



November 28, 2022

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly Bose, Secretary

Re: Quarterly LUF True-up Filing,
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP23-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") Part II: Statement of Rates, Section 2 – Fuel and L&U Rates, Version 52.0.0 to the Second Revised Volume No. 1 of its FERC Gas Tariff ("Tariff"). Proposed to become effective January 1, 2023, the tariff record reflects revised reimbursement percentages applicable to the Lost, Unaccounted-For and Other Fuel Gas ("LUF") reimbursement percentage.

Background

Section 13.2 of the General Terms and Conditions ("GT&C") of CIG's Tariff requires it to reflect changes in its LUF reimbursement percentages quarterly. On August 31, 2022, in Docket No. RP22-1180-000, CIG submitted its Annual Fuel and LUF True-up Filing that proposed an overall quarterly LUF percentage of 0.34%. The Commission accepted the proposed percentages to be effective October 1, 2022.¹

Description of Filing

CIG is submitting this filing, pursuant to Subpart C of Part 154 of the Commission's Regulations² and GT&C Section 13 of CIG's Tariff, to revise its reimbursement percentage to reflect the new quarterly LUF reimbursement percentage.

LUF Reimbursement Percentage

As described in Section 13.5(a) of the GT&C, the LUF gas imbalance is the difference between actual LUF used and LUF volumes reimbursed from shippers as computed on a monthly basis. Section 13.2 of the GT&C requires CIG to update

¹ *Colorado Interstate Gas Co.*, Docket No. RP22-1180-000 (Sept. 28, 2022) (unpublished letter order).

² 18 C.F.R. §§ 154.201 - 154.210 (2021).

its LUF reimbursement percentages quarterly to be effective January 1, April 1, July 1, and October 1. CIG previously filed three quarterly LUF filings pertaining to the nine-month period of October 2021 through June 2022. Although LUF percentages are updated quarterly, CIG is providing twelve months of LUF data in this filing. The monthly data is shown on Appendix A, Schedule 3.³

The LUF reimbursement percentage proposed herein seeks to recover LUF that will occur over the three-month period from January 1, 2023 through March 31, 2023. The total LUF reimbursement percentage, including the current period from January 2023 through March 2023 and true-up volumes from prior periods, is proposed to increase to 0.37%. The derivation of this reimbursement percentage is detailed in Appendix A of the attached work papers and explained as follows:

- The LUF current reimbursement percentage increases from 0.20% to 0.24% based on LUF experienced during the twelve-month period October 1, 2021 to September 30, 2022.⁴ Section 13.2 of the GT&C requires CIG to calculate LUF by using a twelve-month period ending three months prior to the date these proposed rates will be in effect.
- The comparison of LUF consumed during the three months ending September 30, 2022 to the actual LUF quantities retained during that same period, including prior period adjustments, reveals an under-collection of gas quantities of 206,477 Dth.⁵ Also, comparing the true-up quantities sought in Docket No. RP22-935-000 with the true-up quantities retained results in an over-collection of 3,953 Dth from the prior period.⁶ The sum of these results is an under-collection of 202,524 Dth which CIG proposes to collect from its shippers through a 0.13% true-up percentage.
- The sum of the current period reimbursement percentage and the true-up reimbursement percentage results in a total LUF Reimbursement Percentage of 0.37% for the three-month period beginning January 1, 2023.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2021), CIG states the following:

- (a) CIG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) CIG is not aware of any other filings pending before the Commission that may significantly affect this filing.

³ See Appendix A, Schedule 3, line 13, columns (b) through (m).

⁴ See Appendix A, Schedule 1, line 4, column (b).

⁵ See Appendix A, Schedule 2, line 13, column (f).

⁶ See Appendix A, Schedule 2, line 20, column (c).

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁷ CIG is submitting an eTariff filings XML package, which includes the following:

- i) a transmittal letter;
- ii) workpapers under Appendices A-I in PDF format; and
- iii) clean and marked versions of the tariff records.

CIG respectfully requests that the Commission accept the tendered tariff record for filing and permit it to become effective on January 1, 2023, which is not less than 30 days nor more than 60 days from the date of the filing. To the extent the Commission allows the revised tariff provisions to go into effect without change, CIG hereby moves to place the tendered tariff record into effect at the end of a minimal suspension period, if any, specified in a Commission order.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2021)).

⁷ 18 C.F.R. §§ 154.1 – 154.603 (2021).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY,
L.L.C.

By, _____ /s/
M. Catherine Rezendes
Director, Rates

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's system, and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 28th day of November 2022.

/s/

M. Catherine Rezendes

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Appendix A

**Lost, Unaccounted-For and Other Fuel Gas ("LUF") Reimbursement
Percentages**

Colorado Interstate Gas Company, L.L.C.
L&U and Other Fuel Gas (LUF) Reimbursement Percentage
(Quantities in Dth)

Line No.	Description (a)	January 2023 - March 2023 (b)
1	Current Reimbursement Calculation	
2	LUF Quantities ¹	371,473
3	LUF-Related Throughput ²	153,047,629
4	LUF Reimbursement Percentage [line 2 / line 3]	0.24%
5	Volumetric True-Up Reimbursement Calculation	July 2022 - September 2022
6	Current Period Quantity Under/(Over) Collected ³	206,477
7	Prior Period Quantity to True-up ⁴	(3,953)
8	Total Quantity to be Trued Up [Line 6 + Line 7]	202,524
9	Total Quantity to be trued up this period (line 8)	202,524
10	LUF-Related Quarterly Throughput ²	153,047,629
11	LUF Volumetric True-up Reimbursement Percentage [line 9 / line 10]	0.13%

Notes:

- 1) Appendix A, Schedule 3, line 13 divided by four
- 2) Appendix F, Schedule 1, line 93, Page 2 of 2, column (q).
- 3) Appendix A, Schedule 2, line 13, column (f).
- 4) Appendix A, Schedule 2, line 20, column (c).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities						
Line No.	Month	Current Reimbursement Percentage ¹	Current Period LUF Retained	Net LUF Loss/(Gain) ²	Prior Period Adjustments ³	Current Under/(Over) Collected LUF Quantity
	(a)	(b)	(c)	(d)	(e)	(f) [(d)+(e)-(c)]
1	October-21				0	0
2	November-21				(0)	(0)
3	December-21				(0)	(0)
4	January-22				(0)	(0)
5	February-22				0	0
6	March-22				0	0
7	April-22				(0)	(0)
8	May-22				163	163
9	June-22				(1,880)	(1,880)
10	July-22	0.15%	73,396	195,850		122,454
11	August-22	0.15%	73,617	83,109		9,492
12	September-22	0.15%	75,648	151,896		76,248
13	Total		222,661	430,855	(1,717)	206,477

True-up Under/(Over) Collected Quantities		
Month	True-up Reimbursement Percentage ⁴	True-up Quantity Retained
(a)	(b)	(c)
14	July-22	-0.07% (33,769)
15	August-22	-0.07% (33,748)
16	September-22	-0.07% (34,827)
17	Total	(102,344)
18	Quarterly Total (lines 14 thru 16)	(102,344)
19	True-up Quantity Sought in RP22-935 ⁵	(106,297)
20	True-up Remaining [line 19 - line 18]	(3,953)

Notes:

