



Colorado Interstate
Gas Company, L.L.C.
a Kinder Morgan company

October 25, 2022

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Storage Thermal Rate Adjustment Filing,
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP23-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff") the tariff records listed in Attachment A.

Proposed with an effective date of November 1, 2022, the tariff records update rates for storage-based services provided under Rate Schedules NNT-1, NNT-2, FS-1 and IS-1 to reflect the current Average Thermal Content ("ATC") of the gas in CIG's Mainline Storage facilities.¹

Reason for Filing

Pursuant to Note 12 to the Statement of Rates and Section 1.5 of the General Terms and Conditions ("GT&C") of CIG's Tariff, should the ATC of the gas in CIG's Mainline Storage, as measured on September 30th of each year, change by more than plus or minus 20 Btu per cubic foot, shipper contract entitlements and associated rates are to be adjusted accordingly.² Further, CIG is required to post on its electronic bulletin board ("EBB") a notice of the ATC change by October 15, with the associated changes to contract entitlements and rates to be effective the first of the month following the date when a new ATC is posted.

¹ CIG's mainline storage facilities are the Fort Morgan, Boehm, Flank and Latigo storage fields.

² See *Colorado Interstate Gas Co.*, Docket No. RP19-154-000 (Nov. 27, 2018) (unpublished letter order) where the Commission previously accepted a rate change to adjust rates for a change to the current ATC.

After conducting its annual review of thermal content in September 2022, CIG determined that the ATC of the storage gas in place in its mainline storage facilities as of September 30, 2022 is 1,069 Btu per 1,000 cubic foot. This change in Btu content is more than 20 Btu from the currently effective Btu of 1,090 Btu per 1,000 cubic foot. Accordingly, CIG posted a notice on its EBB notifying customers of the currently effective ATC and the resulting adjustments to contract entitlements and revision to related transportation rates. The adjusted contract entitlements are shown on Appendix B. The adjusted rates are effective November 1, 2022 and described on Appendix C.

Description of Filing

CIG is submitting this filing, pursuant to Subpart C of Part 154 of the Commission's regulations,³ Note 12 to the Schedule of Rates and Section 1.5 of the GT&C of CIG's Tariff, to revise the rates as described below.

Part II: Stmt. of Rates Section 1.2 – No Notice Transportation Rate Schedules, Section 1.4 – Firm Storage Rate Schedules and Section 1.6 – Interruptible Storage Rate Schedules are submitted to reflect the rates for service under Rate Schedules NNT-1, NNT-2, FS-1 and IS-1 as adjusted for the revised ATC of 1,069 Btu per 1,000 cubic foot.

Part II, Stmt of Rates, Section 3 – Footnotes is modified to reflect the revised mainline storage ATC of 1,069 Btu per 1,000 cubic foot.

Section 154.204 Discussion

Pursuant to Section 154.204(e) and (f) of the Commission's regulations,⁴ CIG states the following:

- a. CIG does not anticipate any changes in net revenues or costs as a result of this revision to service rates. As provided by CIG's ATC tracking mechanism, the result of the change to both contract entitlements and rates is to keep the shipper and CIG revenue and cost neutral.
- b. There are no other filings pending with the Commission that may significantly affect this filing.

Procedural Matters

Inasmuch as this filing is fully described in this transmittal letter, the statement of nature, the reasons and the basis for the instant tariff filing required by 18 C.F.R. § 154.7(a)(6) (2021) of the Commission's regulations is omitted.

³ See 18 C.F.R. §§ 154.201 – 154.210 (2021) (Subpart C).

⁴ 18 C.F.R. § 154.204(e) & (f) (2021).

In accordance with the applicable provisions of Part 154 of the Commission's regulations⁵ CIG is submitting the following:

- a) An eTariff XML filing package containing the proposal in electronic format;
- b) a transmittal letter;
- c) Appendix A includes a list of the proposed tariff records;
- d) Appendix B provides a table showing CIG shipper mainline storage-related contract entitlements at an ATC of 1,069 Btu per 1,000 cubic foot;
- e) Appendix C provides the rate derivation workpapers for Rate Schedules NNT-1, NNT-2, FS-1, and IS-1 services; and
- f) Clean and marked versions of the tariff sections in PDF format.

CIG respectfully requests waiver of the 30-day notice requirement of Section 154.207 of the Commission's regulations to permit the tendered tariff records to become effective on November 1, 2022, which is consistent with Footnote 12 in the Statement of Rates and Section 1.5 of the GT&C of CIG's Tariff. With respect to any tariff provisions the Commission allows to go into effect without change, CIG hereby moves to place the tendered tariff records into effect at the end of any minimal suspension period, if any, specified in a Commission order.

Additionally, pursuant to 18 C.F.R. § 154.7 (a)(7) (2021) of the Commission's regulations, CIG respectfully requests that the Commission grant all necessary waivers in order to effectuate this filing.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 213 (2021)).

⁵ 18 C.F.R. §§ 154.101 – 154.603 (2021).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY

By, _____ /s/
M. Catherine Rezendes
Director
Rates Department

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Section 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 25th day of October 2022.

