

Natural Gas Pipeline Company of America LLC

GULF COAST FAIRWAY PROJECT NOTICE OF NON-BINDING SOLICITATION OF INTEREST

Natural Gas Pipeline Company of America LLC (“Natural”) is soliciting interest in a project (“Gulf Coast Fairway Project” or “the Project”) to expand its natural gas transportation capacity from South Texas to Natural’s Texok and Louisiana Zones along the Gulf Coast. The Gulf Coast Fairway Project combines existing capacity with expansion capacity to provide up to 500,000 Dth/d of firm transportation service. Receipt points may be aggregated between multiple points near Agua Dulce, TX and Katy, TX in the South Texas Zone (Segments 20 and 22). Incremental receipt capacity is also available in Natural’s Segments 25 and 24 of its Texok and Louisiana Zones, respectively, for potential transportation capacity eastbound and westbound. Deliveries may be aggregated between points in the South Texas Zone (Segments 20 and 22), Texok Zone (Segments 25 and 26), and the Louisiana Zone (Segments 23 and 24, including Sabine Pass Liquefaction, the Henry Hub, and Jefferson Island Storage). Available receipts and deliveries also include pooling and storage points in the South Texas, Texok, and Louisiana Zones.

Natural is a major connection to new and growing downstream LNG, power, and industrial markets along Natural’s Texas and Louisiana Gulf Coast service areas. Natural’s access to diverse upstream supply makes the Gulf Coast Fairway Project ideal to satisfy the supply needs of end-use customers in that area, while also providing market access for producers. Additionally, in view of increasing gas supply into South Texas from expanding Permian gas production, the competitive rates proposed for the Gulf Coast Fairway Project provide good value to shippers in comparison to green-field projects to transport gas along the Gulf Coast.

This Non-Binding Solicitation of Interest will start at 11:00 a.m. CST on Wednesday, February 19, 2025, and will close at 2:00 p.m. CST on Tuesday, March 18, 2025.

About NGPL

Natural is one of the largest interstate pipeline systems in the country, with approximately 9,100 miles of pipelines, more than 1 million horsepower of compression facilities and 288 Bcf of working gas storage. Shippers on the Project will also have secondary access to other markets and highly liquid pooling points for greater optionality.

In addition, Natural’s System-Wide service option provides Shippers with flexibility to access supply and markets throughout Natural’s system. This service option enables Shippers to source gas from eight (8) receipt zones and deliver gas to six (6) delivery zones throughout Natural’s system on a secondary basis. Natural’s Market Delivery Zone includes access to markets in Illinois, Indiana and Iowa, and serves additional markets in parts of Arkansas, Missouri, Nebraska and Wisconsin. Natural also provides an array of services to enhance a Shipper’s flexibility, including storage, balancing and Line Pack Services (LPS).

Description of the Gulf Coast Fairway Project

In order to make available up to 500,000 Dth/d of natural gas transportation capacity, the Gulf Coast Fairway Project will require installation of certain facilities and modifications to existing facilities in the South Texas, Texok, and Louisiana Zones of Natural’s system. Natural expects to place the Project in service between October 1, 2027, and May 31, 2028; however, the in-service date will be determined based upon bids received in response to this solicitation of interest and the final scope of the Project.

The Gulf Coast Fairway Project includes access to numerous receipt and delivery interconnects, including existing and proposed LNG export facilities, storage facilities, and connecting pipelines. Receipt and delivery points are not limited to those listed below. If you are interested in additional or alternative points, please contact Natural and/or include such points in your Non-Binding Bid Form.

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Natural invites parties interested in obtaining this firm transportation capacity to submit a Non-Binding Bid Form during this solicitation period. The bid shall not become binding between the parties until the parties mutually agree upon and execute definitive agreements.

Indicative Rates/Term for the Project

Natural proposes to contract capacity for the Project on a Fixed Negotiated Rate basis. The Fixed Negotiated Rate structure provides Shippers with reservation rate certainty during the term of the FTS Agreement.

