>(1,257,915)</b>	<b>\$ (2,070,321)</b>	<b>\$ 1.646</b>	<b>(843,708)</b>	<b>\$ 1.704</b>	<b>\$ (1,437,624)</b>	<b>(2,101,623)</b>	<b>\$ (3,507,945)</b>

**Colorado Interstate Gas Company, L.L.C**  
**Operational Sales and other Credit Activity**

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Other Credit Activity - Processing Equivalents</u>			<u>Operational Sales</u>			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Received</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Index Price</u> (e)	<u>Amount Received</u> (f)	<u>Dth</u> (g)	<u>Average Sale Price</u> (h)	<u>Amount Received</u> (i)	<u>Dth</u> (j)	<u>Amount Received</u> (k)
1	July, 2023	73,575	\$ 132,332	\$ 1.799	95,142	\$ 2.2194	\$ 211,158	-	\$ -	\$ -	168,717	\$ 343,490
2	August	13,466	\$ 48,615	\$ 3.610	67,212	\$ 2.2874	\$ 153,741	-	\$ -	\$ -	80,678	\$ 202,356
3	September	195,903	\$ 507,570	\$ 2.591	76,020	\$ 2.1684	\$ 164,842	-	\$ -	\$ -	271,923	\$ 672,412
4	October	11,266	\$ 32,819	\$ 2.913	45,543	\$ 2.1892	\$ 99,703	52,842	\$ 2.123	\$ 112,168	109,651	\$ 244,690
5	November	25,265	\$ 67,153	\$ 2.658	99,302	\$ 2.2540	\$ 223,827	-	\$ -	\$ -	124,567	\$ 290,980
6	December	56,139	\$ 157,651	\$ 2.808	257,781	\$ 1.9927	\$ 513,680	-	\$ -	\$ -	313,920	\$ 671,331
7	January, 2024	238	\$ 2,928	\$ 12.303	108,741	\$ 4.4865	\$ 487,866	-	\$ -	\$ -	108,979	\$ 490,794
8	February	15,698	\$ 25,519	\$ 1.626	415,069	\$ 1.4261	\$ 591,930	-	\$ -	\$ -	430,767	\$ 617,449
9	March	14,300	\$ 26,061	\$ 1.822	335,247	\$ 1.2974	\$ 434,949	-	\$ -	\$ -	349,547	\$ 461,010
10	April	11,344	\$ 16,545	\$ 1.458	308,700	\$ 1.1930	\$ 368,279	-	\$ -	\$ -	320,044	\$ 384,824
11	May	116,436	\$ 173,573	\$ 1.491	248,803	\$ 1.3752	\$ 342,154	-	\$ -	\$ -	365,239	\$ 515,727
12	June	33,500	\$ 62,950	\$ 1.879	136,929	\$ 1.6209	\$ 221,948	-	\$ -	\$ -	170,429	\$ 284,898
13	<b>Total</b>	<b>567,130</b>	<b>\$ 1,253,716</b>	<b>\$ 2.211</b>	<b>2,194,489</b>	<b>\$ 1.738</b>	<b>\$ 3,814,077</b>	<b>52,842</b>	<b>\$ -</b>	<b>\$ 112,168</b>	<b>2,814,461</b>	<b>\$ 5,179,961</b>

