

Natural Gas Pipeline Company of America LLC

TORITO DORADO PROJECT NOTICE OF NON-BINDING SOLICITATION OF INTEREST

Natural Gas Pipeline Company of America LLC (“Natural”) is soliciting interest in a project (“Torito Dorado Project” or “the Project”) to expand its natural gas transportation capacity from the growing Delaware Basin to the Waha Hub (“Waha”) and from Waha to receipt points south of Compressor Station (CS) 167 along its Segment 9. The Torito Dorado Project would provide approximately 185,000 to 308,000 Dth/d of firm transportation service between new and existing receipt and delivery points in Lea County, New Mexico, and Winkler, Ward, and Pecos Counties, Texas, including White Water, Transpecos, and Agua Blanca (Segment 9). Available receipts and deliveries also include access to the pooling point in the Permian Zone.

This Non-Binding Solicitation of Interest will start at 9:00 a.m. CST on Tuesday, June 10, 2025, and will close at 2:00 p.m. CST on Tuesday, July 15, 2025.

About NGPL

Natural is one of the largest interstate pipeline systems in the country, with approximately 9,100 miles of pipelines, more than 1 million horsepower of compression facilities and 288 Bcf of working gas storage. Shippers on the Project may also have secondary access to other markets and highly liquid pooling points for greater optionality.

In addition, Natural’s System-Wide (SW) service option provides Shippers with flexibility to access supply and markets throughout Natural’s system. This service option enables Shippers to source gas from eight (8) receipt zones and deliver gas to six (6) delivery zones throughout Natural’s system on a secondary basis. Natural’s Market Delivery Zone includes access to markets in Illinois, Indiana, and Iowa, and serves additional markets in parts of Arkansas, Missouri, Nebraska, and Wisconsin. Natural also provides an array of services to enhance a Shipper’s flexibility, including storage, balancing, and Line Pack Services (LPS).

Description of the Torito Dorado Project

The Torito Dorado Project will make available approximately 125,000 to 248,000 Dth/day of southbound capacity and 60,000 Dth/day of northbound capacity of Segment 9 in Natural’s Permian Zone. Natural expects to place the Project in service between April 1, 2027 and February 1, 2028; however, the in-service date will be determined based upon bids received in response to this solicitation of interest and the final scope of the Project.

In view of expanding year-on-year Permian gas production and demand, the competitive rates offered under the Torito Dorado Project provide good value to shippers. Other proposed projects offering outlet capacity comparable to the Torito Dorado Project entail new builds, with longer and higher-risk construction timelines. The Torito Dorado Project includes access to several receipt and delivery interconnects to connecting pipelines. Receipt and delivery points are not limited to those listed below. If you are interested in additional or alternative points, please contact Natural and/or include such points in your Non-Binding Bid Form.

Natural invites parties interested in obtaining this firm transportation capacity to submit a Non-Binding Bid Form during this solicitation period. The bid shall not become binding between the parties until the parties mutually agree upon and execute definitive agreements.

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Indicative Rates/Term for the Project

Natural proposes to contract capacity for the Project on a Fixed Negotiated Rate basis. The Fixed Negotiated Rate structure provides Shippers with reservation rate certainty during the term of the FTS Agreement.

The proposed Project path is detailed below. As previously stated, additional receipt and delivery points not listed below may also be available to Project shippers. If you have interest in other points, existing and/or proposed, please specify on your Non-Binding Bid Form.

Natural anticipates that the following terms and indicative rates will be required to support the Project:

Proposed Project Paths:

Path A: Southbound from receipt points south of CS 167

Receipts: Segment 9 - South of CS 167 (Segment 7 receipts may be considered at a higher Reservation Rate)

Deliveries: Segment 9 - South of CS 139

Path B: Northbound from Pecos County to delivery points south of CS 167

Receipts: Segment 9

Deliveries: Segment 9 – South of CS 167

Term: Minimum of 5 – 10 years

Reservation Rate: \$0.12 - \$0.18 per Dth of MDQ per day (minimum \$0.21 per Dth for SW option)

Estimate Fuel and GL&U: 0.94% - 1.9%

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Available Capacity for the Project Path will be determined based on receipt and delivery points requested. If Shipper is interested in a contract with alternative bid terms, please include such details in the Bid Form and Natural may consider such alternatives.