/s/

M. Catherine Rezendes

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4743

Appendix A

COLORADO INTERSTATE GAS COMPANY, L.L.C.
Mainline Storage Thermal Rate Adjustment Filing
Docket No. RP23-____

Second Revised Volume No. 1

Part II	Section 1.2	No Notice Transportation Rate Schedules	Version 12.0.0
Part II	Section 1.4	Firm Storage Rate Schedules	Version 17.0.0
Part II	Section 1.6	Interruptible Storage Rate Schedules	Version 16.0.0
Part II	Section 3	Footnotes	Version 19.0.0

Appendix B

Colorado Interstate Gas Company, L.L.C.
Shipper Contract Entitlements

Crct ID	Crct Srvc	Customer	Repl Crct	New BTU	MDQ @1000BTU	MDQ @New BTU	MAC @1000BTU	MAC @New BTU	MDIQ @1000BTU	MDIQ @New BTU
31044000-NNT1CIG (1)	NNT1	ATMOS ENERGY CORP	N	1069	12,985	13,881	435,177	465,204	4,280	4,575
31053000-NNT1CIG	NNT1	BLACK HILLS SERVICE COMPANY, LLC	N	1069	20	22	670	716	7	7
31043001-NNT1CIG	NNT1	BLACK HILLS SERVICE COMPANY, LLC	N	1069	6,730	7,195	225,543	241,106	2,217	2,371
31052006-NNT1CIG	NNT1	BLACK HILLS SERVICE COMPANY, LLC	N	1069	88	94	2,936	3,138	29	31
31046007-NNT1CIG (2)	NNT1	BLACK HILLS SERVICE COMPANY, LLC	N	1069	58	63	1,958	2,093	19	21
215679-NNT1CIG	NNT1	BLACK HILLS SERVICE COMPANY, LLC	N	1069	17,160	18,344	575,066	614,746	5,655	6,045
31037000-NNT1CIG	NNT1	BLACK HILLS SERVICE COMPANY, LLC	N	1069	16,969	18,140	568,680	607,920	5,592	5,978
31051000-NNT1CIG	NNT1	CO. SPRINGS UTILITIES	N	1069	69,105	73,874	2,315,892	2,475,688	22,774	24,346
31038000-NNT2CIG	NNT2	COLORADO NATURAL GAS, INC.	N	1069	2,907	3,108	97,424	104,146	958	1,024
31039000-NNT2CIG	NNT2	FORT MORGAN CITY OF	N	1069	4,895	5,232	164,058	175,378	1,613	1,725
31040000-NNT2CIG	NNT2	KEYES TOWN OF	N	1069	285	304	9,558	10,217	94	100
31047000-NNT1CIG	NNT1	MIDWEST ENERGY, INC.	N	1069	834	891	27,947	29,875	275	294
31050000-NNT1CIG	NNT1	PUBLIC SERVICES CO. OF CO	N	1069	637,144	681,107	21,352,477	22,825,798	209,980	224,469
31048000-NNT1CIG	NNT1	RATON GAS TRANSMISSION CO	N	1069	6,291	6,726	210,831	225,379	2,073	2,216
31041000-NNT2CIG	NNT2	TRINIDAD CITY OF	N	1069	4,897	5,234	164,097	175,420	1,614	1,725
31042000-NNT2CIG	NNT2	WALSENBURG CITY OF	N	1069	1,632	1,744	54,686	58,460	538	575

782,000 835,959 26,207,000 28,015,284 257,718 275,502

Replacement Contracts

218348-NNT1CIG (1)	NNT1	CONCORD ENERGY LLC	Y	1069	12,985	13,881	435,177	465,204	4,280	4,575
218464-NNT1CIG (2)	NNT1	MOUNTAIN CEMENT COMPANY LLC	Y	1069	58	63	1,958	2,093	19	21

(1) Atmos Energy Corp Contract No. 31044000-NNT1CIG was replaced with Concord Energy LLC Contract No. 218348NNT1CIG.

(2) Black Hills Service Company, LLC Contract No. 31046007-NNT1CIG was replaced with Mountain Cement Company LLC Contract No. 218464-NNT1CIG.

Appendix C

Colorado Interstate Gas Company, L.L.C.
Change in Mainline Storage ATC Rates Effective November 1, 2022