**Colorado Interstate Gas Company, L.L.C.  
Operational Purchases Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	Colorado Springs Utilities (Drennan Road) 1/	July		2023	488	\$2.2194	\$ 1,083
2	<b>Colorado Springs Utilities (Drennan Road) 1/ Total</b>	<b>July</b>		<b>2023</b>	<b>488</b>	<b>\$2.2194</b>	<b>\$ 1,083</b>
3	Xcel Energy (Watkins Air Blending) 2/	July		2023	1,276	\$2.2194	\$ 2,832
4	<b>Xcel Energy (Watkins Air Blending) 2/ Total</b>	<b>July</b>		<b>2023</b>	<b>1,276</b>	<b>\$2.2194</b>	<b>\$ 2,832</b>
5	<b>July 2023 Total</b>				<b>1,764</b>	<b>\$2.2194</b>	<b>\$ 3,915</b>
6	Colorado Springs Utilities (Drennan Road) 1/	August		2023	456	\$2.2874	\$ 1,043
7	<b>Colorado Springs Utilities (Drennan Road) 1/ Total</b>	<b>August</b>		<b>2023</b>	<b>456</b>	<b>\$2.2874</b>	<b>\$ 1,043</b>
8	Xcel Energy (Watkins Air Blending) 2/	August		2023	3,816	\$2.2874	\$ 8,729
9	<b>Xcel Energy (Watkins Air Blending) 2/ Total</b>	<b>August</b>		<b>2023</b>	<b>3,816</b>	<b>\$2.2874</b>	<b>\$ 8,729</b>
10	<b>August 2023 Total</b>				<b>4,272</b>	<b>\$2.2874</b>	<b>\$ 9,772</b>
11	Colorado Springs Utilities (Drennan Road) 1/	September		2023	455	\$2.1684	\$ 987
12	<b>Colorado Springs Utilities (Drennan Road) 1/ Total</b>	<b>September</b>		<b>2023</b>	<b>455</b>	<b>\$2.1684</b>	<b>\$ 987</b>
13	Xcel Energy (Watkins Air Blending) 2/	September		2023	1,631	\$2.1684	\$ 3,536
14	<b>Xcel Energy (Watkins Air Blending) 2/ Total</b>	<b>September</b>		<b>2023</b>	<b>1,631</b>	<b>\$2.1684</b>	<b>\$ 3,536</b>
15	<b>September 2023 Total</b>				<b>2,086</b>	<b>\$2.1684</b>	<b>\$ 4,523</b>
16	Colorado Springs Utilities (Drennan Road) 1/	October		2023	499	\$2.1892	\$ 1,092
17	<b>Colorado Springs Utilities (Drennan Road) 1/ Total</b>	<b>October</b>		<b>2023</b>	<b>499</b>	<b>\$2.1892</b>	<b>\$ 1,092</b>
18	Xcel Energy (Watkins Air Blending) 2/	October		2023	44,771	\$2.1892	\$ 98,013
19	<b>Xcel Energy (Watkins Air Blending) 2/ Total</b>	<b>October</b>		<b>2023</b>	<b>44,771</b>	<b>\$2.1892</b>	<b>\$ 98,013</b>
20	<b>October 2023 Total</b>				<b>45,270</b>	<b>\$2.1892</b>	<b>\$ 99,105</b>
21	Colorado Springs Utilities (Drennan Road) 1/	November		2023	860	\$2.2540	\$ 1,938
22	<b>Colorado Springs Utilities (Drennan Road) 1/ Total</b>	<b>November</b>		<b>2023</b>	<b>860</b>	<b>\$2.2540</b>	<b>\$ 1,938</b>
23	Xcel Energy (Watkins Air Blending) 2/	November		2023	31,651	\$2.2540	\$ 71,342
24	<b>Xcel Energy (Watkins Air Blending) 2/ Total</b>	<b>November</b>		<b>2023</b>	<b>31,651</b>	<b>\$2.2540</b>	<b>\$ 71,342</b>
25	<b>November 2023 Total</b>				<b>32,511</b>	<b>\$2.2540</b>	<b>\$ 73,280</b>
26	Colorado Springs Utilities (Drennan Road) 1/	December		2023	684	\$1.9927	\$ 1,363
27	<b>Colorado Springs Utilities (Drennan Road) 1/ Total</b>	<b>December</b>		<b>2023</b>	<b>684</b>	<b>\$1.9927</b>	<b>\$ 1,363</b>
28	Xcel Energy (Watkins Air Blending) 2/	December		2023	39,964	\$1.9927	\$ 79,636
29	<b>Xcel Energy (Watkins Air Blending) 2/ Total</b>	<b>December</b>		<b>2023</b>	<b>39,964</b>	<b>\$1.9927</b>	<b>\$ 79,636</b>
30	BP Energy	December	16	2023	10,000	\$1.9200	\$ 19,200
31	BP Energy	December	17	2023	10,000	\$1.9200	\$ 19,200
32	BP Energy	December	18	2023	10,000	\$1.9200	\$ 19,200
33	BP Energy	December	22	2023	10,000	\$1.8900	\$ 18,900