The proposed Project paths are listed below. As previously stated, additional receipt and delivery points not listed along these paths may also be available to Project shippers. If you have interest in other points, existing and/or proposed, please specify on your Non-Binding Bid Form.

Natural anticipates that the following terms and indicative rates will be required to support the Project:

Proposed Project Paths:

	Receipts	Deliveries	Reservation Rate* (\$/Dth)	Available Capacity** (Dth/day)
Path 1	Katy, TX	Seg. 25, 26, 23, 24	\$0.45 - \$0.62	200,000 - 500,000
Path 2a	Seg. 24	Seg. 24, 23, 25	\$0.21 - \$0.26	275,000 – 285,000
Path 2b	Jefferson County, TX	Seg. 25, 23, 24	\$0.25 - \$0.30	330,000 – 500,000
Path 3a	Seg. 18, 20, 21, 22	Wharton, TX	\$0.15 - \$0.18	500,000
Path 3b	Seg. 18, 20, 21, 22	Seg. 26	\$0.80 - \$0.85	500,000
Path 3c	Seg. 18, 20, 21, 22	Seg. 25, 23, 24	\$0.95 - \$1.05	330,000 – 500,000
Path 4	Wharton, TX	Nueces County, TX	\$0.40 - \$0.42	128,000 – 136,000
Path 5	Wharton/	Nueces County/	\$0.21 - \$0.25	256,000
(Bidirectional)	Seg. 18, 20, 21, 22	Wharton		(128,000 each direction)

*Reservation Rate is dependent on MDQ, term, and receipt and delivery points bid.

**Available Capacity for each Project Path will be determined based on receipt and delivery points bid.

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Proposed Project Receipt Points:

PIN	Meter Name
3107	KMTEJAS/NGPL #2 JIM HOGG
905572	DCP INTR/NGPL THOMPSONVILLE JIM HOG
24001	ETP/NGPL THOMPSONVILLE JIM HOGG
3886	BANHUB/NGPL BANQUETE HUB
47226	NMP/NGPL NUECES
54849	WHISTLEP/NGPL WHISTLE REC NUECES
46832	EF MIDS/NGPL AGUA DULCE NUECES
53776	VCP/NGPL MUSTANG M/L 1 NUECES
6216	KMTP/NGPL HAGIST RANCH DUVAL
48530	GULFSTH/NGPL COASTAL BEND WHARTON
44657	TRES PAL/NGPL TRES PALACIOS STORAGE
56007	MATTEXPR/NGPL BERNARD CREEK RECEIPT
25731	JEFFSTOR/NGPL VERMILION
3592	SABPL/NGPL HENRY HUB VERMILION
TBD	KATY, TX
TBD	TRIDENT/NGPL JEFFERSON COUNTY, TX

Proposed Project Delivery Points:

PIN	Meter Name
53776	VCP/NGPL MUSTANG M/L 1 NUECES
3886	BANHUB/NGPL BANQUETE HUB BI-DI
47226	NMP/NGPL NUECES
44657	TRES PAL/NGPL TRES PALACIOS STORAGE
48934	CCPL/NGPL SINTON SAN PATRICIO
48530	GULFSTH/NGPL COASTAL BEND WHARTON
44528	GLDNPASS/NGPL JEFFERSON
3817	MB HUB/NGPL MOSS BLUFF LIBERTY
903643	KMTP/NGPL #1 JEFFERSON
900987	KMTEJAS/NGPL JEFFERSON
25731	JEFFSTOR/NGPL VERMILION
3592	SABPL/NGPL HENRY HUB VERMILION
TBD	DELFIN LIQUEFACTION
TBD	SAN JACINTO COUNTY

Total Capacity: up to 500,000 Dth/day

Term: Minimum of 10 years

Estimated Project Fuel and Gas Lost and Unaccounted For (“GLU”)**

Path 1: 2.3% - 2.7%

Path 2a/b: 1.5% - 2.0%

Path 3a: 1.4% - 2.0%

Path 3b: 2.7% - 3.4%

Path 3c: 3.6% -4.4%

Path 4: 2.9 – 3.2%

Path 5: 1.4% - 2.0%

***The actual Project Fuel will be determined based on the final scope of the Project.

In addition to the reservation charge and fuel gas and GLU rate (referenced above), Shippers shall also pay all other applicable charges, including a commodity rate based on usage, Annual Charge Adjustment (ACA), and any

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additional charges or surcharges that are in effect from time to time pursuant to Natural's FERC Gas Tariff.