	1000 Btu		New Btu 1069	Adjusted ATC Rates	
	Min	Max	1000/1069	Min	Max
NNT-1 Reservation Monthly rate		\$ 6.9777	93.55%	\$ 6.5273	
Delivery		\$ 3.6602	93.55%	\$ 3.4239	
Storage		\$ 1.2488	93.55%	\$ 1.1682	
Daily Balances		\$ 1.2488	93.55%	\$ 1.1682	
Hourly Flow Option		\$ 0.8199	93.55%	\$ 0.7670	
Quantity Injection Rate	\$ 0.0082	\$ 0.0082	93.55%	\$ 0.0077	\$ 0.0077
Quantity Delivery Rate	\$ 0.0240	\$ 0.0240	93.55%	\$ 0.0225	\$ 0.0225
Daily Authorized Delivery Overrun	\$ 0.0240	\$ 0.2537	93.55%	\$ 0.0225	\$ 0.2373
Daily Authorized Inj/Wdl Overrun	\$ 0.0082	\$ 0.2224	93.55%	\$ 0.0077	\$ 0.2080
Daily Authorized Capacity Overrun	\$ 0.0082	\$ 0.2224	93.55%	\$ 0.0077	\$ 0.2080
Hourly Authorized Overrun	\$ 0.0240	\$ 0.1488	93.55%	\$ 0.0225	\$ 0.1392
<u>Daily Unauthorized Overrun</u>					
Greater of 100 Dth or 3%		\$ 0.5073	93.55%	\$ 0.4746	
Greater of 2500 Dth or 5% Non Critical		\$ 0.5073	93.55%	\$ 0.4746	
Greater of 2500 Dth or 5% Critical		\$ 2.5367	93.55%	\$ 2.3730	
<u>Hourly Unauthorized Overrun</u>					
Greater of 100 Dth or 3% of HEA		\$ 0.5073	93.55%	\$ 0.4746	
Greater of 100 Dth or 5% of HEA		\$ 1.2683	93.55%	\$ 1.1864	
Greater of 100 Dth or 10% of HEA		\$ 2.5367	93.55%	\$ 2.3730	
NNT-2 Commodity Delivery Rate		\$ 0.4443	93.55%	\$ 0.4156	
Daily Authorized Delivery Overrun	\$ 0.0240	\$ 0.4443	93.55%	\$ 0.0225	\$ 0.4156
Daily Authorized Inj/Wdl Overrun	\$ 0.0082	\$ 0.4443	93.55%	\$ 0.0077	\$ 0.4156
Daily Authorized Capacity Overrun	\$ 0.0082	\$ 0.4443	93.55%	\$ 0.0077	\$ 0.4156
Hourly Authorized Overrun	\$ 0.0240	\$ 0.4443	93.55%	\$ 0.0225	\$ 0.4156
<u>Daily Unauthorized Overrun</u>					
Greater of 100 Dth or 3%		\$ 0.8886	93.55%	\$ 0.8312	
Greater of 2500 Dth or 5% Non Critical		\$ 0.8886	93.55%	\$ 0.8312	
Greater of 2500 Dth or 5% Critical		\$ 4.4428	93.55%	\$ 4.1560	
<u>Hourly Unauthorized Overrun</u>					
Greater of 100 Dth or 3% of HEA		\$ 0.8886	93.55%	\$ 0.8312	
Greater of 100 Dth or 5% of HEA		\$ 2.2214	93.55%	\$ 2.0780	
Greater of 100 Dth or 10% of HEA		\$ 4.4428	93.55%	\$ 4.1560	

Colorado Interstate Gas Company, L.L.C.
Change in Mainline Storage ATC Rates Effective November 1, 2022

	1000 Btu		New Btu 1069	Adjusted ATC Rates	
	Min	Max	1000/1069	Min	Max
FS-1 Storage Capacity		\$ 0.1628	93.55%	\$	0.1523
Reservation Rate (Monthly)		\$ 0.9597	93.55%	\$	0.8978
Hourly Flow Rate Option (Monthly)		\$ 0.2425	93.55%	\$	0.2268
Quantity Injection Rate	\$ 0.0082	\$ 0.0082	93.55%	\$ 0.0077	\$ 0.0077
Quantity Withdrawal Rate	\$ 0.0082	\$ 0.0082	93.55%	\$ 0.0077	\$ 0.0077
Daily Authorized Inj/Wdl Overrun	\$ 0.0082	\$ 0.5032	93.55%	\$ 0.0077	\$ 0.4707
Authorized Capacity Overrun	\$ 0.0082	\$ 0.5032	93.55%	\$ 0.0077	\$ 0.4707
IS-1 Interruptible Storage Rate		\$ 0.0807	93.55%	\$	0.0755
Quantity Injection Rate	\$ 0.0082	\$ 0.0082	93.55%	\$ 0.0077	\$ 0.0077
Quantity Withdrawal Rate	\$ 0.0082	\$ 0.0082	93.55%	\$ 0.0077	\$ 0.0077

Clean Tariff

<u>Rate Schedule</u>	<u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-1: (Note 12)		
Reservation Rates -		
Monthly rate (Note 6)	\$0.0000	\$6.5273
Delivery	\$0.0000	\$3.4239
Storage	\$0.0000	\$1.1682
Daily Balances	\$0.0000	\$1.1682
Hourly Flow Option	\$0.0000	\$0.7670
Quantity Injection Rate	\$0.0077	\$0.0077
Quantity Delivery Rate	\$0.0225	\$0.0225
Daily Authorized Delivery Overrun Rate	\$0.0225	\$0.2373
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0077	\$0.2080
Daily Authorized Storage Capacity Overrun Rate	\$0.0077	\$0.2080
Hourly Authorized Overrun Rate	\$0.0225	\$0.1392
Daily Unauthorized Overrun Rate -		
Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0.4746
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$0.4746
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$2.3730
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.4746
Greater of 1,000 Dth or 5% of HEA		\$1.1864
Greater of 1,000 Dth or 10% of HEA		\$2.3730

<u>Rate Schedule</u>	<u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-2: (Note 12)		
Commodity Delivery Rate	\$0.0000	\$0.4156
Daily Authorized Delivery Overrun Rate	\$0.0225	\$0.4156
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0077	\$0.4156
Daily Authorized Storage Capacity Overrun Rate	\$0.0077	\$0.4156
Hourly Authorized Overrun Rate	\$0.0225	\$0.4156
Daily Unauthorized Overrun Rate - Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0.8312
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$0.8312
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$4.1560
Hourly Unauthorized Overrun Rate Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.8312
Greater of 1,000 Dth or 5% of HEA		\$2.0780
Greater of 1,000 Dth or 10% of HEA		\$4.1560