- 1) Current portion of the LUF reimbursement percentage in effect during the month.
- 2) From Appendix A, Schedule 3, line 13.
- 3) Prior period adjustments made after the submission of the "Annual Fuel and LUF True-up Filing," Docket No. RP22-1180-000 (Aug. 31, 2022) ("August 2022 Filing"). No cashouts or true-up amounts have been requested prior to this filing for these quantities. These quantities are the difference between Appendix A, Schedule 3, line 13 of this filing and Appendix A, Schedule 3, line 13 of the August 2022 Filing.
- 4) LUF true-up reimbursement percentage in effect during the month.
- 5) See "Quarterly LUF True-up Filing," Appendix A, Schedule 1, line 9, column (b), Docket No. RP22-935-000 (May 26, 2022).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Summary¹
(Quantities in Dth Unless Otherwise Noted)

Line No.	Description	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual System Fuel and L&U ²	439,522	480,799	488,046	529,670	587,678	474,213	516,190	457,732	503,947	504,360	393,004	448,573	5,823,734
	Reductions													
2	FERC Account 810 - Compressor Station Fuel	259,407	238,724	245,872	307,256	279,616	246,516	252,807	263,508	279,208	285,181	292,229	278,150	3,228,474
3	FERC Account 810 - Off-system Fuel Directly Retained	0	0	0	0	0	0	0	0	0	0	0	0	0
4	FERC Account 812 - Capitalized Gas	0	1,744	0	0	0	0	0	0	27	0	755	276	2,802
5	FERC Account 812 - Other Utility Operations (Totem)	1,405	1,380	1,495	1,455	616	652	533	570	874	1,109	1,041	934	12,064
6	High Plains System L&U ³	21,129	10,421	13,953	27,623	8,646	11,069	16,089	5,364	1,082	(12,441)	1,071	(10,135)	93,870
7	CS-1 L&U ⁴	301	160	1,028	693	921	708	268	187	129	61	0	0	4,456
8	Total Reductions	282,242	252,429	262,348	337,027	289,799	258,945	269,697	269,629	281,320	273,910	295,096	269,225	3,341,667
9	LUF [line 1 - line 8]	157,280	228,370	225,698	192,643	297,879	215,268	246,493	188,103	222,627	230,450	97,908	179,348	2,482,067
10	Net Thermal Equivalent of Processing Revenues ⁵	(80,333)	(72,164)	(84,357)	(148,806)	(163,813)	(173,474)	(115,714)	(43,926)	(47,558)	(34,984)	(15,122)	(28,624)	(1,008,875)
11	Electric Commodity Expense ⁶ (Dth-Equivalent)	193	214	788	2,765	2,285	2,844	567	388	778	384	323	1,172	12,701
12	Processing Revenues Less Electric Commodity Expenses	(80,140)	(71,950)	(83,569)	(146,041)	(161,528)	(170,630)	(115,147)	(43,538)	(46,780)	(34,600)	(14,799)	(27,452)	(996,174)
13	Net LUF Loss/(Gain) [line 9 + line 12]	77,140	156,420	142,129	46,602	136,351	44,638	131,346	144,565	175,847	195,850	83,109	151,896	1,485,893
	Less:													
14	LUF Quantities Retained and carried forward Previous Filings	77,140	156,420	142,129	46,602	136,351	44,638	131,346	144,402	177,727	73,396	73,617	75,648	1,279,416
15	Net LUF Loss/(Gain) [line 13 - line 14]	0	(0)	(0)	(0)	0	0	(0)	163	(1,880)	122,454	9,492	76,248	206,477

Notes:

- 1) All quantities and amounts, including prior period adjustments are reflected by production month.
- 2) From Appendix B, Schedule 1, line 50.
- 3) L&U associated with the High Plains system is collected and tracked separately and, thus, is excluded from CIG's transportation LUF calculations. See Appendix I, Schedule 1 for the supporting High Plains system L&U calculation.
- 4) Pursuant to Colorado Interstate Gas Co., 109 FERC ¶ 61,253 (2004), CS-1 L&U reimbursement will be collected and tracked separately and thus, is excluded from CIG's transportation LUF calculations. Please see Appendix H, Schedule 1 for the supporting Rate Schedule CS-1 L&U calculation.
- 5) From Appendix D, Schedule 1, line 11. The decatherm-equivalent revenue from Appendix D, Schedule 1 is a reduction to the LUF mechanism in this instance. Therefore, the net thermal equivalent is shown as a reduction from the quantities that otherwise would have been required to be retained.
- 6) From Appendix G, Schedule 1, line 3. Pursuant to Colorado Interstate Gas Co., Docket No. CP03-7-001 (Nov. 25, 2003) (unpublished letter agreement), electric commodity expenses from certain facilities will be include in the LUF calculations as incurred.