Commencement of Service

Transportation service under the Project is anticipated to be available as early as October 1, 2027. If a Shipper has interest in an alternative start date, please include this in the Bid, and Natural will work with the Shipper on possible alternatives. The target in-service date is an estimate and may change dependent upon the necessary facilities and the regulatory approvals required. This Non-Binding Solicitation of Interest is subject to Natural's FERC Gas Tariff and all applicable laws and regulations.

Non-Binding Bid Requirements

Interested parties should submit a completed Non-Binding Bid Form (attached as Exhibit A). Bids will be treated as confidential and will not be disclosed, except as authorized by the bidder or required by applicable law or regulation. The bid shall not become binding until incorporated into mutually agreed upon definitive agreements including, as applicable, a Precedent Agreement and an FTS Agreement.

A Non-Binding Bid Form must include the following information:

- Negotiated or Maximum Recourse Reservation Rate
 - with or without the System-Wide option
- Maximum Daily Quantity ("MDQ")
- Primary Receipt Point(s), including the specified MDQ for the requested points
- Primary Delivery Point(s), including the specified MDQ for the requested points
- Contract Start Date
- Contract Term
- Credit Application (attached as Exhibit B)

Further discussions will occur with those shippers submitting bids that best satisfy the criteria for the capital expenditures associated with the Project. Natural reserves the right, on a not unduly discriminatory basis, to continue to market the Project and/or modify the scope of the Project to enter into negotiations and execute definitive agreements with any interested shippers following the close of this Non-Binding Solicitation of Interest. Notwithstanding anything stated herein, Natural has no obligation to proceed with this Project.

Credit Requirements

Prior to the execution of the definitive agreements, Shippers will be required to demonstrate creditworthiness or provide a credit assurance alternative acceptable to Natural to support the construction of the new Project facilities in accordance with its FERC Gas Tariff.

Capacity Turnback

In addition to soliciting bids for the Project, Natural is soliciting requests for permanent turnback of capacity for capacity pathed as follows:

Direction	Segments
Eastbound	25, 23, 24
Westbound	24, 23, 25
Northbound	20, 22, 26
Southbound	22, 20

Paths are from primary receipt points to primary delivery points in the above listed Segments. Natural will only consider requests that will be beneficial to the design of the Project and will result in an economic gain to Natural based on a comparison of the savings associated with Project facilities that are no longer required and the lost

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revenue associated with the turnback. Natural's acceptance of turnback requests will be contingent on the Project going forward and the specific Project Paths (direction/segments) that are ultimately included in the Project with the effective date of such turnback corresponding with the in-service date of the Project.

Any turnback capacity that is proposed to be effective later than the proposed in-service date of the Project will not be considered. Natural may aggregate requests for turnback and accept such requests in the manner that provides the most economic benefit to Natural. Natural will consider any requests for turnback on a nondiscriminatory basis. Shippers interested in capacity turnback should submit a request by the end of the Non-Binding Solicitation of Interest, as specified above. Requests should include the proposed capacity to be turned back and the applicable receipt and delivery points that Shipper is proposing to turn back.

Contact List

This Non-Binding Solicitation of Interest will start at 11:00 a.m. CST on Wednesday, February 19, 2025, and will close at 2:00 p.m. CST on Tuesday, March 18, 2025. Interested parties should send their bids via email to: NGPLMarketing@kindermorgan.com. Natural welcomes your interest in our Gulf Coast Fairway Project. Please contact any of the following individuals with questions concerning this announcement:

Katie Murphy – Phone: (713) 420-6831 Email: Katie_Murphy@kindermorgan.com
Lindsey Fritz – Phone: (713) 420-2626; Email: Lindsey_Fritz@kindermorgan.com
Kenny Durio – Phone: (713) 420-5307; Email: Kenneth_Durio@kindermorgan.com
David Weeks - Phone: (630) 725-3030; Email: David_Weeks@kindermorgan.com

Any updated information will be posted online at www.kindermorgan.com under Natural Gas Pipelines, NGPL, NGPL Projects.

