

Natural Gas Pipeline Company of America LLC

Available Capacity Commencing October 2024

This grid is for **Informational Purposes only** and shows available capacities as of September 30, 2024. The available capacities are subject to change without notice and the award of any capacity is subject to applicable capacity award procedures in the General Terms and Conditions of Natural's FERC Gas Tariff. Firm backhaul capacity is generally available southbound on the AM System. For further information regarding available capacity and specific transportation requests, please contact your Account Director.



Segment	Oct-24 (Dth/d)	Nov-24 (Dth/d)	Dec-24 (Dth/d)	Jan-25 (Dth/d)	Feb-25 (Dth/d)	Mar-25 (Dth/d)	Apr-25 (Dth/d)	May-25 (Dth/d)	Jun-25 (Dth/d)	Jul-25 (Dth/d)	Aug-25 (Dth/d)	Sep-25 (Dth/d)	Oct-25 (Dth/d)	Nov-25 (Dth/d)
Amarillo														
14	202,446	160,733	139,318	139,318	139,318	139,318	248,906	245,015	245,541	245,541	250,041	241,041	206,686	159,933
13	122,339	107,634	107,698	107,698	107,698	107,698	168,799	165,079	165,605	165,605	170,105	161,105	126,579	106,834
12	123,752	109,514	102,598	102,598	102,598	102,598	170,212	196,492	197,018	197,018	201,518	192,518	127,992	108,714
11	0	0	0	0	0	0	3,934	214	740	740	5,240	0	0	0
10	0	2,447	6,343	6,843	6,843	6,212	40,220	30,000	30,526	30,526	30,526	30,526	5,000	2,447
8	0	50	50	50	50	50	5,072	8,546	5,072	5,072	5,072	5,072	5,546	50
Gulf Coast														
28	58,467	0	0	0	0	0	75,176	75,176	75,176	75,176	75,176	75,176	57,785	8,207
27	0	0	0	0	0	0	0	96,723	96,723	99,723	99,723	96,723	0	0
26	92,655	139,816	55,109	0	0	0	43,594	0	0	0	0	0	32,023	45,666
22	0	8,437	2,378	2,378	2,378	2,378	19,934	14,347	0	0	0	0	0	0
A/G Line														
2	0	38,500	38,500	38,500	38,500	38,500	38,830	38,830	38,830	38,830	38,830	38,830	38,830	38,500
15	13,830	88,500	88,500	88,500	88,500	88,500	88,830	88,830	88,830	88,830	88,830	88,830	88,830	88,500
16	120,730	120,730	120,730	120,730	120,730	120,730	120,730	170,730	170,730	170,730	120,730	120,730	120,730	120,730
17	73,000	163,000	163,000	163,000	163,000	163,000	163,000	202,611	202,611	202,611	163,000	163,000	163,000	163,000
LA Line														
25	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	112,000	260,000	260,000	260,000	260,000	260,000	162,000	162,000	23,351	23,351	23,351	23,351	23,351	23,351
24	62,000	155,820	155,820	155,820	155,820	155,820	57,820	57,820	0	0	0	0	0	0

REQUEST BUCKET

(Doesn't include Open Season segment capacity)