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Appendix B

Physical and Transactional Gas Balance

**Colorado Interstate Gas Company, L.L.C.
Transactional Gas Balance**

Receipts (Dth)														
Line No.	Transactional Item	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Rate Schedule													
2	NNT-1	9,583,592	15,438,313	16,425,835	20,203,292	19,763,877	14,713,982	10,459,578	11,282,430	10,374,295	10,620,893	11,166,589	11,199,081	161,231,757
3	NNT-2	67,247	51,104	99,408	155,006	114,449	98,281	120,017	153,445	104,184	122,289	99,116	84,998	1,269,544
4	TF-1	45,062,401	46,317,364	51,901,636	53,894,431	48,454,595	48,519,429	41,577,818	44,051,533	44,485,226	46,769,176	46,603,229	47,817,965	565,454,803
5	TF-4	125,385	146,000	164,176	143,778	164,362	166,310	189,240	161,169	106,320	111,259	86,490	86,100	1,650,589
6	TF-HP	24,867,611	25,731,495	25,242,099	26,196,511	25,996,348	28,028,901	26,552,035	27,495,128	25,698,311	24,876,632	26,451,698	22,875,680	310,012,449
7	TI-HP	1,175,129	768,668	772,999	38,600	11,100	11,450	12,800	11,200	2,400	-	-	-	2,804,346
8	TI-1	1,232,273	1,236,042	1,489,907	1,466,152	1,079,435	1,384,339	1,339,992	1,379,992	915,783	1,161,762	1,275,879	1,435,342	15,396,898
9	PAL-1	150,328	150,640	145,332	67,500	-	200,000	774,040	930,866	1,003,944	239,315	276,348	529,133	4,467,446
10	PAL-A	-	-	2,800	6,000	14,288	-	4,523	7,376	-	-	-	-	34,987
11	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
12	HUB-1	10,000	133,900	237,050	191,173	113,020	247,025	128,000	26,000	10,000	98,600	305,300	165,000	1,665,068
13	CS-1	217,303	56,917	423,850	618,714	294,165	360,135	107,982	157,662	62,998	27,347	0	0	2,327,073
14	Total Rate Schedule Receipts	82,491,269	90,030,443	96,905,092	102,981,157	96,005,639	93,729,852	81,266,025	85,656,801	82,763,461	84,027,273	86,264,649	84,193,299	1,066,314,960
15	OBA	(4,002,704)	(3,365,453)	(3,879,472)	(3,088,159)	(925,370)	(1,647,323)	(5,007,186)	(1,951,604)	(1,589,264)	(3,888,465)	(1,757,968)	(3,215,971)	(34,318,939)
16	WIC (Operational Loop of CIG)	4,463,101	4,518,630	4,568,401	4,554,101	4,031,188	4,497,501	4,324,230	4,668,647	4,418,047	4,489,002	4,489,601	4,319,130	53,339,579
17	CIG Operational Storage Withdrawals	(1,836,124)	(2,745,881)	(2,339,516)	(2,316,584)	(2,179,243)	(2,047,155)	(1,426,143)	(669,676)	(1,052,049)	(2,244,879)	(1,843,048)	(1,224,909)	(21,925,207)
18	Backhaul Transportation Transactions or Other Exceptions	(3,685,068)	(16,673,017)	(17,100,704)	(17,265,068)	(20,532,597)	(16,462,114)	(5,933,701)	(17,375,515)	(19,459,504)	(15,717,488)	(19,855,822)	(16,808,034)	(186,868,631)
19	Make-up Purchases	-	79,273	-	-	-	-	-	-	-	-	-	-	79,273
20	Net Linepack Decrease	376,304	20,585	371,488	551,966	80,130	-	-	106,298	-	14,240	-	-	1,521,011
21	Total System Receipts	77,806,778	71,864,580	78,525,289	85,417,413	76,479,747	78,070,761	73,223,225	70,434,951	65,080,691	66,677,683	67,297,412	67,263,515	878,142,045
Deliveries (Dth)														
Line No.	Transactional Item	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Total
22	Rate Schedule													
22	NNT-1	8,571,009	13,030,204	20,479,330	27,036,693	23,835,943	17,053,004	14,208,436	9,850,678	5,893,318	7,134,693	6,805,299	6,579,551	160,478,158
23	NNT-2	48,503	87,634	197,526	307,442	216,762	169,721	62,923	61,537	28,141	32,921	34,915	26,904	1,274,929
24	TF-1	47,337,123	49,069,564	54,243,613	56,555,897	51,135,670	50,454,211	43,509,617	46,187,609	46,198,321	48,047,370	47,686,305	48,921,488	589,346,788
25	TF-4	124,553	144,970	162,998	142,972	162,608	165,358	187,980	160,084	105,600	110,670	86,025	85,620	1,639,438
26	TF-HP	25,548,880	25,722,942	25,162,406	26,454,304	26,411,838	28,003,505	26,526,809	27,462,287	25,693,865	24,866,410	26,447,113	22,863,827	311,164,186
27	TI-HP	1,218,460	811,047	801,251	92,400	63,150	64,450	58,250	54,750	37,450	34,900	29,800	34,000	3,299,908
28	TI-1	1,228,979	1,232,800	1,461,814	1,738,130	1,192,810	1,472,140	1,486,653	1,493,466	1,212,547	1,433,968	1,281,865	1,358,010	16,593,182
29	PAL-1	315,675	525,640	682,611	202,500	82,500	304,800	416,267	146,327	202,770	648,545	941,732	324,715	4,794,082
30	PAL-A	5,949	140,028	353,164	211,607	41,254	103,220	189,104	308,972	239,719	216,171	177,604	207,733	2,194,525
31	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
32	HUB-1	10,000	133,900	233,950	191,173	113,020	247,025	128,000	26,000	10,000	98,600	305,300	164,543	1,661,511
33	CS-1	213,260	56,171	418,303	605,914	290,314	355,421	106,566	155,598	62,172	26,988	-	-	2,290,707
34	Total Rate Schedule Deliveries	84,622,391	90,954,900	104,196,966	113,539,032	103,545,869	98,392,855	86,880,605	85,907,308	79,683,903	82,651,236	83,795,958	80,566,391	1,094,737,414
System Fuel:														
35	FERC Account 810 - Compressor Station Fuel	259,407	238,724	245,872	307,256	279,616	246,516	252,807	263,508	279,208	285,181	292,229	278,150	3,228,474
36	FERC Account 811 - Products Extraction	40,109	35,645	36,325	61,072	68,152	60,137	58,135	33,901	33,402	24,455	18,705	18,775	488,813
37	FERC Account 812 - Capitalized Gas	-	1,744	-	-	-	-	-	-	27	-	755	276	2,802
38	FERC Account 812 - Other Utility Operations (excluding Totem)	47,271	49,493	55,261	65,960	64,162	56,571	49,663	65,363	39,193	39,778	39,789	43,788	616,292
39	FERC Account 812 - Other Utility Operations (Totem)	1,405	1,380	1,495	1,455	616	652	533	570	874	1,109	1,041	934	12,064
40	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Total Fuel	348,192	326,986	338,953	435,743	412,546	363,876	361,138	363,342	352,704	350,523	352,519	341,923	4,348,445
42	OBA	(3,559,322)	(1,903,282)	(3,911,422)	(2,884,181)	(1,777,072)	(1,758,986)	(5,737,214)	(3,237,792)	(1,885,719)	(3,778,483)	(2,093,150)	(3,605,145)	(34,531,768)
43	WIC (Operational Loop of CIG)	4,463,101	4,518,630	4,517,310	4,550,878	4,034,436	4,510,924	4,337,220	4,682,070	4,435,417	4,504,951	4,507,550	4,321,710	53,384,197
44	CIG Operational Storage Injections	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Backhaul Transportation Transactions or Other Exceptions	(8,158,914)	(22,186,467)	(26,765,611)	(30,317,986)	(31,511,164)	(23,553,816)	(12,828,319)	(17,374,367)	(17,725,380)	(17,204,381)	(19,334,975)	(14,534,786)	(241,496,166)
46	Make-up Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Net Linepack Increase	-	-	-	-	-	5,570	54,743	-	68,523	-	29,025	66,772	224,634
48	Total System Deliveries	77,715,448	71,710,767	78,376,196	85,323,486	76,304,615	77,960,424	73,068,173	70,340,561	64,929,448	66,523,846	67,256,927	67,156,865	876,666,756
49	L&U Loss/(Gain) [Line 21 - Line 48]	91,330	153,813	149,093	93,927	175,132	110,337	155,052	94,390	151,243	153,837	40,485	106,650	1,475,289
50	Total Compressor Fuel and LUF [Line 41 + Line 49]	439,522	480,799	488,046	529,670	587,678	474,213	516,190	457,732	503,947	504,360	393,004	448,573	5,823,734