**Colorado Interstate Gas Company, L.L.C.  
Operational Purchases Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
34	<b>Total BP Energy</b>	<b>December</b>		<b>2023</b>	<b>40,000</b>	<b>\$1.9125</b>	<b>\$ 76,500</b>
35	Concord Energy Holdings LLC	December	19	2023	5,000	\$2.0400	\$ 10,200
36	Concord Energy Holdings LLC	December	21	2023	10,000	\$1.9900	\$ 19,900
37	<b>Total Concord Energy Holdings LLC</b>	<b>December</b>		<b>2023</b>	<b>15,000</b>	<b>\$2.0067</b>	<b>\$ 30,100</b>
38	Mieco LLC	December	16	2023	10,000	\$1.9200	\$ 19,200
39	Mieco LLC	December	17	2023	10,000	\$1.9200	\$ 19,200
40	Mieco LLC	December	18	2023	10,000	\$1.9200	\$ 19,200
41	Mieco LLC	December	20	2023	10,000	\$1.9400	\$ 19,400
42	Mieco LLC	December	21	2023	10,000	\$1.9350	\$ 19,350
43	Mieco LLC	December	22	2023	14,000	\$1.8507	\$ 25,910
44	Mieco LLC	December	23	2023	5,000	\$1.3350	\$ 6,675
45	Mieco LLC	December	24	2023	5,000	\$1.3350	\$ 6,675
46	Mieco LLC	December	25	2023	5,000	\$1.3350	\$ 6,675
47	Mieco LLC	December	26	2023	5,000	\$1.3350	\$ 6,675
48	<b>Mieco LLC Total</b>	<b>December</b>		<b>2023</b>	<b>84,000</b>	<b>\$1.7733</b>	<b>\$ 148,960</b>
49	Twin Eagle Management, LLC	December	21	2023	4,000	\$1.9350	\$ 7,740
50	<b>Total Twin Eagle Management, LLC</b>	<b>December</b>		<b>2023</b>	<b>4,000</b>	<b>\$1.9350</b>	<b>\$ 7,740</b>
51	<b>December 2023 Total</b>				<b>183,648</b>	<b>\$1.8748</b>	<b>\$ 344,299</b>
52	Colorado Springs Utilities (Drennan Road) 1/	January		2024	909	\$4.4865	\$ 4,078
53	<b>Colorado Springs Utilities (Drennan Road) 1/ Total</b>	<b>January</b>		<b>2024</b>	<b>909</b>	<b>\$4.4865</b>	<b>\$ 4,078</b>
54	Xcel Energy (Watkins Air Blending) 2/	January		2024	36,349	\$4.4865	\$ 163,080
55	<b>Xcel Energy (Watkins Air Blending) 2/ Total</b>	<b>January</b>		<b>2024</b>	<b>36,349</b>	<b>\$4.4865</b>	<b>\$ 163,080</b>
56	<b>January 2024 Total</b>				<b>37,258</b>	<b>\$4.4865</b>	<b>\$ 167,158</b>
57	Colorado Springs Utilities (Drennan Road) 1/	February		2024	1,040	\$1.4261	\$ 1,483
58	<b>Colorado Springs Utilities (Drennan Road) 1/ Total</b>	<b>February</b>		<b>2024</b>	<b>1,040</b>	<b>\$1.4261</b>	<b>\$ 1,483</b>
59	Xcel Energy (Watkins Air Blending) 2/	February		2024	105,334	\$1.4261	\$ 150,217
60	<b>Xcel Energy (Watkins Air Blending) 2/ Total</b>	<b>February</b>		<b>2024</b>	<b>105,334</b>	<b>\$1.4261</b>	<b>\$ 150,217</b>
61	<b>February 2024 Total</b>				<b>106,374</b>	<b>\$1.4261</b>	<b>\$ 151,700</b>
62	Colorado Springs Utilities (Drennan Road) 1/	March		2024	1,140	\$1.2974	\$ 1,479
63	<b>Colorado Springs Utilities (Drennan Road) 1/ Total</b>	<b>March</b>		<b>2024</b>	<b>1,140</b>	<b>\$1.2974</b>	<b>\$ 1,479</b>
64	Xcel Energy (Watkins Air Blending) 2/	March		2024	112,662	\$1.2974	\$ 146,168
65	<b>Xcel Energy (Watkins Air Blending) 2/ Total</b>	<b>March</b>		<b>2024</b>	<b>112,662</b>	<b>\$1.2974</b>	<b>\$ 146,168</b>
66	<b>March 2024 Total</b>				<b>113,802</b>	<b>\$1.2974</b>	<b>\$ 147,647</b>
67	Colorado Springs Utilities (Drennan Road) 1/	April		2024	913	\$1.1930	\$ 1,089
68	<b>Colorado Springs Utilities (Drennan Road) 1/ Total</b>	<b>April</b>		<b>2024</b>	<b>913</b>	<b>\$1.1930</b>	<b>\$ 1,089</b>
69	Xcel Energy (Watkins Air Blending) 2/	April		2024	116,382	\$1.1930	\$ 138,844
70	<b>Xcel Energy (Watkins Air Blending) 2/ Total</b>	<b>April</b>		<b>2024</b>	<b>116,382</b>	<b>\$1.1930</b>	<b>\$ 138,844</b>



