

Natural Gas Pipeline Company of America LLC

PERMIAN LINK PROJECT NOTICE OF NON-BINDING SOLICITATION OF INTEREST

Announcement of Non-Binding Solicitation of Interest

Natural Gas Pipeline Company of America LLC (“Natural”) has received interest from the market for firm transportation capacity between the Permian Basin and points in Natural’s Midcontinent Zone. In response to this, Natural has developed the Permian Link Project (“Project”) to provide bi-directional firm transportation service via a proposed greenfield pipeline and new compression facilities linking Natural’s Permian Zone near Pecos County, Texas to Natural’s Midcontinent Zone with options as far east as Beckham County, Oklahoma (the “Project Path”). The Permian Link Project is designed to provide up to 2,600,000 Dth/d of firm transportation capacity (“Project Capacity”), including 2,100,000 Dth/d of northbound capacity and 500,000 Dth/d of southbound capacity. The Project will provide firm service to new markets along the Project Path as well as access to Natural’s extensive storage portfolio and balancing services.

The purpose of this Non-Binding Solicitation of Interest is to solicit further interest from shippers interested in acquiring firm transportation capacity on the Project Path that are: (1) willing to commit to such firm transportation service, under terms and conditions described below and in accordance with all applicable rules and regulations of the Federal Energy Regulatory Commission (“FERC”); and (2) agree to meet the requisite pressure necessary to effectuate the firm receipt of the gas at the primary receipt point(s) and firm delivery of the gas at the primary delivery point(s). This Non-Binding Solicitation of Interest is subject to Natural’s FERC Gas Tariff and all applicable laws and regulations.

This Non-Binding Solicitation of Interest will open at 9:00 a.m. CDT on Tuesday, May 12, 2026, and will close at 2:00 p.m. CDT on Thursday, June 11, 2026 (the “Solicitation Period”).

About Natural Gas Pipeline Company of America LLC

Natural is one of the largest interstate pipeline systems in the country, with approximately 9,100 miles of pipelines, more than one million horsepower of compression facilities and 288 Bcf of working gas storage. Shippers on the Project may also have secondary access to other markets and highly liquid pooling points for greater optionality.

In addition, Natural’s System-Wide (“SW”) service option provides shippers with flexibility to access supply and markets throughout Natural’s system. This service option enables shippers to source gas from eight (8) receipt zones and deliver gas to six (6) delivery zones throughout Natural’s system on a secondary basis. Natural’s Market Delivery Zone includes access to markets in Illinois, Indiana, and Iowa, and serves additional markets in parts of Arkansas, Missouri, Nebraska, and Wisconsin. Natural also provides an array of services to enhance a shipper’s flexibility, including storage, balancing, and Line Pack Services (“LPS”).

Description of the Project

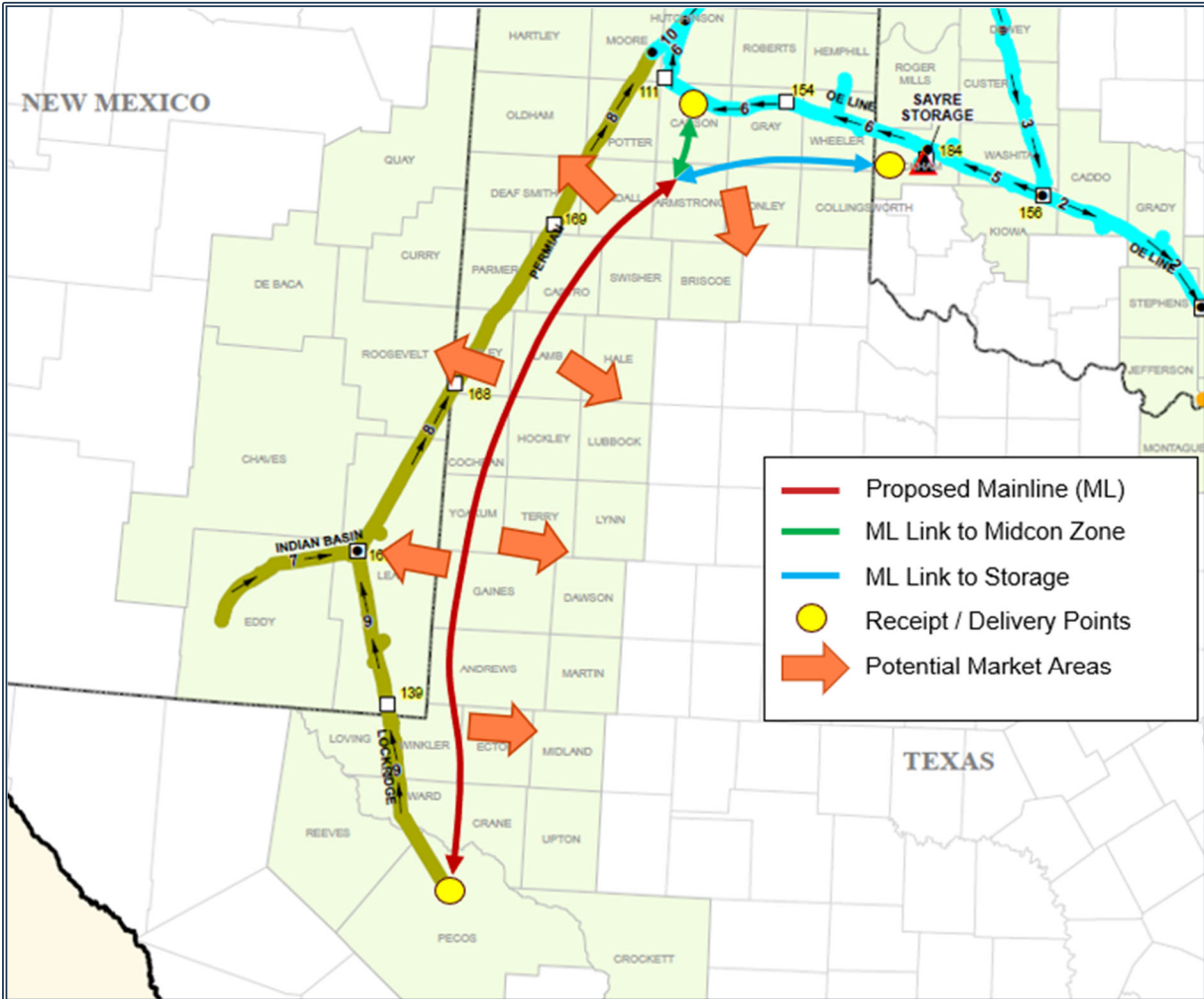
The Permian Link Project, as currently designed, will increase Natural’s capacity by 2,600,000 Dth/d along the Project Path. The Permian Link Project will require the installation of certain facilities, including but not limited to the following: a new 42-inch pipeline extending from Natural’s Permian Zone to Natural’s Midcontinent Zone, new compressor stations along the Project Path, new metering and regulation facilities (collectively, such facility modifications to enable the transportation of natural gas on a primary firm basis and referred to as the “Project Facilities”).

