

# Natural Gas Pipeline Company of America LLC

August 1, 2024

Ms. Debbie-Anne A. Reese, Acting Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

Re: Natural Gas Pipeline Company of America LLC  
Informational Report (Fuel Transparency)  
Docket No. RP22-1222-

Dear Ms. Reese:

Natural Gas Pipeline Company of America LLC (“Natural”) hereby submits for filing with the Federal Energy Regulatory Commission (“Commission”) an informational report in compliance with Article III of Natural’s Stipulation and Agreement of Settlement in Docket No. RP22-1222-000 (“Settlement”). As shown herein and in accordance with the provisions of the Settlement, Natural’s fuel calculations, based on activity for the 24 months ending March 31, 2024, result in an excess in its actual net fuel recovery and require an adjustment to its fuel retention factors, as discussed more fully below. In addition, Natural is filing concurrently herewith a limited Section 4 filing to adjust its fuel retention rates on a prospective basis as required by the Settlement.

## **Background**

On September 20, 2022, Natural filed a Petition for Approval of a Stipulation and Agreement of Settlement in the above-referenced docket that was approved by the Commission on October 25, 2022.<sup>1</sup> Article III of the Settlement continued in effect Natural’s existing fuel rates under Natural’s fuel matrix and the currently effective fuel cost recovery and transparency mechanism pursuant to its previous settlement in Docket Nos. RP17-913-007,<sup>2</sup> but reduced the fuel tolerance band from 2.5 MMDth to 2.0 MMDth for any fuel recovery excesses or shortfalls beginning with the first transparency report to be filed on August 1, 2024.<sup>3</sup>

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<sup>1</sup> *Natural Gas Pipeline Company of America LLC*, 181 FERC ¶ 61,070 (2022).

<sup>2</sup> *Natural Gas Pipeline Company of America LLC*, 162 FERC ¶ 61,009 (2018).

<sup>3</sup> Article III also provided that Natural would provide the Supporting and Non-Opposing parties to the Settlement (“Appendix A Parties”) a fuel transparency update report, for informational purposes, reflecting the status of its fuel recovery and collections. Natural provided such update to the Appendix A Parties on August 1, 2023.

The Settlement provides for the filing of periodic informational reports that detail Fuel Used, Gas Lost and Unaccounted for (GLU), Fuel Collections, Electric Compression Costs and Cash for Fuel for both transportation and storage services (“Transparency Report”). The Settlement further provides for a formula, as outlined in Section 3.4, to calculate the NET RESULT<sup>4</sup> and includes a threshold level for fuel retention adjustments under certain specified conditions (“Fuel Tolerance Band”). Specifically, if the absolute value of the NET RESULT volume is not greater than the Fuel Tolerance Band of 2,000,000 Dth, then no change to Natural’s effective Fuel Retention Factors in its Tariff is required.

Natural’s filing herein represents its first filing pursuant to Article III, Section 3.3 of the Settlement.

### **Statement of Nature, Reasons and Basis**

This Transparency Report filing reflects the actual fuel used, fuel collected, lost and unaccounted for and the actual electric costs incurred for the period April 1, 2022 through March 31, 2024, as recorded in the books of Natural, in conformance with the Commission’s Uniform System of Accounts.

The Transparency Report is attached hereto as Appendix A. As shown on Schedule A of Appendix A, the NET RESULT shows a net over-recovery of 4,648,744 Dth (“Excess”), which exceeds the 2,000,000 Dth Fuel Tolerance Band. Under the Settlement, a Shortfall (or an Excess) is calculated for purposes of determining an adjustment to Natural’s fuel retention factors. Specifically, Section 3.4 (b) of the Settlement provides as follows:

“In the event that the absolute value of the NET RESULT specified under the above formula exceeds the Fuel Tolerance Band, the amount by which the NET RESULT exceeds (in a positive or negative direction) the Fuel Tolerance Band shall be referred to as the “Excess/Shortfall” for purposes of this adjustment. In this case, Natural will make a limited NGA section 4 filing on or before one (1) month after the Transparency Report filing is submitted to be effective on the first day of the following month to adjust the Fuel Retention Factors prospectively reflecting an adjustment based on:

1. The Excess/Shortfall divided by Average Annual Fuel Collections, converted to a percentage.
2. The then-current Fuel Retention Factors for each transportation path and storage will be adjusted upwards if there is a Shortfall, or reduced if there is an Excess by the percentage calculated in (b) (1) above.

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<sup>4</sup> Pursuant to Section 3.4, the NET RESULT is the calculation of Net Gas Collections minus Gas Used for Electric volumes.

Under the Settlement formula and as shown on Appendix A, the Excess will result in a decrease in Natural's currently effective fuel retention factors of 8.3%. As stated above, Natural is filing concurrently herewith a limited Section 4 filing to adjust its fuel retention factors effective September 1, 2024.

### **Materials Enclosed**

Natural states that the following items are included in this filing:

1. This Transmittal Letter;
2. Appendix A with workpapers showing the fuel transparency calculations in Excel file format.

### **Service**

The undersigned certifies that a copy of this filing has been served on all customers and applicable state commissions and all parties of record in this proceeding pursuant to 18 C.F.R. § 154.208.

### **Communications**

Natural respectfully requests that all correspondence and communications regarding this filing be addressed to the following:

Rahul Singh  
Director, Regulatory  
Kinder Morgan, Inc., as Operator of Natural  
Gas Pipeline Company of America LLC  
1001 Louisiana Street, Suite 1000  
Houston, TX 77002  
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Maria K. Pavlou  
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Natural Gas Pipeline Company of  
America LLC  
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(630) 725-3092  
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Natural also request that copies be sent to:

Paul Korman  
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1050 Thomas Jefferson St., NW  
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Debbie-Anne A. Reese, Acting Secretary  
Federal Energy Regulatory Commission  
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Should there be any questions concerning this filing, please contact the undersigned at (713) 420-3721.

Respectfully submitted,

*/s/ Rahul Singh*

Rahul Singh  
Director, Regulatory  
Kinder Morgan, Inc., as Operator of Natural Gas  
Pipeline Company of America LLC

## **Appendix A**

Fuel Transparency Report Worksheets

**NATURAL GAS PIPELINE COMPANY OF AMERICA LLC**  
Fuel Transparency Report Summary  
For the 24 Months Ended March 31, 2024

Line No.	Description (a)	Schedule (b)	Amount (c)	Amount (d)
1	Average Annual Fuel Collections 1/	B	31,899,046	Dth
2	Average Fuel Used	C	(15,476,875)	Dth
3	Average Annual GL&U	D	(4,552,613)	Dth
4	Net Gas Collections			11,869,559 Dth
5	Average Annual Electric Compression Costs	E	\$ 32,470,433	\$
6	Less Electric Compression Base 2/		(3,700,000)	\$
7	Less Cash for Fuel 3/		0	\$
8	Subtotal - Monetary Fuel Costs		\$ 28,770,433	
9	Divided by Average Gas Cost	F	\$ 3.9844	\$
10	Gas Used for Electric Cost			(7,220,815) Dth
11	Net Excess/(Shortfall)			4,648,744 Dth
12	Fuel Tolerance Band 4/			2,000,000 Dth
13	Volumes Above or Below Tolerance Band			2,648,744 Dth
14	% Increase/(Decrease) to Fuel Matrix			-8.3%

Notes:

- 1/ Fuel collections for 24-month period ending March 31, 2024.
- 2/ Electric power costs of \$3.7 million are included in the base rates per Settlement in Docket No. RP22-1222-000.
- 3/ Fuel collected in cash instead of in-kind.
- 4/ No adjustment to fuel rates if the Net Result per the Settlement's fuel calculation is within the Fuel Tolerance Band of +/- 2.0 MMDth.