In addition to the reservation charge and fuel gas and GLU rate (referenced above), Shippers shall also pay all other applicable charges, including a commodity rate based on usage, Annual Charge Adjustment (ACA), and any additional charges or surcharges that are in effect from time to time pursuant to Natural's FERC Gas Tariff.

Proposed Project Receipt Points:

PIN	Meter Name
1759	STAKEHOL/NGPL SHOE BAR RANCH LEA
53667	3 BEAR/NGPL TRES OSOS LEA
45373	ENSTOR/NGPL GRAMA RIDGE LEA
57349	PRODMID/NGPL COUNTY ROAD 55
49574	WHITEWTR/NGPL WAHA CONNECTOR WARD
54824	TRNSPEC/NGPL LOCKRIDGE PECOS
54796	AGUABLAN/NGPL LOCKRIDGE WAHA PECOS
TBD	Segment 7

Proposed Project Delivery Points:

PIN	Meter Name
49574	WHITEWTR/NGPL WAHA CONNECTOR WARD
54824	TRNSPEC/NGPL LOCKRIDGE PECOS
54796	AGUABLAN/NGPL LOCKRIDGE WAHA PECOS
3083	EPNG/NGPL JAL LEA
45373	ENSTOR/NGPL GRAMA RIDGE LEA
55376	TARGAND/NGPL VANDELAY DELIVERY LEA

If you have interest in other points, existing and/or proposed, please specify on your Non-Binding Bid Form.

Commencement of Service

Transportation service under the Project is anticipated to be available as early as April 1, 2027. If a Shipper has interest in an alternative start date, please include this in the Bid, and Natural will work with the Shipper on possible alternatives. The target in-service date is an estimate and may change dependent upon the necessary facilities and the regulatory approvals required. This Non-Binding Solicitation of Interest is subject to Natural's FERC Gas Tariff and all applicable laws and regulations.

Non-Binding Bid Requirements

Interested parties should submit a completed Non-Binding Bid Form (attached as Exhibit A). Bids will be treated as confidential and will not be disclosed, except as authorized by the bidder or required by applicable law or regulation. The bid shall not become binding until incorporated into mutually agreed upon definitive agreements including, as applicable, a Precedent Agreement and an FTS Agreement.

A Non-Binding Bid Form must include the following information:

- Negotiated or Maximum Recourse Reservation Rate
 - with or without the System-Wide option
- Maximum Daily Quantity ("MDQ")
- Primary Receipt Point(s), including the specified MDQ for the requested points

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- Primary Delivery Point(s), including the specified MDQ for the requested points
- Contract Start Date
- Contract Term
- Credit Application (attached as Exhibit B)

Further discussions will occur with those shippers submitting bids that best satisfy the criteria for the capital expenditures associated with the Project. Natural reserves the right, on a not unduly discriminatory basis, to continue to market the Project and/or modify the scope of the Project to enter into negotiations and execute definitive agreements with any interested shippers following the close of this Non-Binding Solicitation of Interest. Notwithstanding anything stated herein, Natural has no obligation to proceed with this Project.

Credit Requirements

Prior to the execution of the definitive agreements, Shippers will be required to demonstrate creditworthiness or provide a credit assurance alternative acceptable to Natural to support the construction of the new Project facilities in accordance with its FERC Gas Tariff.

Capacity Turnback

In addition to soliciting bids for the Project, Natural is soliciting requests for permanent turnback of capacity for capacity pathed in a northbound or southbound direction in Segment 9 of the Permian Zone listed under Indicative Rates/Term as described on Page 3. Natural will only consider requests that will be beneficial to the design of the Project and will result in an economic gain to Natural based on a comparison of the savings associated with Project facilities that are no longer required and the lost revenue associated with the turnback. Natural's acceptance of turnback requests will be contingent on the Project going forward with the effective date of such turnback corresponding with the in-service date of the Project.

Any turnback capacity that is proposed to be effective later than the proposed in-service date of the Project will not be considered. Natural may aggregate requests for turnback and accept such requests in the manner that provides the most economic benefit to Natural. Natural will consider any requests for turnback on a nondiscriminatory basis. Shippers interested in capacity turnback should submit a request by the end of the Non-Binding Solicitation of Interest, as specified above. Requests should include the proposed capacity to be turned back and the applicable receipt and delivery points that Shipper is proposing to turn back.