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
FS-1: (Note 12)		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.1523
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.8978
Hourly Rates of Flow Option (Monthly Rate) (Note 6)	\$0.0000	\$0.2268
Quantity Injection Rate	\$0.0077	\$0.0077
Quantity Withdrawal Rate	\$0.0077	\$0.0077
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0077	\$0.4707
Authorized Storage Capacity Overrun Rate	\$0.0077	\$0.4707
FS-Y: (Note 12)		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.0480
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$1.3632
Quantity Injection Rate	\$0.0190	\$0.0190
Quantity Withdrawal Rate	\$0.0190	\$0.0190
Daily Authorized Injection Overrun Rate	\$0.0380	\$0.1150
Daily Authorized Withdrawal Overrun Rate	\$0.0190	\$0.0190
Authorized Storage Capacity Overrun Rate	\$0.0380	\$0.1150
FS-T: (Note 12)		
Reservation Rates		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.1365
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$4.7773
Quantity Injection Rate	\$0.0361	\$0.0361
Quantity Withdrawal Rate	\$0.0361	\$0.0361
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0722	\$0.3091
Daily Authorized Storage Capacity Overrun Rate	\$0.0722	\$0.3091

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
IS-1: (Note 12)		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.0755
Quantity Injection Rate	\$0.0077	\$0.0077
Quantity Withdrawal Rate	\$0.0077	\$0.0077
IS-Y: (Note 12)		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.0960
Quantity Injection Rate	\$0.0190	\$0.0190
Quantity Withdrawal Rate	\$0.0190	\$0.0190
Daily Authorized Injection Overrun Rate	\$0.0380	\$0.1150
Daily Authorized Withdrawal Overrun Rate	\$0.0190	\$0.0190
Authorized Storage Capacity Overrun Rate	\$0.0380	\$0.1150
IS-T: (Note 12)		
Interruptible Storage Rate (Applied monthly To the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.2730
Quantity Injection Rate	\$0.0361	\$0.0361
Quantity Withdrawal Rate	\$0.0361	\$0.0361

STATEMENT OF RATES FOR TRANSPORTATION/STORAGE OF NATURAL GAS
FOOTNOTES

- (1) Rates, surcharges, and fees are stated in Dth.

For billing purposes, these charges shall be collected as set forth in the service agreement and pursuant to the General Terms and Conditions of this Tariff.

When appropriate, the transportation rate shall be adjusted to include applicable surcharges. All surcharges and fees are listed herein on the Statement of Rates and applicable surcharges are detailed in the service agreement.

- (2) The North Raton Lateral consists of two distinct zones. Zone 1 of the North Raton Lateral begins at the interconnect with the Wet Canyon Meter Station and extends 90.3 miles north. Zone 2 of the North Raton Lateral begins at the end of Zone 1 and extends 28.3 miles north to the interconnect with Line No. 212A. Shippers transporting across Zone 1 and/or Zone 2 will be charged the applicable Zone 1 and/or Zone 2 rates.
- (3) All Shippers transporting on the North Raton Lateral shall be subject to the mainline Fuel Gas and L&U. However, such Shippers will be assessed mainline Fuel Gas and Lost, Unaccounted For and Other Fuel Gas only once if the service involves mainline transportation and North Raton Lateral transportation.
- (4) The percentages for "Receipt Quantities for Transportation Fuel Gas" and "Lost, Unaccounted For and Other Fuel Gas" shown on the Statement of Rates shall be adjusted semi-annually and quarterly respectively, based upon the most recent experience (see definition of Fuel Reimbursement in Section 1 of the General Terms and Conditions). Such adjustments shall not subject Transporter to any obligation to justify its other costs or revenues or throughput. Transporter shall be allowed to adjust these percentages independent of and without regard to other rates.
- (5) See Section 33 of the General Terms and Conditions for a description of this surcharge.
- (6) For Capacity Release transactions only, Transporter has adopted the following NAESB standards. On the bidding formats, the number of decimal places for offers, bids and awards shall be equal to the number of decimal places in Transporter's stated rates (NAESB Standard 5.3.21). Converting a Daily rate to a Monthly rate is accomplished by multiplying the Daily rate times the number of Days in the rate period, dividing the result by the number of Months in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the Transporter's specified decimal place. Converting a Monthly rate to a Daily rate is accomplished by multiplying the Monthly rate by the number of Months in the rate period, dividing the result by the number of Days in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the Transporter's specified decimal place (NAESB Standard 5.3.22). Furthermore, for capacity release purposes, all Tariff rates shall be adjusted to reflect a standard calculation of Daily and Monthly rates, in conformance with NAESB Standard 5.3.23.