**NATURAL GAS PIPELINE COMPANY OF AMERICA LLC**  
Fuel Transparency Report - Fuel Collections Detail  
For the 24 Months Ended March 31, 2024  
(in Dth)

		Delivery Area						
		<u>Market Zone</u>	<u>Midcontinent</u>	<u>Texok</u>	<u>Louisiana</u>	<u>South Texas</u>	<u>Permian</u>	<u>Total</u>
1	<u>Month: April-2022</u>							
2	Transmission - FTS	1,236,156	43,960	193,623	435,571	297,329	70,241	2,276,880
3	Transmission - FTSG	1,609	95	-		-		1,704
4	Transmission - ITS	13,765	3,174	5,542	77	551	1,575	24,684
5	Storage - DSS	31,932						31,932
6	Storage - NSS	109,664	40,150	52,591	1,430	5,018	50	208,903
7	Total April 2022	1,393,126	87,379	251,756	437,078	302,898	71,866	2,544,103
8	<u>Month: May-2022</u>							
9	Transmission - FTS	1,036,703	59,936	229,112	403,768	321,914	87,321	2,138,754
10	Transmission - FTSG	430	12	-		-		442
11	Transmission - ITS	22,327	1,116	11,845	74	335	1,174	36,871
12	Storage - DSS	223,371						223,371
13	Storage - NSS	111,799	37,386	12,051	76	-	91	161,403
14	Total May 2022	1,394,630	98,450	253,008	403,918	322,249	88,586	2,560,841
15	<u>Month: June-2022</u>							
16	Transmission - FTS	1,049,544	58,007	231,846	392,942	315,775	82,634	2,130,748
17	Transmission - FTSG	207	6	-		-		213
18	Transmission - ITS	19,254	534	15,259	73	368	1,262	36,750
19	Storage - DSS	226,449						226,449
20	Storage - NSS	92,058	36,175	40,901	3,342	3,969	-	176,445
21	Total June 2022	1,387,512	94,722	288,006	396,357	320,112	83,896	2,570,605



**NATURAL GAS PIPELINE COMPANY OF AMERICA LLC**  
Fuel Transparency Report - Fuel Collections Detail  
For the 24 Months Ended March 31, 2024  
(in Dth)

		Delivery Area						
		<u>Market Zone</u>	<u>Midcontinent</u>	<u>Texok</u>	<u>Louisiana</u>	<u>South Texas</u>	<u>Permian</u>	<u>Total</u>
22	Month: <u>July-2022</u>							
23	Transmission - FTS	1,048,399	50,133	253,551	444,908	295,517	65,677	2,158,185
24	Transmission - FTSG	72	-	-	-	-	-	72
25	Transmission - ITS	23,264	1,046	21,527	725	1,439	4,134	52,135
26	Storage - DSS	227,629						227,629
27	Storage - NSS	74,812	24,145	47,995	484	6,889	-	154,325
28	Total July 2022	1,374,176	75,324	323,073	446,117	303,845	69,811	2,592,346
29	Month: <u>August-2022</u>							
30	Transmission - FTS	1,100,463	58,825	234,990	517,736	277,739	71,595	2,261,348
31	Transmission - FTSG	60	3	-	-	-	-	63
32	Transmission - ITS	15,399	1,293	13,274	3,033	1,526	2,258	36,783
33	Storage - DSS	272,409						272,409
34	Storage - NSS	93,165	29,140	54,300	334	3,860	4	180,803
35	Total August 2022	1,481,496	89,261	302,564	521,103	283,125	73,857	2,751,406
36	Month: <u>September-2022</u>							
37	Transmission - FTS	1,050,690	60,328	174,866	395,548	210,330	75,555	1,967,317
38	Transmission - FTSG	583	-	-	-	21	-	604
39	Transmission - ITS	14,860	109	9,271	2,560	232	2,652	29,684
40	Storage - DSS	243,901						243,901
41	Storage - NSS	102,724	30,713	76,986	40	2,601	-	213,064
42	Total September 2022	1,412,758	91,150	261,123	398,148	213,184	78,207	2,454,570

**NATURAL GAS PIPELINE COMPANY OF AMERICA LLC**  
Fuel Transparency Report - Fuel Collections Detail  
For the 24 Months Ended March 31, 2024  
(in Dth)

		Delivery Area						
		<u>Market Zone</u>	<u>Midcontinent</u>	<u>Texok</u>	<u>Louisiana</u>	<u>South Texas</u>	<u>Permian</u>	<u>Total</u>
43	Month: <u>October-2022</u>							
44	Transmission - FTS	1,430,098	52,628	187,735	439,592	224,889	68,147	2,403,089
45	Transmission - FTSG	1,246	33	-		31		1,310
46	Transmission - ITS	30,149	664	5,464	116	426	2,421	39,240
47	Storage - DSS	122,084						122,084
48	Storage - NSS	102,499	29,982	74,839	759	3,057	49	211,185
49	Total October 2022	1,686,076	83,307	268,038	440,467	228,403	70,617	2,776,908
50	Month: <u>November-2022</u>							
51	Transmission - FTS	1,538,546	56,878	153,420	428,739	146,459	101,710	2,425,752
52	Transmission - FTSG	2,971	178	12		37		3,198
53	Transmission - ITS	28,593	376	10,478	1,810	6,067	1,459	48,783
54	Storage - DSS	4,105						4,105
55	Storage - NSS	80,649	21,945	44,110	752	2,064	-	149,520
56	Total November 2022	1,654,864	79,377	208,020	431,301	154,627	103,169	2,631,358
57	Month: <u>December-2022</u>							
58	Transmission - FTS	1,681,644	71,221	181,553	481,867	226,350	95,545	2,738,180
59	Transmission - FTSG	6,273	288	18		31		6,610
60	Transmission - ITS	21,469	2,178	46,707	5,235	2,265	9,669	87,523
61	Storage - DSS	2,586						2,586
62	Storage - NSS	25,025	9,387	24,428	788	1,149	-	60,777
63	Total December 2022	1,736,997	83,074	252,706	487,890	229,795	105,214	2,895,676

**NATURAL GAS PIPELINE COMPANY OF AMERICA LLC**  
Fuel Transparency Report - Fuel Collections Detail  
For the 24 Months Ended March 31, 2024  
(in Dth)

		Delivery Area						
		<u>Market Zone</u>	<u>Midcontinent</u>	<u>Texok</u>	<u>Louisiana</u>	<u>South Texas</u>	<u>Permian</u>	<u>Total</u>
64	<u>Month: January-2023</u>							
65	Transmission - FTS	1,668,418	69,373	250,194	455,725	231,661	76,425	2,751,796
66	Transmission - FTSG	6,121	277	19		28		6,445
67	Transmission - ITS	25,548	927	13,927	6,395	3,800	17,474	68,071
68	Storage - DSS	1,983						1,983
69	Storage - NSS	32,163	14,150	19,621	513	1,665		68,112
70	Total January 2023	1,734,233	84,727	283,761	462,633	237,154	93,899	2,896,407
71	<u>Month: February-2023</u>							
72	Transmission - FTS	1,437,712	65,654	231,034	424,400	186,104	91,963	2,436,867
73	Transmission - FTSG	3,921	236	21		28		4,206
74	Transmission - ITS	12,983	168	12,505	2,027	2,375	3,007	33,065
75	Storage - DSS	2,913						2,913
76	Storage - NSS	28,443	9,295	30,423	2,297	1,102		71,560
77	Total February 2023	1,485,972	75,353	273,983	428,724	189,609	94,970	2,548,611
78	<u>Month: March-2023</u>							
79	Transmission - FTS	1,693,659	60,270	235,052	433,730	191,335	91,406	2,705,452
80	Transmission - FTSG	2,729	167	-		30		2,926
81	Transmission - ITS	6,319	2,393	11,261	871	908	3,129	24,881
82	Storage - DSS	10,587						10,587
83	Storage - NSS	37,989	22,449	51,713	1,044	584		113,779
84	Total March 2023	1,751,283	85,279	298,026	435,645	192,857	94,535	2,857,625

**NATURAL GAS PIPELINE COMPANY OF AMERICA LLC**  
Fuel Transparency Report - Fuel Collections Detail  
For the 24 Months Ended March 31, 2024  
(in Dth)

		Delivery Area						
		<u>Market Zone</u>	<u>Midcontinent</u>	<u>Texok</u>	<u>Louisiana</u>	<u>South Texas</u>	<u>Permian</u>	<u>Total</u>
85	Month: <u>April-2023</u>							
86	Transmission - FTS	1,429,853	82,182	236,180	392,766	201,621	78,796	2,421,398
87	Transmission - FTSG	1,041	70	-		30		1,141
88	Transmission - ITS	10,807	328	6,324	326	3,401	1,630	22,816
89	Storage - DSS	20,131						20,131
90	Storage - NSS	69,535	26,284	56,311	2,566	730		155,426
91	Total April 2023	1,531,367	108,864	298,815	395,658	205,782	80,426	2,620,912
92	Month: <u>May-2023</u>							
93	Transmission - FTS	1,252,017	52,348	261,477	367,761	239,813	99,213	2,272,629
94	Transmission - FTSG	303	-	-		31		334
95	Transmission - ITS	10,912	3,984	10,774	374	2,312	1,734	30,090
96	Storage - DSS	197,278						197,278
97	Storage - NSS	79,238	23,177	59,304	76	310	300	162,405
98	Total May 2023	1,539,748	79,509	331,555	368,211	242,466	101,247	2,662,736
99	Month: <u>June-2023</u>							
100	Transmission - FTS	1,142,779	44,444	305,798	176,574	318,694	89,664	2,077,953
101	Transmission - FTSG	337	-	-		24		361
102	Transmission - ITS	13,300	2,144	16,269	52	5,779	767	38,311
103	Storage - DSS	197,880						197,880
104	Storage - NSS	60,354	16,854	25,635	760	1,291		104,894
105	Total June 2023	1,414,650	63,442	347,702	177,386	325,788	90,431	2,419,399

**NATURAL GAS PIPELINE COMPANY OF AMERICA LLC**  
Fuel Transparency Report - Fuel Collections Detail  
For the 24 Months Ended March 31, 2024  
(in Dth)