**Colorado Interstate Gas Company, L.L.C.  
Operational Purchases Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
71	<b>April 2024 Total</b>				<b>117,295</b>	<b>\$1.1930</b>	<b>\$ 139,933</b>
72	Colorado Springs Utilities (Drennan Road) 1/	May		2024	742	\$1.3752	\$ 1,020
73	<b>Colorado Springs Utilities (Drennan Road) 1/ Total</b>	<b>May</b>		<b>2024</b>	<b>742</b>	<b>\$1.3752</b>	<b>\$ 1,020</b>
74	Xcel Energy (Watkins Air Blending) 2/	May		2024	108,987	\$1.3752	\$ 149,879
75	<b>Xcel Energy (Watkins Air Blending) 2/ Total</b>	<b>May</b>		<b>2024</b>	<b>108,987</b>	<b>\$1.3752</b>	<b>\$ 149,879</b>
76	<b>May 2024 Total</b>				<b>109,729</b>	<b>\$1.3752</b>	<b>\$ 150,899</b>
77	Colorado Springs Utilities (Drennan Road) 1/	June		2024	637	\$1.6209	\$ 1,033
78	<b>Colorado Springs Utilities (Drennan Road) 1/ Total</b>	<b>June</b>		<b>2024</b>	<b>637</b>	<b>\$1.6209</b>	<b>\$ 1,033</b>
79	Xcel Energy (Watkins Air Blending) 2/	June		2024	89,062	\$1.6209	\$ 144,360
80	<b>Xcel Energy (Watkins Air Blending) 2/ Total</b>	<b>June</b>		<b>2024</b>	<b>89,062</b>	<b>\$1.6209</b>	<b>\$ 144,360</b>
81	<b>June 2024 Total</b>				<b>89,699</b>	<b>\$1.6209</b>	<b>\$ 145,393</b>
82	<b>Total all Purchases</b>				<b>843,708</b>	<b>\$1.7039</b>	<b>\$ 1,437,624</b>

1/ CIG purchases power from Colorado Springs Utilities for its Drennan Road facility. The Decatherm-equivalent costs are included in CIG's fuel tracker mechanism and are reported here for gas balancing purposes.