- (7) See Section 13.3 of the General Terms and Conditions for a description of No-Fuel Wheeling Areas.
- (8) See Section 17 of the General Terms and Conditions for a description of this Surcharge.
- (9) To the extent that CIG's High Plains system is fully contracted, all non-critical and hourly overrun activity will be deemed as authorized.
- (10) The use of the name "CIG" here represents all Hub locations not otherwise identified below. Ponderosa is an interconnect with Public Service Company of Colorado's (PSCo's) high pressure system. Arrowhead is an interconnect with Tallgrass Interstate Gas Transmission, L.L.C. Lodgepole is an interconnect with PSCo (Front Range). Trailblazer is an interconnect with Trailblazer Pipeline Company, LLC. WIC is an interconnect with Wyoming Interstate Company, L.L.C.
- (11) Hourly Entitlement Amount ("HEA") shall mean the quantity a Shipper cannot exceed before being subject to the Hourly Unauthorized Rate. Such quantity is described in the Unauthorized Overrun section of Rate Schedules TF-1, TF-HP, TI-1, TI-HP, NNT-1, NNT-2, SS-1, SS-HP and TF-4.
- (12) Rate(s) for Rate Schedules NNT-1, NNT-2, FS-1, and IS-1 shall be adjusted effective the first of the Month, the Month following the date when a new currently effective CIG Mainline Storage Average Thermal Content of Gas in Storage ("ATC") is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustment shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,069)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Rate(s) for Rate Schedules TSB-Y, FS-Y and IS-Y shall be adjusted effective the first of the Month, the Month following the date when a new currently effective Young ATC is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustment shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,101)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Transporter shall also adjust the rate and entitlements for Transportation between the Point of Withdrawal and Point of Delivery under Rate Schedules NNT-1 and NNT-2 to the extent capacity is available.

Rate(s) for Rate Schedules TSB-T, FS-T and IS-T shall be adjusted effective the first of the Month, the Month following the date when a new currently effective Totem ATC is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational

Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustments shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,097)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Transporter shall file revised Tariff provisions within 30 days after posting a new currently effective ATC on its electronic bulletin board. The revised Tariff provisions shall reflect the adjusted minimum and maximum rates. Transporter's minimum and maximum Base Rates are as follows:

<u>Rate Schedule</u>	<u>Base Rates per Dth</u> <u>At 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-1:		
Reservation Rates -		
Monthly Rate (Note 6)	\$0.0000	\$6.9777
Delivery	\$0.0000	\$3.6602
Storage	\$0.0000	\$1.2488
Daily Balances	\$0.0000	\$1.2488
Hourly Flow Option	\$0.0000	\$0.8199
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Delivery Rate	\$0.0240	\$0.0240
Daily Authorized Delivery Overrun Rate	\$0.0240	\$0.2537
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0082	\$0.2224
Daily Authorized Storage Capacity Overrun	\$0.0082	\$0.2224
Hourly Authorized Overrun Rate	\$0.0240	\$0.1488

<u>Rate Schedule</u>	<u>Base Rates per Dth</u> <u>At 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-1:		
Daily Unauthorized Overrun Rate Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0.5073
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition).		\$0.5073
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$2.5367
Hourly Unauthorized Overrun Rate Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.5073
Greater of 1,000 Dth or 5% of HEA		\$1.2683
Greater of 1,000 Dth or 10% of HEA		\$2.5367

<u>Rate Schedule</u>	<u>Base Rates per Dth At 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-2:		
Commodity Delivery Rate	\$0.0000	\$0.4443
Daily Authorized Delivery Overrun Rate	\$0.0240	\$0.4443
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0082	\$0.4443
Daily Authorized Storage Capacity Overrun Rate	\$0.0082	\$0.4443
Hourly Authorized Overrun	\$0.0240	\$0.4443
Daily Unauthorized Overrun Rate		
Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC.		\$0.8886
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$0.8886
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$4.4428
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.8886
Greater of 1,000 Dth or 5% of HEA		\$2.2214
Greater of 1,000 Dth or 10% of HEA		\$4.4428

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
TSB-Y:		
Reservation Rates -		
Monthly Rate	\$0.0000	\$5.1828
High Plains	\$0.0000	\$2.1494
Storage Deliverability	\$0.0000	\$1.5008
Storage Capacity	\$0.0000	\$1.5326
Commodity Injection Rate	\$0.0209	\$0.0209
Commodity Delivery Rate	\$0.0211	\$0.0211
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0709
Daily Authorized Injection Overrun Rate	\$0.0418	\$0.1266
Daily Authorized Withdrawal Overrun Rate	\$0.0209	\$0.0209
Daily Authorized Storage Capacity Overrun	\$0.0418	\$0.1266
Daily Unauthorized Overrun Rate (Note 7) -		
Greater of 100 Dth or 3% of MDQ, YMDIQ, YMDWQ or YMAC.		\$0.3408
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Non-Critical Condition)		\$0.8520
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Critical Condition)		\$1.7040

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
TSB-T:		
Reservation Rates -		
Monthly Rate	\$0.0000	\$12.6308
High Plains	\$0.0000	\$2.1494
Storage Deliverability	\$0.0000	\$5.2407
Storage Capacity	\$0.0000	\$5.2407
Commodity Injection Rate	\$0.0396	\$0.0396
Commodity Delivery Rate	\$0.0398	\$0.0398
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0709
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0396	\$0.1723
Daily Authorized Storage Capacity Overrun Rate	\$0.0396	\$0.1497
Daily Unauthorized Overrun Rate –		
Greater of 100 Dth or 3% of MDQ, TMDIQ, TMDWQ or TMAC		\$0.8305
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Non-Critical Condition)		\$2.0763
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Critical Condition)		\$4.1526

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
FS-1:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.1628
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.9597
Hourly Rates of Flow Option Monthly Rate (Note 6)	\$0.0000	\$0.2425
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Withdrawal Rate	\$0.0082	\$0.0082
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0082	\$0.5032
Daily Authorized Storage Capacity Overrun Rate	\$0.0082	\$0.5032
FS-Y:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate)	\$0.0000	\$0.0528
Reservation Rate (Monthly Rate)	\$0.0000	\$1.5008
Quantity Injection Rate	\$0.0209	\$0.0209
Quantity Withdrawal Rate	\$0.0209	\$0.0209
Daily Authorized Injection Overrun Rate	\$0.0418	\$0.1266
Daily Authorized Withdrawal Overrun Rate	\$0.0209	\$0.0209
Daily Authorized Storage Capacity Overrun Rate	\$0.0418	\$0.1266