Colorado Interstate Gas Company, L.L.C.
Physical Gas Balance

Line No.	Item	Receipts (Dth)												Total
		Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	State:													
2	Colorado	66,812,413	61,007,273	64,876,928	67,048,337	61,380,036	65,211,903	62,581,742	61,999,629	58,037,870	58,516,252	58,941,391	58,813,496	745,227,270
3	Kansas	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Oklahoma	863,781	809,067	810,803	842,919	658,736	730,083	799,339	846,543	803,574	804,313	815,625	809,201	9,593,984
5	Texas	2,801	405,293	193,983	211,418	121,807	9,417	44	0	47	318	0	-	945,129
6	Utah	768,625	778,952	778,812	775,377	702,506	774,825	749,833	773,094	751,396	777,127	775,101	747,050	9,152,697
7	Wyoming	7,639,772	7,335,363	6,862,412	8,398,121	6,972,907	6,414,842	5,616,530	5,912,224	5,077,761	5,936,120	6,521,117	6,670,414	79,357,581
8	Total Receipts	76,087,392	70,335,948	73,522,938	77,276,171	69,835,992	73,141,070	69,747,488	69,531,490	64,670,648	66,034,130	67,053,235	67,040,160	844,276,661
9	Off-system Fuel Offset	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Total Storage Withdrawal	1,343,083	1,508,048	4,630,863	7,589,275	6,563,625	4,929,691	3,475,737	797,164	410,044	629,313	244,177	223,355	32,344,374
11	Net Linepack Decrease	376,304	20,585	371,488	551,966	80,130	-	-	106,298	-	14,240	-	-	1,521,011
12	Total System Receipts	77,806,778	71,864,580	78,525,289	85,417,413	76,479,747	78,070,761	73,223,225	70,434,951	65,080,691	66,677,683	67,297,412	67,263,515	878,142,045
Line No.	Item	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Total
13	State:													
13	Colorado	52,210,687	50,734,449	58,837,122	65,811,719	57,554,983	58,532,709	51,514,052	44,943,058	38,852,258	40,471,345	41,828,185	42,027,297	603,117,864
14	Kansas	1,395,299	739,122	671,979	1,171,374	1,067,898	1,274,853	1,617,294	1,484,280	1,669,838	2,282,095	1,623,661	1,588,522	16,586,215
15	Oklahoma	6,457,037	5,562,773	4,549,687	3,332,019	4,128,298	5,420,904	5,349,582	5,523,871	5,302,728	4,897,820	4,545,385	4,561,950	59,632,052
16	Texas	1,449,561	927,132	1,540,310	1,215,053	1,295,341	1,585,160	2,243,632	2,313,612	2,399,840	3,158,266	2,898,385	2,136,745	23,163,036
17	Utah	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Wyoming	12,856,816	10,974,463	11,421,950	12,411,847	10,850,053	9,574,764	11,030,167	11,602,107	11,068,923	11,343,193	10,970,433	11,945,031	136,049,747
19	Total Deliveries	74,369,399	68,937,939	77,021,048	83,942,012	74,896,572	76,388,391	71,754,726	65,866,928	59,293,588	62,152,718	61,666,049	62,259,545	838,548,914
	System Fuel:													
20	FERC Account 810 - Compressor Station Fuel	259,407	238,724	245,872	307,256	279,616	246,516	252,807	263,508	279,208	285,181	292,229	278,150	3,228,474
21	FERC Account 811 - Products Extraction	40,109	35,645	36,325	61,072	68,152	60,137	58,135	33,901	33,402	24,455	18,705	18,775	488,813
22	FERC Account 812 - Capitalized Gas	-	1,744	-	-	-	-	-	-	27	-	755	276	2,802
23	FERC Account 812 - Other Utility Operations (Excluding Totem)	47,271	49,493	55,261	65,960	64,162	56,571	49,663	65,363	39,193	39,778	39,789	43,788	616,292
24	FERC Account 812 - Other Utility Operations (Totem)	1,405	1,380	1,495	1,455	616	652	533	570	874	1,109	1,041	934	12,064
25	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Total Fuel	348,192	326,986	338,953	435,743	412,546	363,876	361,138	363,342	352,704	350,523	352,519	341,923	4,348,445
27	Total Storage Injection	2,997,857	2,445,843	1,016,195	945,731	995,496	1,202,586	897,566	4,110,292	5,214,633	4,020,605	5,209,334	4,488,625	33,544,763
28	Net Linepack Increase	-	-	-	-	-	5,570	54,743	-	68,523	29,025	-	66,772	224,634
29	Total System Deliveries	77,715,448	71,710,767	78,376,196	85,323,486	76,304,615	77,960,424	73,068,173	70,340,561	64,929,448	66,523,846	67,256,927	67,156,865	876,666,756
30	L&U Loss/(Gain) [Line 12 - Line 29]	91,330	153,813	149,093	93,927	175,132	110,337	155,052	94,390	151,243	153,837	40,485	106,650	1,475,289
31	Total Compressor Fuel and LUF [Lines 26 + 30]	439,522	480,799	488,046	529,670	587,678	474,213	516,190	457,732	503,947	504,360	393,004	448,573	5,823,734

Colorado Interstate Gas Company, L.L.C.