		Delivery Area						
		<u>Market Zone</u>	<u>Midcontinent</u>	<u>Texok</u>	<u>Louisiana</u>	<u>South Texas</u>	<u>Permian</u>	<u>Total</u>
106	Month: <u>July-2023</u>							
107	Transmission - FTS	1,163,659	40,886	322,360	339,171	315,479	111,252	2,292,807
108	Transmission - FTSG	246	-	-	-	-	-	246
109	Transmission - ITS	17,726	939	15,318	51	7,080	1,006	42,120
110	Storage - DSS	193,857						193,857
111	Storage - NSS	46,142	7,701	6,632	-	423		60,898
112	Total July 2023	1,421,630	49,526	344,310	339,222	322,982	112,258	2,589,928
113	Month: <u>August-2023</u>							
114	Transmission - FTS	1,075,247	37,441	347,049	339,540	275,344	111,813	2,186,434
115	Transmission - FTSG	253	6	-	-	-	-	259
116	Transmission - ITS	19,265	2,124	10,237	67	2,477	385	34,555
117	Storage - DSS	234,657						234,657
118	Storage - NSS	52,654	6,001	10,445	-	562		69,662
119	Total August 2023	1,382,076	45,572	367,731	339,607	278,383	112,198	2,525,567
120	Month: <u>September-2023</u>							
121	Transmission - FTS	1,064,126	50,210	309,199	299,986	290,430	55,292	2,069,243
122	Transmission - FTSG	497	-	-	-	-	-	497
123	Transmission - ITS	11,649	1,392	9,933	316	2,706	754	26,750
124	Storage - DSS	226,051						226,051
125	Storage - NSS	51,469	10,030	34,207	-	162	21	95,889
126	Total September 2023	1,353,792	61,632	353,339	300,302	293,298	56,067	2,418,430

**NATURAL GAS PIPELINE COMPANY OF AMERICA LLC**  
Fuel Transparency Report - Fuel Collections Detail  
For the 24 Months Ended March 31, 2024  
(in Dth)

		Delivery Area						
		<u>Market Zone</u>	<u>Midcontinent</u>	<u>Texok</u>	<u>Louisiana</u>	<u>South Texas</u>	<u>Permian</u>	<u>Total</u>
127	Month: <u>October-2023</u>							
128	Transmission - FTS	1,353,704	56,687	311,853	381,903	347,354	50,810	2,502,311
129	Transmission - FTSG	922	45	-		-		967
130	Transmission - ITS	11,057	259	11,199	122	20,812	625	44,074
131	Storage - DSS	93,358						93,358
132	Storage - NSS	71,742	9,576	34,694	46	110		116,168
133	Total October 2023	1,530,783	66,567	357,746	382,071	368,276	51,435	2,756,878
134	Month: <u>November-2023</u>							
135	Transmission - FTS	1,553,288	63,470	276,132	414,579	295,462	59,182	2,662,113
136	Transmission - FTSG	2,261	130	50		30		2,471
137	Transmission - ITS	4,072	2,929	13,489	280	6,757	2,651	30,178
138	Storage - DSS	4,078						4,078
139	Storage - NSS	39,463	9,106	15,080	364	2,350		66,363
140	Total November 2023	1,603,162	75,635	304,751	415,223	304,599	61,833	2,765,203
141	Month: <u>December-2023</u>							
142	Transmission - FTS	1,460,091	83,789	329,414	425,793	291,586	86,227	2,676,900
143	Transmission - FTSG	3,355	219	27		31		3,632
144	Transmission - ITS	2,785	404	6,346	1,897	4,188	2,603	18,223
145	Storage - DSS	1,802						1,802
146	Storage - NSS	15,889	9,834	28,347	415	6,098		60,583
147	Total December 2023	1,483,922	94,246	364,134	428,105	301,903	88,830	2,761,140

**NATURAL GAS PIPELINE COMPANY OF AMERICA LLC**  
Fuel Transparency Report - Fuel Collections Detail  
For the 24 Months Ended March 31, 2024  
(in Dth)

		Delivery Area						
		<u>Market Zone</u>	<u>Midcontinent</u>	<u>Texok</u>	<u>Louisiana</u>	<u>South Texas</u>	<u>Permian</u>	<u>Total</u>
148	Month: <u>January-2024</u>							
149	Transmission - FTS	1,517,986	84,273	356,330	428,134	289,120	75,463	2,751,306
150	Transmission - FTSG	8,292	341	44		55		8,732
151	Transmission - ITS	1,660	2,748	10,234	4,497	6,359	4,706	30,204
152	Storage - DSS	3,200						3,200
153	Storage - NSS	14,278	4,762	14,144	1,035	4,071	-	38,290
154	Total January 2024	1,545,416	92,124	380,752	433,666	299,605	80,169	2,831,732
155	Month: <u>February-2024</u>							
156	Transmission - FTS	1,431,766	75,009	285,675	391,851	230,952	72,444	2,487,697
157	Transmission - FTSG	3,386	193	8		29		3,616
158	Transmission - ITS	6,178	666	8,166	4,041	3,498	408	22,957
159	Storage - DSS	3,935						3,935
160	Storage - NSS	28,888	27,723	55,659	1,234	11,605		125,109
161	Total February 2024	1,474,153	103,591	349,508	397,126	246,084	72,852	2,643,314
162	Month: <u>March-2024</u>							
163	Transmission - FTS	1,418,443	79,783	275,608	418,016	249,493	72,090	2,513,433
164	Transmission - FTSG	1,786	131	2		31		1,950
165	Transmission - ITS	7,934	385	10,225	2,317	3,254	2,992	27,107
166	Storage - DSS	8,221						8,221
167	Storage - NSS	37,836	34,289	89,510	237	9,814		171,686
168	Total March 2024	1,474,220	114,588	375,345	420,570	262,592	75,082	2,722,397

**NATURAL GAS PIPELINE COMPANY OF AMERICA LLC**  
Fuel Transparency Report - Gas Used in Operations  
For the 24 Months Ended March 31, 2024  
(in Dth)

Line No.	Description	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	12 Month Total
Year One:														
1	Total Measured Storage Compression Fuel	65,591	75,151	45,381	37,494	96,113	126,349	122,380	95,709	157,854	181,377	189,990	197,827	1,391,216
2	Total Measured Compressor Fuel	446,508	406,589	479,902	437,307	520,641	725,181	1,164,367	1,213,167	1,436,350	1,644,300	1,089,069	1,478,420	11,041,801
3	Total Miscellaneous Storage Fuel 1/	33,288	2,621	2,159	1,862	1,878	746	2,522	6,962	26,750	75,670	72,306	101,265	328,029
4	Total Miscellaneous Transmission Fuel 1/	326,911	360,642	329,977	334,489	315,774	289,344	320,690	188,073	234,077	183,871	174,667	175,750	3,234,265
5	Total Other Fuel Used	(2,535)	(679)	(79)	(619)	(236)	(56)	(285)	(4,466)	(3,186)	(1,658)	(4,057)	(1,792)	(19,648)
6	Total Fuel Used	<u>869,763</u>	<u>844,324</u>	<u>857,340</u>	<u>810,533</u>	<u>934,170</u>	<u>1,141,564</u>	<u>1,609,674</u>	<u>1,499,445</u>	<u>1,851,845</u>	<u>2,083,560</u>	<u>1,521,975</u>	<u>1,951,470</u>	<u>15,975,663</u>

		Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	12 Month Total
Year Two:														
7	Total Measured Storage Compression Fuel	93,475	66,350	60,233	28,617	78,215	131,695	140,168	106,955	144,867	190,318	177,410	156,493	1,374,796
8	Total Measured Compressor Fuel	1,088,736	409,228	471,815	534,373	601,913	713,228	940,794	1,245,607	1,032,048	1,048,056	1,030,750	876,333	9,992,881
9	Total Miscellaneous Storage Fuel 1/	10,309	2,189	1,217	2,229	5,275	1,455	2,169	6,480	11,170	19,341	4,456	4,498	70,788
10	Total Miscellaneous Transmission Fuel 1/	219,937	231,943	244,865	378,203	332,330	327,574	396,034	293,497	421,115	310,786	178,761	201,415	3,536,460
11	Total Other Fuel Used	370	285	167	294	254	173	536	167	116	591	128	80	3,161
12	Total Fuel Used	<u>1,412,827</u>	<u>709,995</u>	<u>778,297</u>	<u>943,716</u>	<u>1,017,987</u>	<u>1,174,125</u>	<u>1,479,701</u>	<u>1,652,706</u>	<u>1,609,316</u>	<u>1,569,092</u>	<u>1,391,505</u>	<u>1,238,819</u>	<u>14,978,086</u>

24 Month  
Total      Average

Totals:		
13	Total Measured Storage Compression Fuel	2,766,012
14	Total Measured Compressor Fuel	21,034,682
15	Total Miscellaneous Storage Fuel 1/	398,817
16	Total Miscellaneous Transmission Fuel 1/	6,770,725
17	Total Other Fuel Used	(16,487)
18	Total Fuel Used	<u>30,953,749</u> <u>15,476,875</u>

Note:

1/ Miscellaneous fuel represents gas used at a station for blowdowns, startups, purges, to run heaters and alcohol inhibitors as well as gas used during the pigging operations.