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
FS-T:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate)	\$0.0000	\$0.1497
Reservation Rate (Monthly Rate)	\$0.0000	\$5.2407
Quantity Injection Rate	\$0.0396	\$0.0396
Quantity Withdrawal Rate	\$0.0396	\$0.0396
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0792	\$0.3391
Daily Authorized Storage Capacity Overrun Rate	\$0.0792	\$0.3391

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
IS-1:		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.0807
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Withdrawal Rate	\$0.0082	\$0.0082
IS-Y:		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.1057
Quantity Injection Rate	\$0.0209	\$0.0209
Quantity Withdrawal Rate	\$0.0209	\$0.0209
Daily Authorized Injection Overrun Rate	\$0.0418	\$0.1266
Daily Authorized Withdrawal Overrun Rate	\$0.0209	\$0.0209
Daily Authorized Storage Capacity Overrun Rate	\$0.0418	\$0.1266
IS-T:		
Interruptible Storage Rate (Applied monthly To the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.2995
Quantity Injection	\$0.0396	\$0.0396
Quantity Withdrawal Rate	\$0.0396	\$0.0396

(13) Electric power costs related to Spruce Hill Air Blending Facilities shall be assessed according to the provisions of Section 31 of the General Terms and Conditions.

Marked Tariff

<u>Rate Schedule</u>	<u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-1: (Note 12)		
Reservation Rates -		
Monthly rate (Note 6)	\$0.0000	\$6. 52734016
Delivery	\$0.0000	\$3. 42393580
Storage	\$0.0000	\$1. 16821457
Daily Balances	\$0.0000	\$1. 16821457
Hourly Flow Option	\$0.0000	\$0. 76707522
Quantity Injection Rate	\$0.007 75	\$0.007 75
Quantity Delivery Rate	\$0.022 50	\$0.022 50
Daily Authorized Delivery Overrun Rate	\$0.022 50	\$0.23 7327
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.007 75	\$0.20 8040
Daily Authorized Storage Capacity Overrun Rate	\$0.007 75	\$0.20 8040
Hourly Authorized Overrun Rate	\$0.022 50	\$0.13 9265
Daily Unauthorized Overrun Rate -		
Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0.4 746564
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$0.4 746654
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$2.3 730272
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.4 746654
Greater of 1,000 Dth or 5% of HEA		\$1.1 864636
Greater of 1,000 Dth or 10% of HEA		\$2.3 730272

<u>Rate Schedule</u>	<u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-2: (Note 12)		
Commodity Delivery Rate	\$0.0000	\$0.4 156076
Daily Authorized Delivery Overrun Rate	\$0.022 50	\$0.4 156076
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.007 75	\$0.4 156076
Daily Authorized Storage Capacity Overrun Rate	\$0.007 75	\$0.4 156076
Hourly Authorized Overrun Rate	\$0.022 50	\$0.4 156076
Daily Unauthorized Overrun Rate - Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0.8 312152
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$0.8 312152
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$4. 15600760
Hourly Unauthorized Overrun Rate Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.8 312152
Greater of 1,000 Dth or 5% of HEA		\$2.0 780380
Greater of 1,000 Dth or 10% of HEA		\$4. 15600760

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
FS-1: (Note 12)		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0. 15231494
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$0. 89788805
Hourly Rates of Flow Option (Monthly Rate) (Note 6)	\$0.0000	\$0. 22682225
Quantity Injection Rate	\$0.00775	\$0.00775
Quantity Withdrawal Rate	\$0.00775	\$0.00775
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.00775	\$0.4707617
Authorized Storage Capacity Overrun Rate	\$0.00775	\$0.4707617
FS-Y: (Note 12)		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.0480
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$1.3632
Quantity Injection Rate	\$0.0190	\$0.0190
Quantity Withdrawal Rate	\$0.0190	\$0.0190
Daily Authorized Injection Overrun Rate	\$0.0380	\$0.1150
Daily Authorized Withdrawal Overrun Rate	\$0.0190	\$0.0190
Authorized Storage Capacity Overrun Rate	\$0.0380	\$0.1150
FS-T: (Note 12)		
Reservation Rates		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.1365
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$4.7773
Quantity Injection Rate	\$0.0361	\$0.0361
Quantity Withdrawal Rate	\$0.0361	\$0.0361
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0722	\$0.3091
Daily Authorized Storage Capacity Overrun Rate	\$0.0722	\$0.3091

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
IS-1: (Note 12)		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.07 5540
Quantity Injection Rate	\$0.007 75	\$0.007 75
Quantity Withdrawal Rate	\$0.007 75	\$0.007 75
IS-Y: (Note 12)		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.0960
Quantity Injection Rate	\$0.0190	\$0.0190
Quantity Withdrawal Rate	\$0.0190	\$0.0190
Daily Authorized Injection Overrun Rate	\$0.0380	\$0.1150
Daily Authorized Withdrawal Overrun Rate	\$0.0190	\$0.0190
Authorized Storage Capacity Overrun Rate	\$0.0380	\$0.1150
IS-T: (Note 12)		
Interruptible Storage Rate (Applied monthly To the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.2730
Quantity Injection Rate	\$0.0361	\$0.0361
Quantity Withdrawal Rate	\$0.0361	\$0.0361

STATEMENT OF RATES FOR TRANSPORTATION/STORAGE OF NATURAL GAS
FOOTNOTES

- (1) Rates, surcharges, and fees are stated in Dth.