2/ CIG purchases power from Xcel Energy for its Watkins Air Blending facility. The Decatherm-equivalent costs are included in CIG's fuel tracker mechanism and are reported here for gas balancing purposes.

**Colorado Interstate Gas Company, L.L.C.  
Operational Sales Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1		July		2023	-	\$	-
2		<b>July</b>		<b>2023</b>	-	<b>\$</b>	<b>-</b>
3	<b>July 2023 Total</b>				-	<b>\$</b>	<b>-</b>
4		August		2023	-	\$	-
5		<b>August</b>		<b>2023</b>	-	<b>\$</b>	<b>-</b>
6	<b>August 2023 Total</b>				-	<b>\$</b>	<b>-</b>
7		September		2023	-	\$	-
8		<b>September</b>		<b>2023</b>	-	<b>\$</b>	<b>-</b>
9	<b>September 2023 Total</b>				-	<b>\$</b>	<b>-</b>
10	BP Energy	October	12	2023	200	\$2.2850	\$ 457
11	<b>Total BP Energy</b>	<b>October</b>		<b>2023</b>	<b>200</b>		<b>\$ 457</b>
12	Colorado Springs Utilities	October	12	2023	5,000	\$2.2850	\$ 11,425
13	Colorado Springs Utilities	October	13	2023	25,000	\$2.1050	\$ 52,625
14	<b>Total Colorado Springs Utilities</b>	<b>October</b>		<b>2023</b>	<b>30,000</b>		<b>\$ 64,050</b>
15	Mieco LLC	October	12	2023	22,642	\$2.1050	\$ 47,661
16	<b>Total Mieco LLC</b>	<b>October</b>		<b>2023</b>	<b>22,642</b>		<b>\$ 47,661</b>
17	<b>October 2023 Total</b>				<b>52,842</b>		<b>\$ 112,168</b>
18		November		2023	-	\$	-
19		<b>November</b>		<b>2023</b>	-	<b>\$</b>	<b>-</b>
20	<b>November 2023 Total</b>				-	<b>\$</b>	<b>-</b>
21		December		2023	-	\$	-
		<b>December</b>		<b>2023</b>	-	<b>\$</b>	<b>-</b>
22	<b>December 2023 Total</b>				-	<b>\$</b>	<b>-</b>
23		January		2024	-	\$	-
24		<b>January</b>		<b>2024</b>	-	<b>\$</b>	<b>-</b>
25	<b>January 2024 Total</b>				-	<b>\$</b>	<b>-</b>
26		February		2024	-	\$	-
27		<b>February</b>		<b>2024</b>	-	<b>\$</b>	<b>-</b>
28	<b>February 2024 Total</b>				-	<b>\$</b>	<b>-</b>
29		March		2024	-	\$	-
30		<b>March</b>		<b>2024</b>	-	<b>\$</b>	<b>-</b>

**Colorado Interstate Gas Company, L.L.C.  
Operational Sales Detail**

<b>Line</b>	<b>Seller</b>	<b>Month</b>	<b>Day</b>	<b>Year</b>	<b>Quantity Dth</b>	<b>Unit Price (\$Dth)</b>	<b>Amount Paid</b>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
31	<b>March 2024 Total</b>				-	\$	-
32		April		2024	-	\$	-
33		<b>April</b>		<b>2024</b>	-	\$	-
34	<b>April 2024 Total</b>				-	\$	-
35		May		2024	-	\$	-
36		<b>May</b>		<b>2024</b>	-	\$	-
37	<b>May 2024 Total</b>				-	\$	-
38		June		2024	-	\$	-
39		<b>June</b>		<b>2024</b>	-	\$	-
40	<b>June 2024 Total</b>				-	\$	-
41	<b>Total all Sales</b>				<b>52,842</b>	<b>\$</b>	<b>112,168</b>