**NATURAL GAS PIPELINE COMPANY OF AMERICA LLC**  
Fuel Transparency Report - Gas Used in Operations - Detail  
For the 24 Months Ended March 31, 2024  
(in Dth)

Line No.	Description	Location	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23
1	<u>Measured Storage Compressor Fuel Used</u>													
2	CS 184 - Sayre	Beckham, OK	19,949	57,543	38,178	20,666	28,945	19,173	11,408	7,843	3,829	5,651	20,137	11,679
3	CS 201 - Herscher	Kankakee, IL	24,572	9,879	985	6,867	37,842	39,174	46,669	44,581	86,632	101,099	87,264	108,305
4	CS 203 - Cooks Mills	Douglas, IL	1,841	1,046	1,216	1,212	1,748	771	1,987	3,110	2,996	3,176	3,027	3,358
5	CS 204 - Cairo - Col Jct, LA	Louis, Iowa	13,724	310	3,815	5,397	10,962	26,305	15,756	16,865	34,943	41,533	56,072	56,235
6	CS 205 - Keota Washington	Washington, Iowa	256	20	-	618	246	-	336	751	922	876	753	789
7	CS 206 - Loudon	Fayette, IL	5,249	6,353	1,184	2,734	11,467	40,479	36,470	18,810	28,532	29,042	22,737	17,461
8	CS 214 - Columbus Junction	Louis, Iowa	-	-	3	-	4,903	447	9,754	3,749	-	-	-	-
9	Total Measured Storage Compression Fuel Used		65,591	75,151	45,381	37,494	96,113	126,349	122,380	95,709	157,854	181,377	189,990	197,827
10	<u>Measured Transmission Compression Fuel Used</u>													
11	<u>Amarillo Line Fuel Used</u>													
12	CS 102	Beaver, OK	206	25	4,620	2,314	8,408	39,783	38,326	20,788	52,094	70,798	22,834	38,492
13	CS 103	Ford, KS	45,701	19,004	18,037	41,894	57,381	109,275	102,011	78,986	94,412	108,484	84,247	116,914
14	CS 104	Barton, KS	6,930	2,423	6,053	2,192	13,669	22,578	32,278	12,024	25,946	25,983	13,055	27,212
15	CS 105	Cloud, KS	4,841	7,562	29,747	10,691	45,585	111,157	123,820	96,223	52,846	98,837	104,909	129,479
16	CS 106	Gage, NE	37,065	8,707	21,943	18,038	38,154	65,573	65,273	48,183	59,419	64,674	38,882	59,506
17	CS 107	Mills, Iowa	48,727	33,503	46,373	47,484	64,039	102,836	93,414	50,762	64,038	72,859	34,365	67,177
18	CS 108	Warren, Iowa	21	-	-	10	3,558	30,194	59,117	15,031	2,474	87	211	6,760
19	CS 109	Keokuk, Iowa	37,857	29,187	47,358	39,933	56,792	80,296	80,538	44,558	41,558	49,168	31,533	46,661
20	CS 110	Henry, IL	6,537	222	12,185	5,441	21,558	15,618	30,771	5,722	4,769	3,325	4,265	3,655
21	CS 113	Will, IL	59	-	-	-	-	-	19	2,309	6,372	489	1,769	-
22	CS 116	Boone, IL	-	-	-	-	-	-	-	2	-	-	-	-
23	CS 117	Mills, Iowa	2,518	1	-	-	2	664	555	4,867	5,617	11,294	9,292	13,148
24	CS 154	Gray, TX	-	-	20	-	518	-	15,171	33,894	41,365	42,035	17,947	25,126
25	CS 156	Kiowa, OK	1,278	201	60	14,410	7,325	13,111	3,584	155	8,007	502	9,167	13,504
26	CS 167	Lea, NM	10,437	10,752	13,137	8,283	15,953	18,087	18,940	14,657	16,983	18,953	16,285	19,019
27	CS 168	Bailey, TX	423	12,006	2,234	-	-	-	197	518	627	759	715	1,786
28	CS 193	Edwards, KS	251	86	-	2	5,830	18,094	64,033	24,144	13,051	8,842	13,194	23,034
29	CS 194	Ellsworth, KS	96	5	-	-	8,219	8,788	59,987	28,996	26,201	16,595	9,648	12,728
30	CS 195	Washington, KS	146	67	6	-	1	-	50,003	18,424	13,164	7,408	3,668	10,673
31	CS 196	Otoe, NE	421	275	74	-	-	1	61	465	607	591	693	606
32	CS 198	Marion, Iowa	2,982	7,837	4,534	37	5	1,321	25,846	2,287	1,842	1,488	2,963	2,062
33	CS 199	Muscatine, Iowa	203	32	8	1	5	-	98	455	577	548	493	466
34	Subtotal Amarillo Line Fuel Used		206,699	131,895	206,389	190,730	347,002	637,376	864,042	503,450	531,969	603,719	420,135	618,008

**NATURAL GAS PIPELINE COMPANY OF AMERICA LLC**  
Fuel Transparency Report - Gas Used in Operations - Detail  
For the 24 Months Ended March 31, 2024  
(in Dth)

Line No.	Description	Location	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	
35	<u>Gulf Coast Line Fuel Used</u>														
36	CS206A	Effingham, IL	162	-	19	17	16	31	-	-	36	53	-	-	
37	CS 301	Wharton, TX	51,202	52,529	45,555	49,762	28,652	1,273	224	206	11,744	1,800	3,102	8	
38	CS 303	Angelina, TX	-	-	-	-	-	-	-	-	-	-	-	-	
39	CS 304	Harrison, TX	4,007	42,068	56,853	25,136	1,870	3,732	494	612	727	592	447	1,200	
40	CS 305	Miller, AR	6	34	-	5	-	19	2,269	1,061	1,544	1,343	1,266	1,045	
41	CS 306	Hot Spring, AR	2,875	14,290	15,791	8,885	10,978	3,607	18,449	53,786	90,523	117,267	78,341	95,483	
42	CS 307	White, AR	12,166	797	37	310	94	1,309	40,503	104,874	114,428	151,975	95,008	124,766	
43	CS 308	Randolph, AR	12,020	1,799	10	1,505	386	2,390	12,431	104,803	116,643	153,055	84,486	136,660	
44	CS 309	Bollinger, MO	600	12,124	18,992	11,566	4,136	180	21,322	77,514	102,872	134,158	58,912	86,852	
45	CS 310	Clinton, IL	26,291	2,905	1,069	3,076	1,860	11,559	49,567	98,527	108,831	138,331	91,514	119,482	
46	CS 311	Piatt, IL	8,010	10	11	770	1,424	375	10,063	62,471	85,951	98,817	71,938	91,659	
47	CS 312	McLean, IL	1,762	13	23	42	3	2	37,235	101,155	117,115	118,941	110,191	141,034	
48	CS 342	Cameron, LA	687	-	-	73	1	33	80	1,166	203	564	7	1,771	
49	CS 346	Cameron, LA	42	128	38	3,192	8,946	3,385	27	5,114	9	50	39	485	
50	CS 394	Cass, TX	33,169	63,850	56,912	52,532	46,631	48,373	55,953	48,243	64,046	70,930	52,380	54,298	
51	CS 801	Carter, OK	45,152	43,519	41,261	55,636	42,886	10,337	40,752	35,330	50,746	23,003	12,127	4,196	
52	CS 802	Lamar, TX	41,160	40,341	34,941	32,803	24,240	938	-	283	37,835	28,591	7,616	51	
53	CS 803	Titus, TX	269	211	263	613	940	235	9,970	13,762	331	281	361	178	
54	CS 812	Atoka, OK	229	76	1,738	654	576	27	986	810	797	830	1,199	1,244	
55	Subtotal Gulf Coast Line Fuel Used		239,809	274,694	273,513	246,577	173,639	87,805	300,325	709,717	904,381	1,040,581	668,934	860,412	
57	Total Measured Transmission Compressor Fuel Used		446,508	406,589	479,902	437,307	520,641	725,181	1,164,367	1,213,167	1,436,350	1,644,300	1,089,069	1,478,420	
58	<u>Miscellaneous Storage Fuel Used</u>														
59	Herscher-Galesville	Kankakee, IL	-	-	1,503	-	-	-	-	-	-	-	-	-	
60	Herscher - Mt. Simon	Kankakee, IL	-	-	-	-	-	-	-	-	-	-	-	-	
61	Cairo - Galesville	Louisa, Iowa	1,197	33	10	10	10	10	161.0	98	101	1,923	1,742	6,979	
62	Cairo - St Peter	Louisa, Iowa	1,056	1,044	24	24	23	24	86.0	236	917	713	840	527	
63	C City St Peter	Louisa, Iowa	229	116	35	34	34	34	123.0	341	351	344	308	341	
64	C City Mt Simon	Louisa, Iowa	13,593	451	112	110	108	110	812.0	1,115	1,165	7,051	1,358	27,507	
65	Sayre Beckham	Beckham, OK	-	-	-	-	-	-	-	-	-	-	-	-	
66	No. Lansing - Harrison	Harrison, TX	123	330	260	641	424	127	444.0	1,353	3,487	2,818	1,258	125	
67	No. Lansing - Dehy Fuel	Harrison, TX	304	53	74	385	39	286	368.0	2,557	8,896	6,629	2,415	756	
68	Loudon Fayette	Fayette, IL	52	55	-	343	930	-	84.0	1	1	-	72	2	
69	Cook Mills	Douglas, IL	-	65	-	189	172	30	-	3	-	-	-	-	
70	Keota Washington	Washington, Iowa	395	54	14	-	13	-	-	-	712	-	4	3	
71	Cairo - Mt. Simon	Louisa, Iowa	16,339	420	127	126	125	125	444.0	1,258	11,120	56,192	64,309	65,025	
72	Total Miscellaneous Storage Fuel Used		33,288	2,621	2,159	1,862	1,878	746	2,522	6,962	26,750	75,670	72,306	101,265	