Docket No. RP23-___

Appendix C

Compressor Fuel

**Colorado Interstate Gas Company, L.L.C.
Compressor Fuel - FERC Account 810**

DART			Contra Account	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Total	
Line No.	PIN No.	DART Point Name	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
	(a)	(b)															
Transmission Compressor Fuel																	
1	866406	BEAVER COUNTY TOTAL FUEL BEAVER	854	10,741	9,242	8,938	7,071	7,368	9,076	9,917	10,737	9,368	9,540	8,219	9,171	109,388	
2	291857	BRIDGER CREEK COMPRESSOR FUEL FREMO	854	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	891238	CHEYENNE M.C. FUEL WELD	854	31,238	29,404	29,974	27,828	18,793	18,675	19,903	19,930	23,584	29,788	29,111	25,270	303,498	
4	891282	ELK BASIN FUEL GAS PARK	854	9,181	7,906	2,509	16,362	18,382	4,050	8,079	681	6,797	6,039	364	13,145	93,495	
5	292070	FT. LUPTON COMPRESSOR FUEL WELD	854	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	292076	FT. LUPTON COMPRESSOR FUEL WELD	854	21,764	21,655	24,474	35,051	31,728	28,420	30,986	30,085	24,340	24,913	22,512	24,690	320,618	
7	291771	GREASEWOOD COMPRESSOR FUEL RIO BLAN	854	18	-	-	-	-	16	15	-	-	-	-	10	59	
8	866460	KEYES COMPRESSOR FUEL CIMARRON	854	3,379	1,090	3,946	3,238	1,494	501	5,911	6,966	6,563	9,426	8,904	6,175	57,593	
9	292062	KIM COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-	
10	866465	KING COMPRESSOR FUEL LINCOLN	854	-	-	-	-	65	353	20	-	35	-	38	-	511	
11	866464	KIT CARSON COMP FUEL KIWAWA	854	9,520	2,274	3,090	4,791	3,285	5,447	14,246	20,574	22,114	29,580	26,045	14,156	155,122	
12	866466	LAKIN COMPRESSOR FUEL KEARNY	854	-	-	-	-	-	-	-	-	-	-	-	-	-	
13	866468	LARAMIE COMPRESSOR FUEL ALBANY	854	-	-	-	-	-	-	-	-	-	-	3	3	6	
14	891279	LOST CABIN COMPRESSOR FUEL FREMONT	854	3,499	1,289	1,512	4,246	3,795	1,526	4,253	4,918	2,330	3,908	3,062	1,842	36,180	
15	866481	MOCANE COMPRESSOR FUEL BEAVER	854	44,530	38,050	39,012	47,101	39,430	43,209	43,338	45,648	45,990	47,523	47,404	44,646	525,881	
16	866480	MORTON COMPRESSOR FUEL MORTON	854	-	28	8	23	8	37	10	-	294	-	-	2,480	2,888	
17	891950	MUDDY GAP COMPRESSOR FUEL CARBON	854	-	740	-	5,932	11,051	-	4,707	978	5,534	-	-	122	29,064	
18	565742	NIORARA COMPRESSOR FUEL WASHINGTON	854	5,056	4,735	5,164	4,882	4,671	5,018	4,906	4,660	5,048	5,246	5,317	5,101	59,804	
19	891904	OREGON BASIN COMPRESSOR STATI PARK	854	1,091	1,142	1,171	1,188	1,092	804	427	1,067	212	658	1,047	170	10,069	
20	891886	PARACHUTE COMPRESSOR FUEL RIO BLANC	854	-	-	-	-	-	-	-	-	-	-	-	-	-	
21	891407	RAWLINS MAIN COMP. FUEL CARBON	854	-	-	-	-	-	-	-	-	-	-	-	-	-	
22	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	15,195	6,385	1,094	6,741	11,363	10,375	3,330	7,446	3,947	91	857	4,224	71,048	
22	891264	SPRINGFIELD MAIN COMPRESSOR F PROWE	854	3,277	-	-	842	140	77	-	10,294	12,027	11,023	13,284	2,998	53,962	
23	866525	TABLE ROCK COMPRESSOR FUEL SWEETWAT	854	699	700	725	657	614	666	650	635	515	1,569	1,601	1,857	10,888	
24	292061	TRINIDAD COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-	
25	892216	WAMSUTTER COMPRESSOR FUEL SWEETWATE	854	23,956	21,826	23,581	26,290	19,090	5,236	18,535	21,118	17,908	18,633	23,466	28,006	247,645	
26	892127	WATKINS TOTAL FUEL ADAMS	854	41,997	53,397	68,984	76,631	68,572	62,106	41,186	31,522	29,088	28,218	27,146	28,202	557,049	
27	Fuel paid to WIC on CIG contract for transporation on WIC			854	-	3,552	3,596	3,248	13,423	12,990	13,423	17,370	17,949	17,949	2,580	106,080	
28	Total Transmission Compressor Fuel				225,141	199,863	217,734	272,470	244,189	209,015	223,409	230,682	233,064	244,104	236,329	214,848	2,750,848
Storage Compressor Fuel																	
29	866410	BOEHM COMP. FUEL MORTON	819	1,468	159	165	4,628	3,484	5,477	3,048	-	2,542	3,984	5,668	3,303	33,926	
30	866434	FLANK MAIN COMPRESSOR FUEL BACA	819	4,324	3,733	3,593	8,430	11,797	8,329	4,255	7,362	7,074	6,806	11,405	10,270	87,378	
31	891295	FLANK FLD. FUEL GAS #2 BACA	819	2,721	4,029	4,222	3,660	3,547	2,548	34	2,030	4,231	4,404	4,234	3,672	39,332	
32	891242	FORT MORGAN COMPRESSOR STATIO MORG	819	7,167	8,429	7,912	8,584	8,622	7,807	4,840	11,452	12,974	11,093	13,338	16,602	118,820	
33	891193	LATIGO COMP.FUEL ARAPAHOE	819	13,452	9,047	1,853	3,232	2,343	7,981	10,177	2,801	8,935	6,842	10,070	9,070	85,803	
34	Total Storage Compressor Fuel				29,132	25,397	17,745	28,534	29,793	32,142	22,354	23,645	35,756	33,129	44,715	42,917	365,259
CS-1 Fuel																	
36	891238	CHEYENNE M.C. FUEL WELD	854	-	2,618	1,754	11	-	-	3,768	1,259	54	-	-	-	9,464	
35	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	-	359	674	6	-	-	914	761	30	-	-	-	2,744	
37	Total CS-1 Fuel				-	2,977	2,428	17	-	4,682	2,020	84	-	-	-	12,208	
Totem Storage Fuel																	
38	892298	TOTEM CG 7100 FUEL GAS ADAMS	819	804	2,894	2,301	1,588	1,793	810	61	2,184	4,120	2,018	2,370	8,702	29,645	
39	892299	TOTEM CG 7200 FUEL GAS ADAMS	819	2,712	6,451	3,748	1,850	1,631	3,022	452	3,997	5,291	3,161	4,017	7,610	43,942	
40	892300	CIG/CIG TOTEM WELLHEAD FUEL GAS ADA	819	301	319	355	304	276	450	478	455	419	408	416	459	4,640	
41	892303	CIG/CIG TOTEM PROPANE COMP FUEL GAS	819	1,317	823	1,561	2,493	1,934	1,077	1,371	525	474	2,361	4,382	3,614	21,932	
42	Total Totem Storage Fuel				5,134	10,487	7,965	6,235	5,634	5,359	2,362	7,161	10,304	7,948	11,185	20,385	100,159
43	Total FERC Account 810 - Compressor Station Fuel [lines 28 + 34 + 37 + 42]				259,407	238,724	245,872	307,256	279,616	246,516	252,807	263,508	279,208	285,181	292,229	278,150	3,228,474

Colorado Interstate Gas Company, L.L.C.

Docket No. RP23-____

Appendix D

Processing Revenue

**Colorado Interstate Gas Company, L.L.C.
Processing Revenue Summary**

Line No.	Particulars (a)	Oct-21 (b)	Nov-21 (c)	Dec-21 (d)	Jan-22 (e)	Feb-22 (f)	Mar-22 (g)	Apr-22 (h)	May-22 (i)	Jun-22 (j)	Jul-22 (k)	Aug-22 (l)	Sep-22 (m)	Total (n)
1	Actual Product Revenue													
2	Wattenberg, Altamont and Muddy Gap ¹	\$ 442,383	\$ 343,136	\$ 301,553	\$ 646,598	\$ 784,797	\$ 778,814	\$ 719,878	\$ 357,477	\$ 347,617	\$ 233,781	\$ 133,577	\$ 180,693	\$ 5,270,304
3	Incidental Gasoline and Oil Sales ²	\$ -	\$ 24,520	\$ 19,095	\$ 12,820	\$ -	\$ 33,206	\$ 43,459	\$ -	\$ 18,698	\$ 15,995	\$ -	\$ 26,516	\$ 194,308
4	Total Processing Revenues	\$ 442,383	\$ 367,656	\$ 320,648	\$ 659,419	\$ 784,797	\$ 812,020	\$ 763,337	\$ 357,477	\$ 366,315	\$ 249,775	\$ 133,577	\$ 207,209	\$ 5,464,612
	Net Revenue/(Cost)													
5	Marketing Expenses/OPUS Pricing Adj	\$ -	\$ -	\$ (678)	\$ -	\$ -	\$ (852)	\$ (3,733)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,263)
6	NGL Purchases - Rawlins/Altamont	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Wattenberg Fee to 3rd party ³	\$ (29,658)	\$ (26,848)	\$ (28,144)	\$ (51,533)	\$ (59,219)	\$ (51,143)	\$ (49,488)	\$ (25,825)	\$ (25,403)	\$ (17,040)	\$ (11,341)	\$ (11,945)	\$ (347,260)
8	Total Revenue/(Cost)	\$ (29,658)	\$ (26,848)	\$ (28,822)	\$ (51,533)	\$ (59,219)	\$ (51,994)	\$ (53,221)	\$ (25,825)	\$ (25,403)	\$ (17,040)	\$ (11,341)	\$ (11,945)	\$ (352,523)
9	Revenue Attributable to Processing [line 4 + line 8]	\$ 412,725	\$ 340,808	\$ 291,826	\$ 607,886	\$ 725,578	\$ 760,025	\$ 710,116	\$ 331,652	\$ 340,912	\$ 232,735	\$ 122,237	\$ 195,264	\$ 5,071,763
10	Index Price ⁴	\$ 5,1377	\$ 4,7227	\$ 3,4594	\$ 4,0851	\$ 4,4293	\$ 4,3812	\$ 6,1368	\$ 7,5503	\$ 7,1683	\$ 6,6526	\$ 8,0832	\$ 6,8216	
11	Quantity Attributable to Processing (Dth) [line 9 / line 10]	80,333	72,164	84,357	148,806	163,813	173,474	115,714	43,926	47,558	34,984	15,122	28,624	1,008,875