Contact List

This Non-Binding Solicitation of Interest will start at 9:00 a.m. CST on Tuesday, June 10, 2025, and will close at 2:00 p.m. CST on Tuesday, July 15, 2025. Interested parties should send their bids via email to: NGPLMarketing@kindermorgan.com. Natural welcomes your interest in our Torito Dorado Project. Please contact any of the following individuals with questions concerning this announcement:

Katie Murphy – Phone: (713) 420-6831 Email: Katie_Murphy@kindermorgan.com
Lindsey Fritz – Phone: (713) 420-2626; Email: Lindsey_Fritz@kindermorgan.com
Kenny Durio – Phone: (713) 420-5307; Email: Kenneth_Durio@kindermorgan.com
David Weeks - Phone: (630) 725-3030; Email: David_Weeks@kindermorgan.com

Any updated information will be posted online at www.kindermorgan.com under Natural Gas Pipelines, NGPL, NGPL Projects.

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EXHIBIT A NON-BINDING SOLICITATION OF INTEREST BID FORM

- A. Shipper Name: _____
- B. Contract Start Date: _____
- C. Contract Term (years): _____
- D. Maximum Daily Quantity (MDQ): _____ (Dth/d)
- E. Reservation Rate: _____ (\$ per Dth of MDQ per day)
Fixed Negotiated Rate _____ or Recourse Rate _____
- Does Reservation Rate include System-wide service option? Yes _____ No _____
- Commodity Rate: Fixed Negotiated Rate _____ or Recourse Rate _____
- F. Primary Receipt/Delivery Point Information:

PRIMARY RECEIPT POINT(S):

Name/Location	County	State	LOC No.	MDQ (Dth/d)
TOTAL				

PRIMARY DELIVERY POINT(S):

Name/Location	County	State	LOC No.	MDQ (Dth/d)
TOTAL				

PROPOSED NEW PRIMARY RECEIPT/DELIVERY POINT(S):

Receipt Location: Latitude _____ Longitude _____

Delivery Location: Latitude _____ Longitude _____

- G. Credit Application Acknowledged and Submitted: Yes _____ No _____

By: _____

Phone: _____

Print Name: _____

Email: _____

Title: _____

Address: _____

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EXHIBIT B

CREDIT APPLICATION FOR NATURAL GAS PIPELINE COMPANY OF AMERICA LLC ("Natural")

Section 1 --General Information

Shipper / Operator

Name _____

(Circle one)

Shipper / Operator

Address _____

(Include City, State, Zip)

DUNS# ____ - ____ - ____ FEIN ____ - ____

Contact Person _____ Telephone No.

(____) _____

Business Entity: __ "S" Corporation __ "C" Corporation __ Partnership __ Other FAX No.

(____) _____

Type of Business _____ Number of years in
business _____

List parent corporation of Shipper/Operator (if Shipper/Operator is a subsidiary company) or general partners (if
Shipper/Operator is a partnership)

Please identify (specify) whether you are owned by Arclight Capital Partners, LLC or Kinder Morgan, Inc.

Section 2 -- Standardized Credit Information

Please provide Shipper's long-term unsecured debt credit ratings (including Outlook) current as of the date of this
Credit Application:

Standard & Poor's _____ Moody's _____

Is Shipper: - Operating under federal bankruptcy laws? __ Yes __ No

- Subject to liquidation or debt reduction procedures under state laws? __ Yes __ No

- Subject to pending liquidation or regulatory proceedings in state or federal courts
which could cause a substantial deterioration of Shipper's financial condition? __ Yes __ No

- Subject to any collection lawsuits or outstanding judgments which would affect
Shipper's ability to remain solvent? __ Yes __ No

- Are there any overdue amounts owed Natural? __ Yes __ No

Section 3 -- Additional Financial Information and Documentation

Please provide Shipper's estimated activity under all requested services:

Estimated Monthly Volume for all Services: (Dth)

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Estimated Monthly Transportation/Storage Charges for all services \$_____

Estimated Term (in months) of Capacity Release Request _____

Expected Commencement Date for requested service or capacity release: _____

If Shipper's audited financial information is not publicly available, please enclose current financial statements, annual reports, 10-K or other reports to regulatory agencies, or any reports from credit reporting agencies which are available.

Natural may request additional credit information and documentation in order to perform a credit evaluation of Shipper, in accordance with the provisions of its FERC Gas Tariff.

Incomplete applications will be declined.

Shipper's Signature

Date