		BACKHAUL CAPACITY														Future Limiter (With ROFR)	
		Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	
I/ GC (28)		37,660	38,897	39,857	22,794	23,294	23,294	22,294	149,494	135,537	0	0	0	0	0	0	0
GCML (27)		5,000	5,000	114,180	114,180	114,180	114,180	114,180	114,180	114,180	0	0	0	0	0	0	0
Tex (26)		41,585	41,585	174,305	174,305	174,305	174,305	174,305	174,305	174,305	0	0	0	0	0	0	0
I/ AM (14)		150,078	150,078	74	9	9	9	9	150,078	150,078	150,078	150,078	150,078	150,078	150,078	74	9
Perm (8)		89,700	89,700	119,800	119,800	119,800	119,800	119,800	119,800	119,800	119,800	119,800	119,800	119,800	119,800	119,800	119,800
Perm (9)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		FORWARDHAUL CAPACITY														Future Limiter (With ROFR)	
Segment		Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	
Amarillo																	
14		236,801	202,446	58,135	36,720	36,720	36,720	36,720	248,906	245,015	245,541	245,541	250,041	241,041	206,686	159,933	138,518
13		196,865	122,339	5,036	5,100	5,100	5,100	5,100	168,799	165,079	165,605	165,605	170,105	161,105	126,579	106,834	106,834
12		228,278	123,752	6,916	0	0	0	0	170,212	196,492	197,018	197,018	201,518	192,518	127,992	108,714	101,798
11		0	0	0	0	0	0	0	3,934	214	740	740	5,240	0	0	0	0
10		526	0	2,447	6,343	6,843	6,843	6,212	40,220	30,000	30,526	30,526	30,526	30,526	5,000	2,447	2,447
8		0	0	50	50	50	50	50	5,072	8,546	5,072	5,072	5,072	5,072	5,546	50	50
		Seg 12-14 show 102,598 less than posted grid for REXJ to Mkt Op capacity=25,000 and OS TB to Mkt=77,598															
Gulf Coast																	
28		82,181	58,467	0	0	0	0	0	75,176	75,176	75,176	75,176	75,176	75,176	57,785	8,207	167
27		103,728	0	0	0	0	0	0	0	96,723	96,723	99,723	99,723	96,723	0	0	0
26		115,522	92,655	139,816	55,109	0	0	0	43,594	0	0	0	0	0	32,023	45,666	0
22		0	0	8,437	2,378	2,378	2,378	2,378	0	0	0	0	0	0	0	0	0
A/G Line																	
2		0	0	38,500	38,500	38,500	38,500	38,500	38,830	38,830	38,830	38,830	38,830	38,830	38,830	38,500	38,500
15		13,830	13,830	88,500	88,500	88,500	88,500	88,500	88,830	88,830	88,830	88,830	88,830	88,830	88,830	88,500	88,500
16		120,730	120,730	120,730	120,730	120,730	120,730	120,730	120,730	170,730	170,730	170,730	120,730	120,730	120,730	120,730	120,730
17		73,000	73,000	163,000	163,000	163,000	163,000	163,000	163,000	202,611	202,611	202,611	163,000	163,000	163,000	163,000	163,000
LA Line																	
25		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23		112,000	112,000	260,000	260,000	260,000	260,000	260,000	162,000	162,000	23,351	23,351	23,351	23,351	23,351	23,351	23,351
24		62,000	62,000	155,820	155,820	155,820	155,820	155,820	57,820	57,820	0	0	0	0	0	0	0

Contracts with Inactive Locations

E
R
A
B
C

Runtime: 9/30/2024 7:00 AM

* Items representing multiple contract point date effective records will be shown with light blue

Central Region

Ctrct Type
TFO

Acctg Co
1 - NATURAL GAS PIPELINE CO.

Loc	Loc Name	Seg Nbr	Loc Stat	Nom Ind	Print in Cat
5433	STINGRAY/NGPL CAMERON	23	INACTIVE	N	N
	Company Name	Co Id	Ctrct Nbr	Srvc Type	Eff Start Dat
	NICOR GAS CO.	2948	146213	FTS	4/1/2024
	NICOR GAS CO.	2948	146214	FTS	4/1/2024
	JO-CARROLL ENERGY	4570	153007	FTS	11/1/2021
	WISCONSIN ELECTRIC POWER CO.	5989	153969	FTS	4/1/2024

Loc	Loc Name	Seg Nbr	Loc Stat	Nom Ind	Print in Cat
40475	PALOOK/NGPL SWEETWATER	6	INACTIVE	N	Y
	Company Name	Co Id	Ctrct Nbr	Srvc Type	Eff Start Dat
	UNIPER GLOBAL COMMODITIES NA	9367	154279	FTS	6/1/2021
	UNIPER GLOBAL COMMODITIES NA	9367	154360	FTS	5/27/2024