**NATURAL GAS PIPELINE COMPANY OF AMERICA LLC**  
Fuel Transparency Report - Gas Used in Operations - Detail  
For the 24 Months Ended March 31, 2024  
(in Dth)

Line No.	Description	Location	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23
73	<u>Miscellaneous Transmission Fuel Used</u>													
74	<u>Amarillo Line Miscellaneous Fuel Used</u>													
75	District 102	Beaver, OK	14	-	4	-	-	71	-	93	112	-	68	25
76	District 103	Ford, KS	960	425	268	368	1,994	393	1,583	2,173	500	474	790	517
77	District 104	Barton, KS	193	320	645	89	73	-	476	301	209	389	314	258
78	District 105	Cloud, KS	258	151	59	35	3,079	34	422	279	238	236	185	507
79	District 106	Gage, NE	514	208	239	172	212	217	279	3,744	388	322	140	242
80	District 107	Mills, Iowa	544	282	291	221	290	192	656	736	599	568	689	527
81	District 108	Warren, Iowa	2,996	735	842	241	229	201	3,690	1,539	2,270	1,872	1,202	839
82	District 109	Keokuk, Iowa	2,771	2,986	4,762	2,451	2,563	2,603	3,158	2,910	2,908	2,841	2,717	3,019
83	District 110	Henry, IL	13,488	6,176	1,149	7,344	4,289	921	2,591	3,481	2,929	1,883	3,686	2,659
84	District 111	Hutchinson, TX	46	47	46	2,716	46	45	46	45	47	217	56	217
85	District 112	Moore, TX	-	-	-	23	-	-	-	-	-	-	-	-
86	District 113	Will, IL	10,575	22,538	11,306	7,667	11,776	8,838	9,095	10,237	11,168	12,994	14,194	14,438
87	District 116	Boone, IL	353	123	44	29	30	30	39	260	506	496	511	496
88	District 154	Gray, TX	658	680	651	656	670	360	688	810	1,050	2,509	783	984
89	District 155	Wise, TX	-	-	-	-	-	-	-	-	-	-	-	-
90	District 156	Kiowa, OK	375	307	335	270	321	251	441	3,135	1,114	2,631	884	890
91	District 159	Woodward, OK	413	336	330	122	150	135	422	5	406	195	210	199
92	District 167	Lea, NM	-	212	224	877	190	98	214	141	283	99	94	19
93	District 168	Bailey, TX	-	-	-	-	-	-	210	-	-	-	-	-
94	District 169	Deaf Smith, TX	99	5	-	-	-	-	67	218	355	327	278	179
95	District 184	Beckham, OK	2,547	3,645	4,254	1,590	1,832	869	1,160	2,537	3,440	3,143	1,771	1,978
96	District 194	Wilson, KS	-	-	-	-	104	-	601	34	133	61	218	89
97	District 195	Washington, KS	-	-	-	-	-	-	3,293	14	38	7	54	42
98	District 196	Gage, NE	-	-	-	-	-	-	2,917	7	23	-	81	50
99	District 199	Muscatine, Iowa	33	34	32	33	-	66	33	32	66	32	33	-
100	District 201	Kankakee, IL	366	541	287	280	317	239	812	657	633	702	446	668
101	District 204	Louisa, Iowa	1,860	2,039	2,037	2,042	122	4,365	136	2,209	4,508	2,225	2,130	186
102	District 205	Washington, Iowa	-	-	-	-	-	-	-	-	-	-	-	-
103	Subtotal Amarillo Line Miscellaneous Fuel Used		39,063	41,790	27,805	27,226	28,287	19,928	33,029	35,597	33,923	34,223	31,534	29,028

**NATURAL GAS PIPELINE COMPANY OF AMERICA LLC**  
Fuel Transparency Report - Gas Used in Operations - Detail  
For the 24 Months Ended March 31, 2024  
(in Dth)

Line No.	Description	Location	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	
104	<u>Gulf Coast Line Miscellaneous Fuel Used</u>														
105	District 203	Douglas, IL	124	196	188	210	449	189	238	186	204	246	195	202	
106	District 206	Fayette, IL	3224	3278	3305	2,467	1,692	2,368	3,479	3,029	3,023	3,668	3,041	3,166	
107	District 206A	Effingham, IL	687	51	51	51	51	51	51	2,012	735	682	689	682	
108	District 300	Victoria, TX	6	55	704	69	60	-	61	83	111	100	182	177	
109	District 301	Wharton, TX	19	0	0	536	-	-	53	235	-	44	73	26	
110	District 302	Montgomery, TX	321	31	221	133	476	-	500	452	194	228	52	298	
111	District 303	Angelina, TX	135330	167422	155513	157,440	138,141	129,238	137,017	14,137	50,952	6,829	8,390	3,331	
112	District 304	Harrison, TX	458	478	1962	675	437	328	617	377	4,024	440	308	419	
113	District 305	Miller, AR	90	122	16	19	142	3	278	12	213	82	668	502	
114	District 306	Hot Spring, AR	1368	202	216	204	341	95	218	330	157	163	200	351	
115	District 307	White, AR	150	77	865	76	101	462	132	152	250	197	99	96	
116	District 308	Randolph, AR	403	154	14	19	17	114	234	210	80	30	92	2,310	
117	District 309	Bollinger, MO	2618	2622	2337	2,793	2,410	2,450	3,155	3,024	2,575	2,375	2,504	2,702	
118	District 310	Clinton, IL	2435	2887	2551	2,550	2,568	3,883	3,270	3,174	4,398	3,292	3,797	5,700	
119	District 311	Piatt, IL	8035	5936	3067	4,177	2,995	2,938	5,612	6,901	7,456	6,869	6,771	6,677	
120	District 312	McLean, IL	468	10	82	173	96	147	239	276	283	157	85	-	
121	District 340	Polk, TX	0	0	0	-	-	2	2	-	-	2	2	2	
122	District 341	Nueces, TX	141	469	142	142	143	146	143	142	143	143	143	143	
123	District 342	Cameron, LA	41	7	14	187	21	17	68	234	-	121	17	89	
124	District 343	Liberty, TX	2154	0	3106	2,130	1,637	2,093	2,817	2,580	73	75	-	33	
125	District 346	Cameron, LA	92814	98189	90899	96,045	97,726	94,864	99,621	84,517	94,609	93,378	85,361	89,770	
126	District 388	Harrison, TX	608	123	264	632	638	532	243	1,020	926	1,095	857	817	
127	District 801	Carter, OK	77	45	35	36	1,019	37	50	59	398	61	55	87	
128	District 802	Lamar, TX	52	52	114	-	-	-	59	-	50	-	365	-	
129	Subtotal Gulf Coast Line Miscellaneous Fuel Used		251,623	282,406	265,666	270,764	251,160	239,957	258,157	123,142	170,854	120,277	113,946	117,580	
130	Other		36,225	36,446	36,506	36,499	36,327	29,459	29,504	29,334	29,300	29,371	29,187	29,142	
131	Total Miscellaneous Transmission Fuel Used		326,911	360,642	329,977	334,489	315,774	289,344	320,690	188,073	234,077	183,871	174,667	175,750	
132	Total Miscellaneous Fuel Used		360,199	363,263	332,136	336,351	317,652	290,090	323,212	195,035	260,827	259,541	246,973	277,015	
133	<u>Other Fuel Used</u>														
134	Horizon TBO Agreement	McHenry, IL	(2,535)	(679)	(79)	(619)	(236)	(56)	(285)	(4,466)	(3,186)	(1,658)	(4,057)	(1,792)	
135	Total Other Fuel		(2,535)	(679)	(79)	(619)	(236)	(56)	(285)	(4,466)	(3,186)	(1,658)	(4,057)	(1,792)	
136	Total Monthly Fuel Used		869,763	844,324	857,340	810,533	934,170	1,141,564	1,609,674	1,499,445	1,851,845	2,083,560	1,521,975	1,951,470	

**NATURAL GAS PIPELINE COMPANY OF AMERICA LLC**  
Fuel Transparency Report - Gas Used in Operations - Detail  
For the 24 Months Ended March 31, 2024  
(in Dth)