For billing purposes, these charges shall be collected as set forth in the service agreement and pursuant to the General Terms and Conditions of this Tariff.

When appropriate, the transportation rate shall be adjusted to include applicable surcharges. All surcharges and fees are listed herein on the Statement of Rates and applicable surcharges are detailed in the service agreement.

- (2) The North Raton Lateral consists of two distinct zones. Zone 1 of the North Raton Lateral begins at the interconnect with the Wet Canyon Meter Station and extends 90.3 miles north. Zone 2 of the North Raton Lateral begins at the end of Zone 1 and extends 28.3 miles north to the interconnect with Line No. 212A. Shippers transporting across Zone 1 and/or Zone 2 will be charged the applicable Zone 1 and/or Zone 2 rates.
- (3) All Shippers transporting on the North Raton Lateral shall be subject to the mainline Fuel Gas and L&U. However, such Shippers will be assessed mainline Fuel Gas and Lost, Unaccounted For and Other Fuel Gas only once if the service involves mainline transportation and North Raton Lateral transportation.
- (4) The percentages for "Receipt Quantities for Transportation Fuel Gas" and "Lost, Unaccounted For and Other Fuel Gas" shown on the Statement of Rates shall be adjusted semi-annually and quarterly respectively, based upon the most recent experience (see definition of Fuel Reimbursement in Section 1 of the General Terms and Conditions). Such adjustments shall not subject Transporter to any obligation to justify its other costs or revenues or throughput. Transporter shall be allowed to adjust these percentages independent of and without regard to other rates.
- (5) See Section 33 of the General Terms and Conditions for a description of this surcharge.
- (6) For Capacity Release transactions only, Transporter has adopted the following NAESB standards. On the bidding formats, the number of decimal places for offers, bids and awards shall be equal to the number of decimal places in Transporter's stated rates (NAESB Standard 5.3.21). Converting a Daily rate to a Monthly rate is accomplished by multiplying the Daily rate times the number of Days in the rate period, dividing the result by the number of Months in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the Transporter's specified decimal place. Converting a Monthly rate to a Daily rate is accomplished by multiplying the Monthly rate by the number of Months in the rate period, dividing the result by the number of Days in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the Transporter's specified decimal place (NAESB Standard 5.3.22). Furthermore, for capacity release purposes, all Tariff rates shall be adjusted to reflect a standard calculation of Daily and Monthly rates, in conformance with NAESB Standard 5.3.23.

- (7) See Section 13.3 of the General Terms and Conditions for a description of No-Fuel Wheeling Areas.
- (8) See Section 17 of the General Terms and Conditions for a description of this Surcharge.
- (9) To the extent that CIG's High Plains system is fully contracted, all non-critical and hourly overrun activity will be deemed as authorized.
- (10) The use of the name "CIG" here represents all Hub locations not otherwise identified below. Ponderosa is an interconnect with Public Service Company of Colorado's (PSCo's) high pressure system. Arrowhead is an interconnect with Tallgrass Interstate Gas Transmission, L.L.C. Lodgepole is an interconnect with PSCo (Front Range). Trailblazer is an interconnect with Trailblazer Pipeline Company, LLC. WIC is an interconnect with Wyoming Interstate Company, L.L.C.
- (11) Hourly Entitlement Amount ("HEA") shall mean the quantity a Shipper cannot exceed before being subject to the Hourly Unauthorized Rate. Such quantity is described in the Unauthorized Overrun section of Rate Schedules TF-1, TF-HP, TI-1, TI-HP, NNT-1, NNT-2, SS-1, SS-HP and TF-4.
- (12) Rate(s) for Rate Schedules NNT-1, NNT-2, FS-1, and IS-1 shall be adjusted effective the first of the Month, the Month following the date when a new currently effective CIG Mainline Storage Average Thermal Content of Gas in Storage ("ATC") is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustment shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,06990)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Rate(s) for Rate Schedules TSB-Y, FS-Y and IS-Y shall be adjusted effective the first of the Month, the Month following the date when a new currently effective Young ATC is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustment shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,101)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Transporter shall also adjust the rate and entitlements for Transportation between the Point of Withdrawal and Point of Delivery under Rate Schedules NNT-1 and NNT-2 to the extent capacity is available.