Notes:

- 1) From Appendix D, Schedule 2, line 7.
- 2) From Appendix D, Schedule 2, line 8.
- 3) Represents fees paid to a third party to process liquids at Wattenberg corresponding with the revenue attributable to Wattenberg shown on line 3.
- 4) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	October 2021		November 2021		December 2021		January 2022	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	73,151	\$88,066	75,689	\$76,816	86,307	\$68,375	165,958	\$153,607
3	N-Butane	72,544	\$104,463	64,393	\$82,019	69,992	\$76,429	128,942	\$169,907
4	I-Butane	25,821	\$37,092	23,925	\$31,392	26,488	\$32,105	48,619	\$73,531
5	Nat Gasoline	126,662	\$208,565	95,241	\$148,419	86,549	\$122,001	145,592	\$242,162
6	Ethane	24,183	\$4,197	32,575	\$4,490	36,576	\$2,644	71,019	\$7,391
7	Total Wattenberg, Altamont, and Muddy Gap	322,361	\$442,383	291,823	\$343,136	305,912	\$301,553	560,130	\$646,598
	Particulars - FERC Account 492 (a)	October 2021		November 2021		December 2021		January 2022	
		BBLs (b)	Amount (c)	BBLs (d)	Amount (e)	BBLs (f)	Amount (g)	BBLs (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	0	\$0	14,167	\$24,520	13,153	\$19,095	6,967	\$12,820

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	February 2022		March 2022		April 2022		May 2022	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	80,240	\$208,723	172,471	\$202,007	159,384	\$163,262	79,594	\$77,000
3	N-Butane	75,388	\$192,015	129,879	\$186,038	125,711	\$158,759	64,697	\$77,725
4	I-Butane	27,402	\$90,006	49,551	\$87,948	47,839	\$69,929	24,341	\$36,455
5	Nat Gasoline	136,457	\$283,501	131,220	\$292,771	156,037	\$316,059	79,311	\$157,220
6	Ethane	33,165	\$10,553	72,771	\$10,050	66,569	\$11,869	32,758	\$9,077
7	Total Wattenberg, Altamont, and Muddy Gap	352,652	\$784,797	555,892	\$778,814	555,540	\$719,878	280,701	\$357,477
	Particulars - FERC Account 492 (a)	February 2022		March 2022		April 2022		May 2022	
		BBLs (b)	Amount (c)	BBLs (d)	Amount (e)	BBLs (f)	Amount (g)	BBLs (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	0	\$0	14,630	\$33,206	23,841	\$43,459	0	\$0

**Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492**

Line No.	Particulars - FERC Account 491 (a)	June 2022		July 2022		August 2022		September 2022	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	72,250	\$67,194	42,523	\$36,374	28,804	\$23,728	27,419	\$20,319
3	N-Butane	63,349	\$71,371	39,947	\$39,561	27,313	\$25,508	27,053	\$21,309
4	I-Butane	22,915	\$32,534	14,504	\$19,944	9,660	\$12,187	9,774	\$12,004
5	Nat Gasoline	89,893	\$169,448	72,446	\$134,285	46,792	\$69,156	81,454	\$125,250
6	Ethane	27,707	\$7,069	15,799	\$3,617	10,699	\$2,998	10,358	\$1,811
7	Total Wattenberg, Altamont, and Muddy Gap	276,114	\$347,617	185,219	\$233,781	123,268	\$133,577	156,058	\$180,693

Line No.	Particulars - FERC Account 492 (a)	June 2022		July 2022		August 2022		September 2022	
		BBLs (b)	Amount (c)	BBLs (d)	Amount (e)	BBLs (f)	Amount (g)	BBLs (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	7,224	\$18,698	7,092	\$15,995	0	\$0	14,163	\$26,516

Colorado Interstate Gas Company, L.L.C.

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Appendix E

Cash Out Index Price

Colorado Interstate Gas Company, L.L.C.
Cash Out Index Price Calculation¹

Line No.	Index	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	NGPL (Mid-Continent)	\$ 5.1580	\$ 4.7172	\$ 3.4103	\$ 3.9799	\$ 4.3775	\$ 4.4005	\$ 6.1244	\$ 7.5540	\$ 7.2018	\$ 6.6747	\$ 8.0788	\$ 6.8064
2	CIG (N. Syst.)	\$ 5.1174	\$ 4.7282	\$ 3.5085	\$ 4.1903	\$ 4.4811	\$ 4.3619	\$ 6.1492	\$ 7.5466	\$ 7.1348	\$ 6.6305	\$ 8.0876	\$ 6.8368
3	Average	\$ 5.1377	\$ 4.7227	\$ 3.4594	\$ 4.0851	\$ 4.4293	\$ 4.3812	\$ 6.1368	\$ 7.5503	\$ 7.1683	\$ 6.6526	\$ 8.0832	\$ 6.8216

Notes:

- 1) The "Cash Out Index Price" shall mean the price calculated as the average of the daily average index prices for NGPL Midcontinent and CIG as published in the Natural Gas Intelligence ("NGI") Daily Gas Price Index for each day of the production month

Colorado Interstate Gas Company, L.L.C.