Line No.	Description	Location	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
1	<u>Measured Storage Compressor Fuel Used</u>													
2	CS 184 - Sayre	Beckham, OK	12,454	41,447	30,039	18,606	5,622	10,581	15,782	8,780	2,076	16,629	6,784	25,569
3	CS 201 - Herscher	Kankakee, IL	71,598	20,939	12,325	8,362	27,227	48,473	54,144	60,396	86,762	97,452	88,820	52,073
4	CS 203 - Cooks Mills	Douglas, IL	2,449	2,985	2,554	1,049	1,526	1,990	2,669	3,580	3,623	3,866	3,235	3,779
5	CS 204 - Cairo - Col Jct, LA	Louis, Iowa	3,400	87	5,881	27	21,948	30,049	23,539	10,824	27,380	45,019	57,250	60,658
6	CS 205 - Keota Washington	Washington, Iowa	164	2	-	-	-	6	36	496	720	907	743	619
7	CS 206 - Loudon	Fayette, IL	3,410	890	9,434	539	21,291	40,596	38,050	22,231	24,306	26,289	19,949	13,795
8	CS 214 - Columbus Junction	Louis, Iowa	-	-	-	34	601	-	5,948	648	-	156	629	-
9	Total Measured Storage Compression Fuel Used		93,475	66,350	60,233	28,617	78,215	131,695	140,168	106,955	144,867	190,318	177,410	156,493
10	<u>Measured Transmission Compression Fuel Used</u>													
11	<u>Amarillo Line Fuel Used</u>													
12	CS 102	Beaver, OK	45,367	16,089	1,869	2,867	29,704	24,012	43,867	43,033	28,746	44,487	15,959	14,069
13	CS 103	Ford, KS	83,827	35,653	46,490	52,653	57,351	54,795	69,119	87,366	71,568	86,885	69,002	59,599
14	CS 104	Barton, KS	28,803	4,607	538	15,505	5,673	20,258	10,807	22,706	7,356	17,919	12,683	3,711
15	CS 105	Cloud, KS	111,204	48,403	43,258	31,381	84,996	90,232	94,712	110,163	73,305	97,874	90,414	84,322
16	CS 106	Gage, NE	58,044	8,649	43,478	54,026	49,478	51,417	58,624	54,307	40,493	42,836	25,283	21,946
17	CS 107	Mills, Iowa	52,908	51,974	74,709	81,208	79,568	78,632	109,177	72,713	57,916	62,584	56,251	45,866
18	CS 108	Warren, Iowa	109	14	-	7	2,602	28,440	61,311	24,826	5,543	6,153	2,546	9,734
19	CS 109	Keokuk, Iowa	36,800	51,291	64,778	68,195	72,603	68,845	83,658	58,404	41,808	39,362	39,063	40,627
20	CS 110	Henry, IL	1,378	13,990	19,503	33,371	16,166	34,476	31,307	17,161	12,301	7,678	6,940	9,137
21	CS 113	Will, IL	1,070	-	-	-	-	-	1,055	-	-	22,014	-	-
22	CS 116	Boone, IL	-	-	-	-	-	-	155	348	-	-	-	-
23	CS 117	Mills, Iowa	10,836	1	-	-	2	233	-	3,224	5,810	8,551	3,224	5,849
24	CS 154	Gray, TX	25,759	4,403	7,226	13,691	22,268	4,243	4,296	14,911	19,329	20,560	6,466	7,284
25	CS 156	Kiowa, OK	9,016	49	3,057	3,029	2,828	2,616	4,413	665	2,688	7,757	2,956	627
26	CS 167	Lea, NM	17,496	12,837	11,246	1,443	4,787	18,174	17,288	17,252	22,887	18,430	21,096	23,269
27	CS 168	Bailey, TX	221	7	-	3	-	7	8	709	739	781	560	477
28	CS 193	Edwards, KS	110	3	-	34	2,558	5,903	18,222	22,257	17,367	21,884	312	4,423
29	CS 194	Ellsworth, KS	186	26	-	8	-	-	8,975	18,685	15,607	13,035	266	2,215
30	CS 195	Washington, KS	132	1	5	7	-	115	22,099	12,747	917	9,544	282	307
31	CS 196	Otoe, NE	378	27	2	3	-	6,357	115	457	4,403	693	515	510
32	CS 198	Marion, Iowa	3,715	(3,177)	160	4	6	183	6,929	6,768	590	817	558	1,060
33	CS 199	Muscatine, Iowa	137	7	-	-	-	3	63	239	409	467	374	429
34	Subtotal Amarillo Line Fuel Used		487,496	244,854	316,319	357,435	430,590	488,941	646,200	588,941	429,782	530,311	354,750	335,461

**NATURAL GAS PIPELINE COMPANY OF AMERICA LLC**  
Fuel Transparency Report - Gas Used in Operations - Detail  
For the 24 Months Ended March 31, 2024  
(in Dth)

Line No.	Description	Location	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	
35	<u>Gulf Coast Line Fuel Used</u>														
36	CS206A	Effingham, IL	-	-	-	-	3	3	3	3	2	2	-	-	
37	CS 301	Wharton, TX	3,721	32,135	63,005	39,623	44,349	45,038	47,250	17,676	22,994	9,881	182	79	
38	CS 303	Angelina, TX	-	-	-	-	-	-	-	-	-	-	-	-	
39	CS 304	Harrison, TX	1,002	828	834	17,876	19,227	25,015	12,605	-	657	660	655	808	
40	CS 305	Miller, AR	11	1	-	-	-	-	3	215	1,637	2,124	7,919	69,739	
41	CS 306	Hot Spring, AR	42,807	1,418	13,649	22,994	14,931	12,068	5,117	67,799	79,324	75,669	90,316	46,087	
42	CS 307	White, AR	85,855	1,030	645	496	379	279	14,476	87,147	71,171	64,479	89,129	54,764	
43	CS 308	Randolph, AR	103,490	12,328	3	3,306	10	3,658	11,066	77,508	77,399	26,699	92,069	78,100	
44	CS 309	Bollinger, MO	63,541	6,040	6,557	8,328	11,327	25,467	19,703	65,257	51,229	30,175	70,437	45,874	
45	CS 310	Clinton, IL	97,711	16,068	4,380	4,438	9	-	22,654	105,047	78,662	64,143	83,414	83,606	
46	CS 311	Piatt, IL	61,892	5,362	1,129	641	1,738	2,280	11,616	58,634	61,404	53,432	68,704	61,565	
47	CS 312	McLean, IL	59,371	3,858	13,620	18,077	-	555	26,722	76,505	50,678	81,090	91,523	63,579	
48	CS 342	Cameron, LA	174	8	4,313	290	-	-	95	1,448	602	-	105	2,028	
49	CS 346	Cameron, LA	107	52	1,291	97	6,498	1,915	601	771	-	102	132	21	
50	CS 394	Cass, TX	72,905	55,226	12,327	21,180	34,188	51,927	45,322	47,261	44,704	43,700	55,243	5,987	
51	CS 801	Carter, OK	7,340	27,853	20,906	19,152	19,061	36,458	46,939	27,049	36,405	43,441	21,117	20,798	
52	CS 802	Lamar, TX	-	883	-	14	141	13,043	28,979	22,771	23,800	12,351	2,885	1,819	
53	CS 803	Titus, TX	168	332	11,991	19,529	18,622	5,775	467	506	400	8,430	1,181	4,908	
54	CS 812	Atoka, OK	1,145	952	846	897	840	806	976	1,069	1,198	1,367	989	1,110	
55	Subtotal Gulf Coast Line Fuel Used		601,240	164,374	155,496	176,938	171,323	224,287	294,594	656,666	602,266	517,745	676,000	540,872	
57	Total Measured Transmission Compressor Fuel Used		1,088,736	409,228	471,815	534,373	601,913	713,228	940,794	1,245,607	1,032,048	1,048,056	1,030,750	876,333	
58	<u>Miscellaneous Storage Fuel Used</u>														
59	Herscher-Galesville	Kankakee, IL	-	618	-	925	-	-	-	-	-	-	-	-	
60	Herscher - Mt. Simon	Kankakee, IL	-	14	-	-	-	-	222	-	-	-	63	-	
61	Cairo - Galesville	Louisa, Iowa	91	-	433	-	-	-	-	-	93	93	87	93	
62	Cairo - St Peter	Louisa, Iowa	1,121	-	-	-	-	-	-	253	248	248	232	248	
63	C City St Peter	Louisa, Iowa	331	-	-	-	-	-	-	330	342	342	320	343	
64	C City Mt Simon	Louisa, Iowa	5,541	57	-	-	-	-	-	1,100	1,171	1,197	1,132	1,334	
65	Sayre Beckham	Beckham, OK	-	372	45	-	-	-	-	-	-	-	-	-	
66	No. Lansing - Harrison	Harrison, TX	540	403	210	638	3,915	747	480	791	2,171	4,412	319	280	
67	No. Lansing - Dehy Fuel	Harrison, TX	399	62	33	661	1,359	707	1,038	2,400	5,674	10,263	912	655	
68	Loudon Fayette	Fayette, IL	112	489	397	5	-	1	421	-	168	65	53	56	
69	Cook Mills	Douglas, IL	-	-	99	-	-	-	8	31	-	-	-	-	
70	Keota Washington	Washington, Iowa	3	-	-	-	1	-	-	1	-	24	3	2	
71	Cairo - Mt. Simon	Louisa, Iowa	2,171	174	-	-	-	-	-	1,574	1,303	2,697	1,335	1,487	
72	Total Miscellaneous Storage Fuel Used		10,309	2,189	1,217	2,229	5,275	1,455	2,169	6,480	11,170	19,341	4,456	4,498	