Colorado Interstate Gas Company, L.L.C.  
Line Pack and Net System Activity

<u>Line No.</u>	<u>Month</u>	<u>Beginning Cumulative System Balance Activity Rec / (Pay) Dth</u> (a)	<u>Line Pack Increase / (Decrease) Dth</u> (b)	<u>System Storage Increase / (Decrease) Dth</u> (c)	<u>Net Shipper Transmission Imbalance Increase / (Decrease) Dth</u> (d)	<u>Current System Balance Activity Increase / (Decrease) Dth</u> (e)	<u>Ending Cumulative System Balance Activity Increase / (Decrease) Dth</u> (f)	<u>Index Price</u> (g)	<u>Revaluation Activity Amount</u> (h)	<u>Current Activity Amount</u> (i)	<u>Total Activity Amount</u> (j)
1	Beginning Balance		329,265	1,635,607	(1,003,713)		961,159	\$ 1.9346			
2	July, 2023	961,159	(114,984)	(1,182,549)	1,376,099	78,566	1,039,725	\$ 2.2194	\$ 273,738	\$ 174,369	\$ 448,107
3	August	1,039,725	78,163	206,538	(283,436)	1,265	1,040,990	\$ 2.2874	\$ 70,701	\$ 2,894	\$ 73,595
4	September	1,040,990	21,650	(393,753)	191,247	(180,856)	860,134	\$ 2.1684	\$ (123,878)	\$ (392,168)	\$ (516,046)
5	October	860,134	(52,425)	849,132	(823,007)	(26,300)	833,834	\$ 2.1892	\$ 17,891	\$ (57,576)	\$ (39,685)
6	November	833,834	14,470	212,910	(262,863)	(35,483)	798,351	\$ 2.2540	\$ 54,032	\$ (79,979)	\$ (25,947)
7	December	798,351	6,855	163,623	(313,581)	(143,103)	655,248	\$ 1.9927	\$ (208,609)	\$ (285,161)	\$ (493,770)
8	January, 2024	655,248	7,221	(516,636)	291,022	(218,393)	436,855	\$ 4.4865	\$ 1,634,057	\$ (979,820)	\$ 654,237
9	February	436,855	(48,003)	120,011	(180,005)	(107,997)	328,858	\$ 1.4261	\$ (1,336,951)	\$ (154,015)	\$ (1,490,966)
10	March	328,858	68,063	(78,320)	(252,921)	(263,178)	65,680	\$ 1.2974	\$ (42,324)	\$ (341,447)	\$ (383,771)
11	April	65,680	(31,736)	563,653	(639,445)	(107,528)	(41,848)	\$ 1.1930	\$ (6,857)	\$ (128,281)	\$ (135,138)
12	May	(41,848)	(63,035)	239,657	1,042	177,664	135,816	\$ 1.3752	\$ (7,625)	\$ 244,324	\$ 236,699
13	June	135,816	53,669	(1,750,190)	1,898,855	202,334	338,150	\$ 1.6209	\$ 33,370	\$ 327,963	\$ 361,333
14	<b>Total - Current Activity</b>		<b>(60,092)</b>	<b>(1,565,924)</b>	<b>1,003,007</b>	<b>(623,009)</b>			<b>\$ 357,545</b>	<b>\$ (1,668,897)</b>	<b>\$ (1,311,352)</b>