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Appendix F

System Receipts (Billing Determinants) for LUF

Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹

DART PINDART Point Name (a) (b)	State (c)	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Total Subject to LUF (p)	Quarterly Allocation (q) (p) / 4
		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)		(r)
79 891881 ENCORE/CIG (CGF) CAVE GULCH FEDERAL	WY			1442										1,442	361
80 891885 NW P/L/CIG (HMF) HAMS FORK LINCOLN	WY					113981	33260	1164	5800			10000		164,205	41,051
81 891897 MOCANE PLT DISPLACEMENT RECEI RGNCY	OK	296466	285990	298265	293895	267260	295895	289731	296155	295895	295895	295895	286350	3,497,692	874,423
82 892187 AEC-I/CIG(GBP)GREELEY BOTTLING PL	CO											98000		98,000	24,500
83 892242 PARACHUT/CIG (GDH) GARDENHIRE RECEI	CO		17794											17,794	4,449
84 892247 REX/CIG (CZH) CRAZY HORSE WELD	CO			2553	15000	76061	20000					29296	161446	304,356	76,089
85 892265 CHIPPROC/CIG (ANA) ANABUTTES RECEIP	UT	775000	750000	775000	775000	700000	775000	750000	775000	750000	775000	775000	750000	9,125,000	2,281,250
86 892268 WRH/CIG (FLT) FLAT TOP RECEIPT RIO	CO	1256359	898589	1056424	1200328	1764172	1219017	1317289	1500798	1268604	1392175	1115872	1281607	15,271,234	3,817,809
87 892306 TRISTATE/CIG (MLT) MILTON PP WELD	CO		2000	2000			7614	4000	6000	4000	2000			27,614	6,904
88 892329 DIAMOND/CIG (MRD) MCKEE REFINERY DE	TX					23563								23,563	5,891
89 895002 RGNCY FS/CIG (MOC) MOCANE BEAVER	OK	849240	841200	799485	842189	612617	719458	793200	826240	779200	787240	818239	789200	9,457,508	2,364,377
90 895008 MGR/CIG (TAB) TABLE ROCK MASTER MET	WY	114670	114329	101215	77518	74875	91019	86550	91125	86126	84325	87750	87280	1,096,782	274,196
91 895009 MGR/CIG (LOS) LOST CABIN FREMONT	WY	376,735	360,960	404,140	361,886	373,223	337,204	384,326	449,632	430,367	418,349	423,655	400,727	4,721,204	1,180,301
92 965742 HIPLGATH/CIG(NIO) NIOBRARA TOTAL	CO	50,600	49,800	51,300	47,601	44,800	49,400	48,000	49,600	53,400	56,400	54,200	52,901	608,002	152,001
93 TOTAL		50,035,416	50,836,822	55,935,459	58,596,053	53,058,351	52,350,105	44,993,697	48,469,535	47,817,530	49,527,035	49,618,738	50,951,775	612,190,516	153,047,629

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 09/30/22
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester (a)	Legacy contract (b)	Oct-21 (c)	Nov-21 (d)	Dec-21 (e)	Jan-22 (f)	Feb-22 (g)	Mar-22 (h)	Apr-22 (i)	May-22 (j)	Jun-22 (k)	Jul-22 (l)	Aug-22 (m)	Sep-22 (n)	Total (o)	Qty Total (Jul-Sep) (q)
150	TENASKA MARKETING VENTURES	216023-TF1CIG	93,651	90,630	93,651	93,527	84,477	93,527	66,432	93,620	90,600	93,527	93,629	90,510	1,077,781	269,445
151	TENASKA MARKETING VENTURES	218263-TF1CIG	1,220,161	1,293,602	1,125,270	1,453,400	1,344,423	1,031,141	928,830	1,376,468	893,893	315,469	547,022	833,568	12,363,247	3,090,812
152	TENASKA MARKETING VENTURES	218495-TF1CIG	669,523	699,054	148,115	489,981	252,519	299,323							2,558,515	639,629
153	TENASKA MARKETING VENTURES	218888-TF1CIG			269,729	398,140	350,287	31,683							1,049,819	262,455
154	TENASKA MARKETING VENTURES	36183000-TH1CIG				274,114	110,114								384,228	96,057
155	TENASKA MARKETING VENTURES	219129-TF1CIG					40,675								40,675	10,169
156	TENASKA MARKETING VENTURES	219118-TF1CIG													40,675	10,169
157	TOWN OF WALDEN	33170000-TF1CIG	7,130	9,480	14,756	16,554	14,000	11,718	7,770	6,630	2,850	2,480	2,387	3,270	532,624	133,156
158	TRINIDAD CITY OF	38009000-TF4CIG	34,224	47,100	52,328	37,820	41,048	45,322	69,510	47,926	22,590	29,636	30,814	22,590	99,025	24,756
159	TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION	33644000-TF1CIG	514,424	597,500	493,278	854,237	490,500	198,345	125,000	418,700	610,000	796,379	729,197	608,000	6,435,560	1,608,890
160	TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION	215897-TF1CIG	174,296	200,268	184,789	328,368	213,183	94,069	69,284	187,089	290,377	341,317	276,941	275,032	2,635,013	658,753
161	TWIN EAGLE RESOURCE MANAGEMENT, LLC	218333-TF1CIG	297,013												297,013	74,253
162	TWIN EAGLE RESOURCE MANAGEMENT, LLC	218775-TF1CIG	154,347												154,347	38,587
163	TWIN EAGLE RESOURCE MANAGEMENT, LLC	218866-TF1CIG		204,836	235,203	265,314	254,913	369,446							1,329,712	332,428
164	TWIN EAGLE RESOURCE MANAGEMENT, LLC	218868-TF1CIG		64,010											64,010	16,003
165	TWIN EAGLE RESOURCE MANAGEMENT, LLC	219187-TF1CIG							361,846	310,903	257,200	195,809	203,801	194,800	1,524,359	391,090
166	UNITED ENERGY TRADING, LLC	33282006-TF1CIG	72,351	89,347	95,342	79,017	65,873	61,002	69,327	47,696	62,988	74,685	66,985	72,559	857,172	214,293
167	UNITED ENERGY TRADING, LLC	33630000-TF1CIG	211,586	207,506	245,531	313,025	309,797	164,499	140,718	164,892	204,562	292,848	283,477	248,685	2,787,126	696,782
168	UNITED ENERGY TRADING, LLC	213828-TF1CIG	826,011	881,383	1,087,956	1,007,068	767,751	768,950	592,047	638,054	569,701	674,110	766,729	804,240	9,384,000	2,346,000
169	UNITED ENERGY TRADING, LLC	216760-TF1CIG	1,155,777	1,110,670	1,318,765	1,373,791	1,248,337	1,437,569	1,028,932	1,017,926	1,048,220	1,109,244	1,065,900	1,217,232	14,132,363	3,533,091
170	UNITED ENERGY TRADING, LLC	217787-TF1CIG													105,679	26,420
171	UNITED ENERGY TRADING, LLC	218332-TF1CIG	249,743												249,743	62,426
172	UNITED ENERGY TRADING, LLC	218612-TF1CIG	57,400												57,400	14,350
173	UNITED ENERGY TRADING, LLC	218613-TF1CIG	124,868												124,868	31,217
174	UNITED ENERGY TRADING, LLC	218861-TF1CIG		99,484	117,991	109,975	86,284	79,256							492,990	123,248
175	UNITED ENERGY TRADING, LLC	218831-TF1CIG		117,780	162,285	162,068	138,542	152,874	115,162	80,044	53,250	60,277			1,042,282	260,571
176	UNITED ENERGY TRADING, LLC	218833-TF1CIG		120,840	124,868	124,713	112,644	124,713	120,810	124,837	120,810	124,713	124,713	120,690	1,344,351	336,088
177	UNITED ENERGY TRADING, LLC	218834-TF1CIG		60,420	62,434	62,341	56,308	62,341	60,390	62,403	60,390	62,341	62,341	60,330	672,039	168,010
178	UNITED ENERGY TRADING, LLC	219233-TF1CIG							197,563	167,510	150,675	148,510	140,841	132,753	937,852	234,463
179	UNITED ENERGY TRADING, LLC	219539-TF1CIG											53,977	53,510	107,487	26,872
180	WALSENBERG CITY OF	38010000-TF4CIG	10,354	14,430	11,594	11,263	12,740	15,004	20,580	17,050	4,980	8,029	8,277	8,790	143,081	35,770
181	WILLIAMS ENERGY RESOURCES LLC	216934-TF1CIG	211,202												211,202	52,801
182	WILLIAMS ENERGY RESOURCES LLC	218300-TF1CIG	1,170,784	1,559,839	1,673,314	1,875,765	1,499,080	1,828,414							9,607,196	2,401,799
183	WILLIAMS ENERGY RESOURCES LLC	218763-TF1CIG	1,560,702												1,560,702	390,176
184	WILLIAMS ENERGY RESOURCES LLC	218764-TF1CIG	1,560,932												1,560,932	390,233
185	WILLIAMS ENERGY RESOURCES LLC	218406-TF1CIG	936,623	1,039,157	768,297	836,259	810,267	841,598							5,232,201	1,308,050
186	WILLIAMS ENERGY RESOURCES LLC	218862-TF1CIG		1,510,577											1,510,577	377,644
187	WILLIAMS ENERGY RESOURCES LLC	218863-TF1CIG		1,509,924											1,509,924	377,481
188	WILLIAMS ENERGY RESOURCES LLC	218930-TF1CIG			1,560,670										1,560,670	390,168
189	WILLIAMS ENERGY RESOURCES LLC	218931-TF1CIG			1,552,937										1,552,937	388,234
190	WILLIAMS ENERGY RESOURCES LLC	218970-TF1CIG				1,533,622									1,533,622	389,406
191	WILLIAMS ENERGY RESOURCES LLC	218969-TF1CIG				1,550,144									1,550,144	387,536
192	WILLIAMS ENERGY RESOURCES LLC	219064-TF1CIG					1,406,955								1,406,955	351,739
193	WILLIAMS ENERGY RESOURCES LLC	219063-TF1CIG					1,415,503								1,415,503	353,876
194	WILLIAMS ENERGY RESOURCES LLC	219125-TF1CIG						1,575,626							1,575,626	393,907
195	WILLIAMS ENERGY RESOURCES LLC	219126-TF1CIG						1,602,407							1,602,407	400,602
196	WOLF CREEK ENERGY LLC	218305-TF1CIG	10,600	12,600	13,950	13,950	12,600	12,600							76,750	19,188
197	WOLF CREEK ENERGY LLC	219223-TF1CIG							13,050						13,050	3,000
198	WOODRIVER ENERGY LLC	36325000-TH1CIG						300			13,500	9,150	4,900	4,150	39,850	9,963
199	WOODRIVER ENERGY LLC	218340-TF1CIG	31,000												31,000	7,750
200	WOODRIVER ENERGY LLC	218820-TF1CIG		30,000	31,000	30,797	28,000	30,550							150,347	37,587
201	WOODRIVER ENERGY LLC	219189-TF1CIG									30,000	31,000	31,000	30,000	183,000	45,750
202	WTG GAS MARKETING, INC.	213204-TH1CIG							45	209	78	27			8	92
203	WYOMING DEPT OF TRANSPORTATION	36048000-TH1CIG	62	90	155	151	168	155	87	30	30	31	31	28	1,018	255
204	TOTAL		50035416	50836822	55935459	58596053	53058351	52350105	44993697	48469535	47817530	49527035	49618738	50951775	612,190,516	153,047,629