**NATURAL GAS PIPELINE COMPANY OF AMERICA LLC**  
Fuel Transparency Report - Gas Used in Operations - Detail  
For the 24 Months Ended March 31, 2024  
(in Dth)

Line No.	Description	Location	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
73	<u>Miscellaneous Transmission Fuel Used</u>													
74	<u>Amarillo Line Miscellaneous Fuel Used</u>													
75	District 102	Beaver, OK	45	22	4	-	80	50	56	41	137	-	-	10
76	District 103	Ford, KS	1,180	329	2,793	211	13	891	2,432	816	191	258	179	202
77	District 104	Barton, KS	325	1,789	795	100	74	136	207	284	274	217	300	377
78	District 105	Cloud, KS	414	50	14	-	183	586	188	282	211	402	290	240
79	District 106	Gage, NE	172	713	325	293	296	328	341	377	477	303	203	253
80	District 107	Mills, Iowa	459	256	303	217	273	1,607	694	362	362	466	388	465
81	District 108	Warren, Iowa	190	650	370	772	891	998	1,154	1,374	1,420	1,575	1,371	1,301
82	District 109	Keokuk, Iowa	2,416	2,289	2,338	2,096	2,557	1,921	10,188	602	2,027	2,512	2,246	2,485
83	District 110	Henry, IL	2,033	1,292	1,796	1,688	1,373	1,361	23,487	15,674	3,166	3,236	2,639	2,608
84	District 111	Hutchinson, TX	210	217	150	217	248	210	217	240	279	310	203	250
85	District 112	Moore, TX	291	515	104	429	207	-	-	209	-	-	-	-
86	District 113	Will, IL	25,397	11,568	10,056	9,115	17,653	9,537	11,073	14,621	12,500	12,271	14,104	11,444
87	District 116	Boone, IL	305	93	31	31	31	30	155	143	434	559	493	435
88	District 154	Gray, TX	942	737	727	703	870	655	5,805	797	812	652	735	778
89	District 155	Wise, TX	-	-	-	-	-	-	-	-	-	-	-	-
90	District 156	Kiowa, OK	394	336	349	592	347	319	473	926	1,096	1,310	926	891
91	District 159	Woodward, OK	553	89	-	124	23	284	64	241	322	470	246	193
92	District 167	Lea, NM	188	71	83	144	5,008	-	153	284	-	37	240	44
93	District 168	Bailey, TX	-	401	-	257	649	2,899	940	53	-	-	-	-
94	District 169	Deaf Smith, TX	69	8	-	-	-	-	62	169	213	338	209	131
95	District 184	Beckham, OK	1,056	1,180	783	684	870	517	1,686	1,540	806	4,161	1,076	1,710
96	District 194	Wilson, KS	-	-	-	-	35	-	-	68	65	73	65	33
97	District 195	Washington, KS	-	-	-	-	-	24	45	23	7	9	-	-
98	District 196	Gage, NE	15	-	-	21	7	25	43	63	38	14	-	-
99	District 199	Muscatine, Iowa	128	406	-	30	29	-	165	85	-	29	-	54
100	District 201	Kankakee, IL	656	388	9,578	229	236	1,091	1,131	687	1,016	698	902	708
101	District 204	Louisa, Iowa	4,193	1,535	-	2,445	1,654	328	4,953	1,545	186	1,461	596	878
102	District 205	Washington, Iowa	-	-	-	-	-	-	3,350	1,792	-	-	-	-
103	Subtotal Amarillo Line Miscellaneous Fuel Used		41,631	24,934	30,599	20,398	33,607	23,797	69,062	43,298	26,039	31,361	27,411	25,490

**NATURAL GAS PIPELINE COMPANY OF AMERICA LLC**  
Fuel Transparency Report - Gas Used in Operations - Detail  
For the 24 Months Ended March 31, 2024  
(in Dth)

Line No.	Description	Location	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
104	<u>Gulf Coast Line Miscellaneous Fuel Used</u>													
105	District 203	Douglas, IL	183	207	189	194	194	189	213	195	249	190	177	189
106	District 206	Fayette, IL	1,464	2,505	2,162	1,893	1,768	4,430	5,218	4,904	4,428	5,713	3,890	4,443
107	District 206A	Effingham, IL	60	62	50	62	62	138	710	691	683	685	673	673
108	District 300	Victoria, TX	62	19	81	28	198	-	51	10	5	67	36	29
109	District 301	Wharton, TX	-	27	33	-	37	-	70	62	36	70	-	28
110	District 302	Montgomery, TX	208	21	452	114	122	122	100	81	406	255	236	450
111	District 303	Angelina, TX	39,213	74,296	112,678	159,915	159,630	140,967	174,086	117,751	152,432	138,491	23,770	42,026
112	District 304	Harrison, TX	496	99	2,896	650	778	746	878	345	424	425	415	999
113	District 305	Miller, AR	56	5	1,083	2	2	1,125	4	4	99,421	2	2	72
114	District 306	Hot Spring, AR	237	331	107	176	183	165	244	163	164	175	160	202
115	District 307	White, AR	3,002	116	1,127	69	68	1,611	2,193	77	77	81	89	123
116	District 308	Randolph, AR	2,577	127	128	91	14	825	39	27	6	50	15	48
117	District 309	Bollinger, MO	2,562	2,240	2,437	2,661	3,559	2,561	2,552	2,315	2,463	2,726	2,793	2,989
118	District 310	Clinton, IL	2,330	2,197	6,716	5,148	2,413	1,976	2,001	2,073	3,689	1,752	1,683	3,165
119	District 311	Piatt, IL	4,569	4,059	3,403	58,636	4,662	4,669	6,002	7,506	7,865	9,480	6,832	6,726
120	District 312	McLean, IL	183	286	169	438	348	240	636	191	174	98	-	175
121	District 340	Polk, TX	2	2	2	-	-	-	-	-	-	-	-	-
122	District 341	Nueces, TX	2,665	18	463	144	93	92	93	92	92	92	93	93
123	District 342	Cameron, LA	17	21	149	51	1,704	-	17	47	48	31	17	34
124	District 343	Liberty, TX	119	1	80	168	187	206	51	54	106	59	56	79
125	District 346	Cameron, LA	88,078	90,527	49,672	97,891	93,127	93,331	114,851	92,778	105,007	101,215	92,881	95,513
126	District 388	Harrison, TX	1,126	588	867	31	78	80	97	617	629	1,005	740	1,089
127	District 801	Carter, OK	46	32	-	-	-	20,802	-	3,503	62	62	58	31
128	District 802	Lamar, TX	-	194	50	57	-	148	158	108	-	11	15	120
129	Subtotal Gulf Coast Line Miscellaneous Fuel Used		149,255	177,980	184,994	328,419	269,227	274,423	310,264	233,594	378,466	262,735	134,631	159,296
130	Other		29,051	29,029	29,272	29,386	29,496	29,354	16,708	16,605	16,610	16,690	16,719	16,629
131	Total Miscellaneous Transmission Fuel Used		219,937	231,943	244,865	378,203	332,330	327,574	396,034	293,497	421,115	310,786	178,761	201,415
132	Total Miscellaneous Fuel Used		230,246	234,132	246,082	380,432	337,605	329,029	398,203	299,977	432,285	330,127	183,217	205,913
133	<u>Other Fuel Used</u>													
134	Horizon TBO Agreement	McHenry, IL	370	285	167	294	254	173	536	167	116	591	128	80
135	Total Other Fuel		370	285	167	294	254	173	536	167	116	591	128	80
136	Total Monthly Fuel Used		1,412,827	709,995	778,297	943,716	1,017,987	1,174,125	1,479,701	1,652,706	1,609,316	1,569,092	1,391,505	1,238,819



**NATURAL GAS PIPELINE COMPANY OF AMERICA LLC**  
Fuel Transparency Report - Gas Lost & Unaccounted For (GL&U)  
For the 24 Months Ended March 31, 2024  
(in Dth)