Rate(s) for Rate Schedules TSB-T, FS-T and IS-T shall be adjusted effective the first of the Month, the Month following the date when a new currently effective Totem ATC is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational

Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustments shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,097)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Transporter shall file revised Tariff provisions within 30 days after posting a new currently effective ATC on its electronic bulletin board. The revised Tariff provisions shall reflect the adjusted minimum and maximum rates. Transporter's minimum and maximum Base Rates are as follows:

<u>Rate Schedule</u>	<u>Base Rates per Dth</u> <u>At 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-1:		
Reservation Rates -		
Monthly Rate (Note 6)	\$0.0000	\$6.9777
Delivery	\$0.0000	\$3.6602
Storage	\$0.0000	\$1.2488
Daily Balances	\$0.0000	\$1.2488
Hourly Flow Option	\$0.0000	\$0.8199
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Delivery Rate	\$0.0240	\$0.0240
Daily Authorized Delivery Overrun Rate	\$0.0240	\$0.2537
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0082	\$0.2224
Daily Authorized Storage Capacity Overrun	\$0.0082	\$0.2224
Hourly Authorized Overrun Rate	\$0.0240	\$0.1488

<u>Rate Schedule</u>	<u>Base Rates per Dth</u> <u>At 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-1:		
Daily Unauthorized Overrun Rate Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0.5073
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition).		\$0.5073
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$2.5367
Hourly Unauthorized Overrun Rate Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.5073
Greater of 1,000 Dth or 5% of HEA		\$1.2683
Greater of 1,000 Dth or 10% of HEA		\$2.5367

<u>Rate Schedule</u>	<u>Base Rates per Dth At 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-2:		
Commodity Delivery Rate	\$0.0000	\$0.4443
Daily Authorized Delivery Overrun Rate	\$0.0240	\$0.4443
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0082	\$0.4443
Daily Authorized Storage Capacity Overrun Rate	\$0.0082	\$0.4443
Hourly Authorized Overrun	\$0.0240	\$0.4443
Daily Unauthorized Overrun Rate		
Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC.		\$0.8886
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$0.8886
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$4.4428
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.8886
Greater of 1,000 Dth or 5% of HEA		\$2.2214
Greater of 1,000 Dth or 10% of HEA		\$4.4428

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
TSB-Y:		
Reservation Rates -		
Monthly Rate	\$0.0000	\$5.1828
High Plains	\$0.0000	\$2.1494
Storage Deliverability	\$0.0000	\$1.5008
Storage Capacity	\$0.0000	\$1.5326
Commodity Injection Rate	\$0.0209	\$0.0209
Commodity Delivery Rate	\$0.0211	\$0.0211
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0709
Daily Authorized Injection Overrun Rate	\$0.0418	\$0.1266
Daily Authorized Withdrawal Overrun Rate	\$0.0209	\$0.0209
Daily Authorized Storage Capacity Overrun	\$0.0418	\$0.1266
Daily Unauthorized Overrun Rate (Note 7) -		
Greater of 100 Dth or 3% of MDQ, YMDIQ, YMDWQ or YMAC.		\$0.3408
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Non-Critical Condition)		\$0.8520
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Critical Condition)		\$1.7040

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
TSB-T:		
Reservation Rates -		
Monthly Rate	\$0.0000	\$12.6308
High Plains	\$0.0000	\$2.1494
Storage Deliverability	\$0.0000	\$5.2407
Storage Capacity	\$0.0000	\$5.2407
Commodity Injection Rate	\$0.0396	\$0.0396
Commodity Delivery Rate	\$0.0398	\$0.0398
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0709
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0396	\$0.1723
Daily Authorized Storage Capacity Overrun Rate	\$0.0396	\$0.1497
Daily Unauthorized Overrun Rate – Greater of 100 Dth or 3% of MDQ, TMDIQ, TMDWQ or TMAC		\$0.8305
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Non-Critical Condition)		\$2.0763
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Critical Condition)		\$4.1526

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
FS-1:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.1628
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.9597
Hourly Rates of Flow Option Monthly Rate (Note 6)	\$0.0000	\$0.2425
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Withdrawal Rate	\$0.0082	\$0.0082
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0082	\$0.5032
Daily Authorized Storage Capacity Overrun Rate	\$0.0082	\$0.5032
FS-Y:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate)	\$0.0000	\$0.0528
Reservation Rate (Monthly Rate)	\$0.0000	\$1.5008
Quantity Injection Rate	\$0.0209	\$0.0209
Quantity Withdrawal Rate	\$0.0209	\$0.0209
Daily Authorized Injection Overrun Rate	\$0.0418	\$0.1266
Daily Authorized Withdrawal Overrun Rate	\$0.0209	\$0.0209
Daily Authorized Storage Capacity Overrun Rate	\$0.0418	\$0.1266

<u>Rate Schedule</u>	Base Rates per Dth at 1000 Btu	
	<u>Minimum</u>	<u>Maximum</u>
FS-T:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate)	\$0.0000	\$0.1497
Reservation Rate (Monthly Rate)	\$0.0000	\$5.2407
Quantity Injection Rate	\$0.0396	\$0.0396
Quantity Withdrawal Rate	\$0.0396	\$0.0396
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0792	\$0.3391
Daily Authorized Storage Capacity Overrun Rate	\$0.0792	\$0.3391

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
IS-1:		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.0807
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Withdrawal Rate	\$0.0082	\$0.0082
IS-Y:		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.1057
Quantity Injection Rate	\$0.0209	\$0.0209
Quantity Withdrawal Rate	\$0.0209	\$0.0209
Daily Authorized Injection Overrun Rate	\$0.0418	\$0.1266
Daily Authorized Withdrawal Overrun Rate	\$0.0209	\$0.0209
Daily Authorized Storage Capacity Overrun Rate	\$0.0418	\$0.1266
IS-T:		
Interruptible Storage Rate (Applied monthly To the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.2995
Quantity Injection	\$0.0396	\$0.0396
Quantity Withdrawal Rate	\$0.0396	\$0.0396

(13) Electric power costs related to Spruce Hill Air Blending Facilities shall be assessed according to the provisions of Section 31 of the General Terms and Conditions.