Colorado Interstate Gas Company, L.L.C.  
Net Fuel, LAUF and L&U Activity 1/

Line No.	Month	Beginning Balance Fuel and L&U Dth (a)	Net Fuel and L&U Retention (Gain)/Loss Dth (b)	Ending Cumulative Fuel & L&U Increase / (Decrease) Dth (c)	Index Price (d)	Revaluation Activity Amount on Fuel & L&U (e)	Current Activity Amount (f)	Total Activity Amount (g)
1	Beginning Balance		(999,077)	(999,077)	\$ 1.9346			
2	July, 2023	(999,077)	(171,047)	(1,170,124)	\$ 2.2194	\$ (284,537)	\$ (379,622)	\$ (664,159)
3	August	(1,170,124)	(7,734)	(1,177,858)	\$ 2.2874	\$ (79,568)	\$ (17,691)	\$ (97,259)
4	September	(1,177,858)	(24,353)	(1,202,211)	\$ 2.1684	\$ 140,165	\$ (52,807)	\$ 87,358
5	October	(1,202,211)	85,072	(1,117,139)	\$ 2.1892	\$ (25,006)	\$ 186,240	\$ 161,234
6	November	(1,117,139)	132,614	(984,525)	\$ 2.2540	\$ (72,391)	\$ 298,912	\$ 226,521
7	December	(984,525)	93,245	(891,280)	\$ 1.9927	\$ 257,256	\$ 185,809	\$ 443,065
8	January, 2024	(891,280)	292,386	(598,894)	\$ 4.4865	\$ (2,222,674)	\$ 1,311,790	\$ (910,884)
9	February	(598,894)	2,570	(596,324)	\$ 1.4261	\$ 1,832,855	\$ 3,665	\$ 1,836,520
10	March	(596,324)	62,242	(534,082)	\$ 1.2974	\$ 76,747	\$ 80,753	\$ 157,500
11	April	(534,082)	(25,075)	(559,157)	\$ 1.1930	\$ 55,758	\$ (29,914)	\$ 25,844
12	May	(559,157)	(359,342)	(918,499)	\$ 1.3752	\$ (101,878)	\$ (494,167)	\$ (596,045)
13	June	(918,499)	(179,334)	(1,097,833)	\$ 1.6209	\$ (225,675)	\$ (290,682)	\$ (516,357)
14	<b>Total - Current Activity</b>		<b>(98,756)</b>			<b>\$ (648,948)</b>	<b>\$ 802,286</b>	<b>\$ 153,338</b>

1/ Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

**Colorado Interstate Gas Company, L.L.C.  
Capitalized Linepack and Other Gas Costs**

<b>Line No.</b>	<b>Month</b>	<b>Capitalized Linepack and Base Gas Dth (a)</b>	<b>Index Price (b)</b>	<b>Capitalized Linepack and Base Gas Amount (c)</b>	<b>Other Gas Costs Dth (d)</b>	<b>Index Price (e)</b>	<b>Other Gas Costs Amount (f)</b>
1	July, 2023	-	\$ 2.2194	\$ -	552	\$ 2.2194	\$ 1,225
2	August	170	\$ 2.2874	\$ 389	4,892	\$ 2.2874	\$ 11,190
3	September	-	\$ 2.1684	\$ -	419	\$ 2.1684	\$ 909
4	October	-	\$ 2.1892	\$ -	(1,095)	\$ 2.1892	\$ (2,397)
5	November	-	\$ 2.2540	\$ -	(75)	\$ 2.2540	\$ (169)
6	December	-	\$ 1.9927	\$ -	713	\$ 1.9927	\$ 1,421
7	January, 2024	-	\$ 4.4865	\$ -	1,050	\$ 4.4865	\$ 4,711
8	February	-	\$ 1.4261	\$ -	877	\$ 1.4261	\$ 1,251
9	March	-	\$ 1.2974	\$ -	840	\$ 1.2974	\$ 1,090
10	April	-	\$ 1.1930	\$ -	1,760	\$ 1.1930	\$ 2,100
11	May	-	\$ 1.3752	\$ -	1,291	\$ 1.3752	\$ 1,775
12	June	-	\$ 1.6209	\$ -	(2,467)	\$ 1.6209	\$ (3,999)
13	<b>Total</b>	<b>170</b>		<b>\$ 389</b>	<b>8,757</b>		<b>\$ 19,107</b>