Line No.	Month	Year	Gas Volumes (Dth) (Lost)/Gained
(a)	(b)	(c)	
1	April	2022	(497,395)
2	May	2022	(533,537)
3	June	2022	(538,050)
4	July	2022	(446,315)
5	August	2022	(316,645)
6	September	2022	(424,826)
7	October	2022	(378,262)
8	November	2022	(407,780)
9	December	2022	(388,450)
10	January	2023	(369,329)
11	February	2023	(355,530)
12	March	2023	(235,701)
13	April	2023	(364,755)
14	May	2023	(537,084)
15	June	2023	(191,719)
16	July	2023	(316,746)
17	August	2023	(261,974)
18	September	2023	(602,252)
19	October	2023	(281,710)
20	November	2023	(611,242)
21	December	2023	(218,588)
22	January	2024	(253,206)
23	February	2024	(148,755)
24	March	2024	(425,374)
25	Total GL&U		(9,105,225)
26	Annual Average GL&U		<u>(4,552,613)</u>

**NATURAL GAS PIPELINE COMPANY OF AMERICA LLC**  
Fuel Transparency Report - Electricity Used in Operations - Detail  
For the 12 Months Ended March 31, 2023 (Year 1)

No.	Description	Location	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Annual
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Year 1:															
1	<u>Underground Storage Compressor Station Electricity Cost (\$)</u>														
2	NGPL 388	Longview, TX	\$ 445,382	\$ 217,955	\$ 556,269	\$ 462,267	\$ 459,055	\$ 563,899	\$ 546,750	\$ 502,575	\$ 307,640	\$ 173,480	\$ 508,678	\$ 466,744	5,210,694
3	<u>Transmission Compressor Station Electricity Cost (\$)</u>														
4	NGPL 104	Great Bend, KS	131,135	62,549	63,229	63,910	157,681	435,392	410,817	433,510	381,622	527,206	386,549	389,677	3,443,276
5	NGPL 196	Syracuse, NE	143,704	143,704	143,704	144,257	143,704	144,257	259,168	191,216	234,948	164,888	163,303	190,619	2,067,472
6	NGPL 199	Letts, Iowa	6,278	6,565	7,044	7,331	7,388	6,751	6,672	6,642	6,765	6,741	6,506	91	74,776
7	NGPL 206A	Altamont, IL	275,626	275,695	275,707	275,898	275,749	275,698	275,464	275,395	276,213	70,947	70,346	70,423	2,693,161
8	NGPL 300	Victoria, TX	231,946	270,327	249,069	(97,373)	80,987	185,911	222,637	184,231	169,234	253,255	202,908	180,445	2,133,576
9	NGPL 302	New Caney, TX	728,481	816,396	791,863	820,557	1,057,595	997,706	1,025,304	975,042	1,073,863	1,079,663	616,482	667,666	10,650,620
10	NGPL 343	Devers, TX	566,527	491,933	691,382	745,288	1,000,638	1,024,764	1,026,817	924,348	1,023,677	987,008	587,682	633,991	9,704,055
11	Total Transmission Electricity Cost		2,083,696	2,067,169	2,221,998	1,959,868	2,723,744	3,070,479	3,226,879	2,990,384	3,166,323	3,089,708	2,033,776	2,132,911	30,766,935
12	Total Electricity Cost (\$)		2,529,079	2,285,124	2,778,267	2,422,135	3,182,798	3,634,378	3,773,628	3,492,959	3,473,963	3,263,188	2,542,455	2,599,655	35,977,630
13	<u>Refunds Included in the Base Period</u>														
14	NGPL 104	Great Bend, KS													-
15	NGPL 300	Victoria, TX													-
16	NGPL 302	New Caney, TX													-
17	NGPL 343	Devers, TX													-
18	NGPL 199	Letts, Iowa 1/	(\$89)				(30,742)			(16,681)	(10,039)	3,478			
19	Total Refunds		(89.43)	-	-	-	(30,742)	-	-	(16,681)	(10,039)	3,478	-	-	-
19	Total Electricity Cost (\$)		2,529,168	2,285,124	2,778,267	2,422,135	3,213,540	3,634,378	3,773,628	3,509,640	3,484,002	3,259,710	2,542,455	2,599,655	35,977,630

Notes:

1/ Patronage Refunds from Eastern Iowa Light and Power Cooperative.

**NATURAL GAS PIPELINE COMPANY OF AMERICA LLC**  
Fuel Transparency Report - Electricity Used in Operations - Detail  
For the 12 Months Ended March 31, 2024 (Year 2)

No.	Description	Location	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Annual
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Year 2:															
1	<u>Underground Storage Compressor Station Electricity Cost (\$)</u>														
2	NGPL 388	Longview, TX	\$ 435,480	\$ 646,852	\$ 735,510	\$ 429,535	\$ 314,046	\$ 415,377	\$ 483,307	\$ 514,635	\$ 270,585	\$ 205,501	\$ 341,315	\$ 621,293	\$ 5,413,435
3	<u>Transmission Compressor Station Electricity Cost (\$)</u>														
4	NGPL 104	Great Bend, KS	328,117	215,819	243,188	197,010	255,435	263,111	256,367	328,586	282,846	365,131	163,784	199,383	3,098,777
5	NGPL 196	Syracuse, NE	155,613	143,782	143,191	146,458	143,782	143,782	144,374	304,091	186,388	225,287	168,822	154,148	2,059,719
6	NGPL 199	Letts, Iowa	6,635	6,845	7,424	7,501	7,441	6,844	168,526	116,490	6,401	6,721	6,571	6,613	354,012
7	NGPL 206A	Altamont, IL	70,266	70,467	70,429	70,736	70,696	70,232	70,373	70,713	70,875	68,030	67,691	67,660	838,166
8	NGPL 300	Victoria, TX	135,807	127,971	206,247	139,923	349	24,876	123,248	77,365	111,838	104,907	120,039	119,767	1,292,337
9	NGPL 302	New Caney, TX	669,199	709,346	571,883	681,685	692,940	542,058	747,156	697,321	703,916	706,680	675,714	712,062	8,109,959
10	NGPL 343	Devers, TX	648,715	666,483	467,136	566,328	561,072	560,105	669,799	703,394	689,062	695,065	712,405	697,702	7,637,267
11	Total Transmission Electricity Cost		2,014,352	1,940,713	1,709,498	1,809,640	1,731,715	1,611,009	2,179,842	2,297,961	2,051,327	2,171,821	1,915,026	1,957,334	23,390,237
12	Total Electricity Cost (\$)		2,449,832	2,587,565	2,445,008	2,239,175	2,045,761	2,026,386	2,663,149	2,812,596	2,321,911	2,377,322	2,256,341	2,578,627	28,803,673
13	<u>Refunds Included in the Base Period</u>														
14	NGPL 104	Great Bend, KS													-
15	NGPL 300	Victoria, TX 1/						(123,039)							(123,039)
16	NGPL 302	New Caney, TX													-
17	NGPL 343	Devers, TX													-
18	NGPL 199	Letts, Iowa 2/						(36,524)							(36,524)
19	Total Refunds		-	-	-	-	(159,563)	-	-	-	-	-	-	-	(159,563)
19	Total Electricity Cost (\$)		2,449,832	2,587,565	2,445,008	2,239,175	2,205,324	2,026,386	2,663,149	2,812,596	2,321,911	2,377,322	2,256,341	2,578,627	28,963,236
												Total Year 1	35,977,630		
												Total Year 2	28,963,236		
												Total	64,940,866		
												Average	32,470,433		

Notes:

- 1/ Invoice billing credit for voluntarily reducing electric demand usage when the grid is in high demand.
- 2/ Patronage Refund from Eastern Iowa Light and Power Cooperative.

**NATURAL GAS PIPELINE COMPANY OF AMERICA LLC**  
Fuel Transparency Report - Average Gas Cost  
For the 24 Months Ended March 31, 2024

Line No.	Month	Average Gas Cost 1/		
		NGPL - Midcontinent (b)	NGPL-Texok (c)	Average (d)
1	April-2022	4.83	4.9	4.87
2	May	6.75	6.87	6.81
3	June	8.47	8.55	8.51
4	July	6.15	6.17	6.16
5	August	8.21	8.23	8.22
6	September	8.42	8.44	8.43
7	October	5.18	5.25	5.22
8	November	4.55	4.53	4.54
9	December-2022	6.59	6.17	6.38
10	January-2023	5.73	4.24	4.99
11	February	3.73	2.72	3.23
12	March	2.29	2.2	2.25
13	April	1.78	1.74	1.76
14	May	1.82	1.87	1.85
15	June	1.9	1.9	1.90
16	July	2.32	2.32	2.32
17	August	2.17	2.15	2.16
18	September	2.2	2.26	2.23
19	October	2.25	2.27	2.26
20	November	2.64	2.59	2.62
21	December-2023	2.55	2.45	2.50
22	January-2024	2.59	2.41	2.50
23	February	2.8	2.35	2.58
24	March	1.38	1.37	1.38
25	Average Gas Cost			<u>\$ 3.9844</u>

Notes:

1/ The Index is published by Platts in the Inside FERC's Gas Market Report (first of the month). Platts does not report the Index in more than two places past the decimal point.

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon all customers and applicable state commissions and all parties to the proceeding in Docket No. RP22-1222-000.

Dated at Downers Grove, Illinois, this 1st day of August, 2024.

/s/ Maria K. Pavlou

Maria K. Pavlou  
Vice President, Legal  
Natural Gas Pipeline Company  
of America LLC