Loc	Loc Name	Seg Nbr	Loc Stat	Nom Ind	Print in Cat
900206	NGPL/NGPL CAIRO ST PETER	14	INACTIVE	N	Y
	Company Name	Co Id	Ctrct Nbr	Srvc Type	Eff Start Dat
	CENTERPOINT ENERGY MINNESOTA	16742	150026	FTS	4/1/2021

Loc	Loc Name	Seg Nbr	Loc Stat	Nom Ind	Print in Cat
900955	ENABLEMR/NGPL HARRISON	26	INACTIVE	N	Y
	Company Name	Co Id	Ctrct Nbr	Srvc Type	Eff Start Dat
	WSGP GAS PRODUCING, LLC	10127	151186	FTS	6/1/2024
	SOUTHWEST ENERGY, L.P.	3856	158703	FTS	6/1/2024

Loc	Loc Name	Seg Nbr	Loc Stat	Nom Ind	Print in Cat
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902967	INTERCON/NGPL BECKHAM	6	INACTIVE	N	Y	
	Company Name	Co Id	Ctrct Nbr	Srvc Type	Eff Start Date	Eff En
	NICOR GAS CO.	2948	146207	FTS	4/1/2019	3/31

Loc	Loc Name	Seg Nbr	Loc Stat	Nom Ind	Print in Cat
903474	EMP-EOIT/NGPL CUSTER	3	INACTIVE	N	Y

Company Name	Co Id	Ctrct Nbr	Srvc Type	Eff Start Date	Eff En
NICOR GAS CO.	2948	146209	FTS	4/1/2024	3/31
LA FRONTERA HOLDINGS, LLC	3316	156044	FTS	9/1/2024	7/31
LUMINANT ENERGY CO.	13512	157659	FTS	9/1/2024	7/31

Loc	Loc Name	Seg Nbr	Loc Stat	Nom Ind	Print in Cat
904210	NICORGAS/NGPL JOLIET	32	INACTIVE	N	Y

Company Name	Co Id	Ctrct Nbr	Srvc Type	Eff Start Date	Eff En
SEQUENT ENERGY MANAGEMENT	3683	154139	FTS	4/1/2022	3/31
SEQUENT ENERGY MANAGEMENT	3683	154140	FTS	4/1/2022	3/31
NICOR GAS CO.	2948	146210	FTS	5/1/2022	3/31

Loc	Loc Name	Seg Nbr	Loc Stat	Nom Ind	Print in Cat
906298	MIDCOAST/NGPL GOODRICH	26	INACTIVE	N	Y

Company Name	Co Id	Ctrct Nbr	Srvc Type	Eff Start Date	Eff En
NICOR GAS CO.	2948	146214	FTS	4/1/2024	3/31
NICOR GAS CO.	2948	146215	FTS	10/1/2024	10/31

Effective Date: 9/30/2024

Region: CENTRAL

Accounting Co: All

3al Contracts Included: n

Collapsed Date Ranges: y

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te	Eff End Date	Dly Qty	Rls Dly	R/D
	3/31/2026	10,000	0	R
	10/31/2025	9,878	0	R
	10/31/2024	1,500	0	R
	10/31/2024	1,800	0	R

te	Eff End Date	Dly Qty	Rls Dly	R/D
	10/31/2026	17,000	0	D
	3/31/2025	10,000	0	D

te	Eff End Date	Dly Qty	Rls Dly	R/D
	4/30/2034	52,000	0	D

te	Eff End Date	Dly Qty	Rls Dly	R/D
	12/31/2024	2,000	2,000	D
	12/31/2024	2,000	0	D

nd Date	Dly Qty	Rls Dly	R/D
1/2026	8,222	0	R

End Date	Dly Qty	Rls Dly	R/D
/2026	5,839	0	R
/2028	15,000	15,000	R
/2028	15,000	0	R