Colorado Interstate Gas Company, L.L.C.

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Appendix G

Electric Commodity Expenses

Colorado Interstate Gas Company, L.L.C.
Electric Commodity Expenses

Line No.	Description	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Commodity Expenses ¹	\$ 990	\$ 1,012	\$ 2,727	\$ 11,296	\$ 10,121	\$ 12,460	\$ 3,481	\$ 2,929	\$ 5,578	\$ 2,556	\$ 2,611	\$ 7,993	\$ 63,753
2	Index Price ²	\$ 5.1377	\$ 4.7227	\$ 3.4594	\$ 4.0851	\$ 4.4293	\$ 4.3812	\$ 6.1368	\$ 7.5503	\$ 7.1683	\$ 6.6526	\$ 8.0832	\$ 6.8216	
3	Equivalent Fuel Quantities (Dth) [line 1 / line 2]	193	214	788	2,765	2,285	2,844	567	388	778	384	323	1,172	12,701

Notes:

- 1) Electric service received from Colorado Springs Utilities for service at CIG's Drennan Road facility and electric expense for service at the Watkins Air Booster.
- 2) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.

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Appendix H

CS-1 L&U

Colorado Interstate Gas Company, L.L.C.
CS-1 L&U Determination
(Quantities in Dth)

Line No.	Month	CS-1 Throughput ¹	LUF Throughput ²	System L&U Loss/(Gain) ³	High Plains L&U Loss/(Gain) ⁴	Net L&U Loss/(Gain) [(d) - (e)]	CS-1 Throughput Percentage [(b) / ((b) + (c))]	CS-1 L&U Loss/(Gain) [(f) x (g)]
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	October-21	217,303	50,035,416	91,330	21,129	70,201	3.26%	301
2	November-21	56,917	50,836,822	153,813	10,421	143,392	2.08%	160
3	December-21	423,850	55,935,459	149,093	13,953	135,140	2.40%	1,028
4	January-22	618,714	58,596,053	93,927	27,623	66,304	0.01%	693
5	February-22	294,165	53,058,351	175,132	8,646	166,486	2.72%	921
6	March-22	360,135	52,350,105	110,337	11,069	99,268	1.52%	708
7	April-22	107,982	44,993,697	155,052	16,089	138,963	0.50%	268
8	May-22	157,662	48,469,535	94,390	5,364	89,026	0.27%	187
9	June-22	62,998	47,817,530	151,243	1,082	150,161	0.19%	129
10	July-22	27,347	49,527,035	153,837	(12,441)	166,278	0.06%	61
11	August-22	0	49,618,738	40,485	1,127	39,358	0.00%	0
12	September-22	0	50,951,775	106,650	(10,135)	116,785	0.00%	0
13	Total	2,327,073	612,190,516	1,475,289	93,926	1,381,363		4,456

Notes:

- 1) From Appendix B, Schedule 1, line 13.
- 2) From Appendix F, Schedule 1, Page 2 of 2, line 93
- 3) System L&U from Appendix B, Schedule 1, line 49.
- 4) High Plains system L&U from Appendix I, Schedule 1, line 35.

Colorado Interstate Gas Company, L.L.C.

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Appendix I

High Plains Gas Balance

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.46%	0.02%	0.48%
Lost, Unaccounted-For, and Other Fuel Gas	0.24%	0.13%	0.37%
Storage Fuel Gas	0.49%	0.02%	0.51%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.35%	0.52%	0.87%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.17%	0.17%	0.34%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.05%	-0.05%	0.00%
Totem Storage Fuel and Unaccounted-For Gas	0.74%	-0.30%	0.44%
Young Storage Fuel and Unaccounted-For Gas Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.39%	0.06%	0.45%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.46%	0.02%	0.48%
Lost, Unaccounted-For, and Other Fuel Gas	0.240%	0.134%	0.374%
Storage Fuel Gas	0.49%	0.02%	0.51%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.35%	0.52%	0.87%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.17%	0.17%	0.34%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.05%	-0.05%	0.00%
Totem Storage Fuel and Unaccounted-For Gas	0.74%	-0.30%	0.44%
Young Storage Fuel and Unaccounted-For Gas Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.39%	0.06%	0.45%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).