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EXHIBIT A NON-BINDING SOLICITATION OF INTEREST BID FORM

- A. Shipper Name: _____
- B. Contract Start Date: _____
- C. Contract Term (years): _____
- D. Maximum Daily Quantity (MDQ): _____ (Dth/d)
- E. Reservation Rate: _____ (\$ per Dth of MDQ per day)
 Fixed Negotiated Rate _____ or Recourse Rate _____
- Does Reservation Rate include System-wide service option? Yes _____ No _____
- Commodity Rate: Fixed Negotiated Rate _____ or Recourse Rate _____
- F. Primary Receipt/Delivery Point Information:

PRIMARY RECEIPT POINT(S):

Name/Location	County	State	LOC No.	MDQ (Dth/d)
TOTAL				

PRIMARY DELIVERY POINT(S):

Name/Location	County	State	LOC No.	MDQ (Dth/d)
TOTAL				

PROPOSED NEW PRIMARY RECEIPT/DELIVERY POINT(S):

Name/Location	County	State	LOC No.	MDQ (Dth/d)

Receipt Location: Latitude _____ Longitude _____
 Delivery Location: Latitude _____ Longitude _____

- G. Credit Application Acknowledged and Submitted: Yes _____ No _____

By: _____ Phone: _____
 Print Name: _____ Email: _____
 Title: _____ Address: _____

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EXHIBIT B

CREDIT APPLICATION FOR NATURAL GAS PIPELINE COMPANY OF AMERICA LLC ("Natural")

Section 1 --General Information

Shipper / Operator

Name _____

(Circle one)

Shipper / Operator

Address _____

(Include City, State, Zip)

DUNS# ____ - ____ - ____ FEIN ____ - ____

Contact Person _____ Telephone No.

(____) _____

Business Entity: __ "S" Corporation __ "C" Corporation __ Partnership __ Other FAX No.

(____) _____

Type of Business _____ Number of years in
business _____

List parent corporation of Shipper/Operator (if Shipper/Operator is a subsidiary company) or general partners (if Shipper/Operator is a partnership)

Please identify (specify) whether you are owned by Arclight Capital Partners, LLC, Brookfield Infrastructure Partners L.P., or Kinder Morgan, Inc.

Section 2 -- Standardized Credit Information

Please provide Shipper's long-term unsecured debt credit ratings (including Outlook) current as of the date of this Credit Application:

Standard & Poor's _____ Moody's _____

Is Shipper: - Operating under federal bankruptcy laws? __Yes __No

- Subject to liquidation or debt reduction procedures under state laws? __Yes __No

- Subject to pending liquidation or regulatory proceedings in state or federal courts

which could cause a substantial deterioration of Shipper's financial condition? __Yes __No

- Subject to any collection lawsuits or outstanding judgments which would affect

Shipper's ability to remain solvent? __Yes __No

- Are there any overdue amounts owed Natural? __Yes __No

Section 3 -- Additional Financial Information and Documentation

Please provide Shipper's estimated activity under all requested services:

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Estimated Monthly Volume for all Services: (Dth)

Estimated Monthly Transportation/Storage Charges for all services \$ _____

Estimated Term (in months) of Capacity Release Request _____

Expected Commencement Date for requested service or capacity release: _____

If Shipper's audited financial information is not publicly available, please enclose current financial statements, annual reports, 10-K or other reports to regulatory agencies, or any reports from credit reporting agencies which are available.

Natural may request additional credit information and documentation in order to perform a credit evaluation of Shipper, in accordance with the provisions of its FERC Gas Tariff.

Incomplete applications will be declined.

Shipper's Signature

Date