End Date	Dly Qty	Rls Dly	R/D
/2025	25,000	0	D
/2025	50,000	0	D
/2026	23,000	0	D

End Date	Dly Qty	Rls Dly	R/D
/2026	56,741	0	R
1/2025	20,000	0	R

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Operational Available Capacity

Antero Turnback Seg 28 to Nicor Pontiac LOC	Sep-24	Oct-24	Nov-24	Dec-24
Approved Capacity	197,500	197,500	197,500	197,500
Conoco 156234 to Mazon LOC 900137 * (Dec-Feb sold 100k but grid impact is 130k because it v				130,000
CIMA 158018 R&R 159024 Apr25-Mar26	2,500	2,500	2,500	2,500
CIMA 157564	5,000	5,000	5,000	5,000
Spotlight 157601 ROFR NA	20,000	20,000		
Mercuria 157489 ROFR NA	6,000	6,000		
DTE 157638 (R&R 158656 (Nov24-Mar26)	17,647	17,647	15,834	5,000
ARM FTS-SW 159063			59,216	18,700
Tenaska FTS-SW 159062			87,083	27,500
Six One 159064			27,867	8,800
Remaining Available Capacity	146,353	146,353	-	-

HISTORY: CAPACITY OFFERING

	PEAK	OFFPEAK
REX Moultrie to Market	Mar-24	
REX Moultrie or Alliance to Market	Dec-23	
REX Moultrie &/or REX Jefferson to Market	Jan-23	
REX Moultrie to Market / REX Jefferson to Permian	Feb-24	
REX Moultrie to Market / REX Jefferson to MC	Jan-24	
REX Moultrie to Nicor PONTIAC (Antero Turnback	Nov24-May25	
Alliance to Three Rivers	Dec23-Mar24	
Alliance to Market Delivery Zone	Nov23-Mar24	
Bald Knob or FEP to Market / REXJ to Tallgrass P	Nov23-Mar24	
Bald Knob and FEP and/or GulfSth Coastal Bend	Nov22-Mar23	
REX Jefferson to Market	Nov23-Mar24	
REX Jefferson to Market / REX Jefferson to Permian	Mar-23	
Texok to MC	Mar-23	
MC to MC	Nov23-Mar24	
LA to Texok / REX Jefferson to MC	Jan24 Balmo	
Golden Pass AOS	Dec-23	
STx to LA / MC to MC	Nov24-May25	
MC to MC / MC to Permian		Apr-Oct24
MC to Texok / MC to Permian		Jun-Oct24
Crosshaul AG Line to Texok (Seg 17)		Apr-May22
Permian to MC &/or AMML to Market		Apr-Oct22
MC to MC / MC to MC	Sep24-Mar25	

Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25
197,500	197,500	197,500	197,500	197,500	197,500	197,500	197,500
130,000	130,000						
2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500
5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000
5,000	5,000	15,834	17,647	17,647	17,647	17,647	17,647
18,700	18,700	59,216	58,600	58,600			
27,500	27,500	87,083	86,176	86,176			
8,800	8,800	27,867	27,577	27,577			
-	-	-	-	-	172,353	172,353	172,353

Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26
197,500	197,500	197,500	197,500	197,500	197,500	197,500	197,500
			130,000	130,000	130,000		
2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500
5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000
17,647	17,647	15,834	5,000	5,000	5,000	15,834	17,647
172,353	172,353	174,166	55,000	55,000	55,000	174,166	172,353

May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
197,500	197,500	197,500	197,500	197,500	197,500	197,500	197,500
							130,000
2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500
5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000
17,647	17,647	17,647	17,647	17,647	17,647	15,834	5,000
172,353	172,353	172,353	172,353	172,353	172,353	174,166	55,000

Jan-27	Feb-27	Mar-27
197,500	197,500	197,500
130,000	130,000	
2,500	2,500	2,500
5,000	5,000	5,000
5,000	5,000	15,834
55,000	55,000	174,166