The target in-service date for the Project is as early as July 1, 2030. This date is an estimate and may change depending on the required facilities, receipt of regulatory approvals, and completion of Project construction.

Natural invites parties interested in obtaining this firm transportation capacity to submit a Non-Binding Bid Form during the Solicitation Period. The bid shall not become binding between the parties until the parties mutually agree upon and execute definitive agreements.

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Indicative Rates/Term for the Project

Natural proposes to contract firm transportation capacity for the Project on a Fixed Negotiated Rate basis. The Fixed Negotiated Rate structure provides shippers with reservation rate certainty during the term of the Firm Transportation Service Agreement (“FTS Agreement”).

The proposed Project Path is detailed below. Shippers may specify other receipt and delivery points within the Project Path in their Non-Binding Bid Form.

Natural anticipates that the following terms and indicative rates will be required to support the Project:

Project Path:

Receipts: Pecos County, TX; Midcontinent Zone; Beckham County, OK; Others to be determined by shippers

Deliveries: Midcontinent Zone; Beckham County, OK; Pecos County, TX; Others to be determined by shippers

Term: 20 years

Indicative Negotiated Monthly Reservation Rate*: \$19.78 – \$25.86/Dth (\$0.65 – \$0.85/Dth/day)

*This rate is based on a 20-year minimum term and includes only mainline Project Facilities. Rates for laterals will be determined on a case-by-case basis.

Estimated Fixed Negotiated Fuel Gas: 0.98% - 2.1% plus Tariff Gas Lost and Unaccounted For (“GL&U”)

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Available Project Capacity will be determined based on receipt and delivery points requested. If shipper is interested in an agreement with alternative receipt and/or delivery points than the counties listed, please include such details in the Bid Form and Natural may consider such alternatives.

In addition to the negotiated reservation and negotiated fuel gas rates (referenced above), shippers shall also pay all other applicable charges, including a commodity rate based on usage, Annual Charge Adjustment (ACA), and any additional charges or surcharges that are in effect from time to time pursuant to Natural's FERC Gas Tariff.

Commencement of Service

Transportation service under the Project is anticipated to be available as early as July 1, 2030 ("Target In-Service Date"). If a shipper has interest in an alternative start date, please include this in the Bid Form, and Natural will work with the shipper on possible alternatives. The Target In-Service Date is an estimate and may change depending upon the required facilities and necessary regulatory approvals.

Non-Binding Bid Requirements

Parties interested in obtaining firm transportation through the Project Capacity, pursuant to this Non-Binding Solicitation of Interest, should submit a completed Non-Binding Solicitation of Interest Bid Form (attached as Exhibit A) during the Solicitation Period. Bids will be treated as confidential and will not be disclosed, except as authorized by the bidder or required by applicable law or regulation. The bid shall not become binding until incorporated into mutually agreed upon definitive agreements including, as applicable, a Precedent Agreement and an FTS Agreement.

A Non-Binding Solicitation of Interest Bid Form must include the following information:

- Negotiated Reservation Rate on a dollar per Dth of MDQ per month basis
- Maximum Daily Quantity ("MDQ")
- Bidder's Minimum Acceptable MDQ
- Primary Receipt and Delivery Point(s) location(s), including the specified MDQ for the requested points
- Contract Start Date
- Contract Term
- Credit Application (attached as Exhibit B)
- Shipper's agreement to provide the requisite pressure to effectuate firm receipts of gas at the primary receipt point and deliveries at the primary delivery point

Further discussions will occur with those shippers submitting bids that best satisfy the criteria for the capital expenditures associated with the Project. Natural reserves the right, on a not unduly discriminatory basis, to continue to market the Project Capacity and/or modify the scope of the Project to enter into negotiations and execute definitive agreements with any interested shippers following the close of this Non-Binding Solicitation of Interest. Notwithstanding anything stated herein, Natural has no obligation to proceed with this Project.

Turn-back of Capacity – Not Applicable

Natural is only seeking bids in this Non-Binding Solicitation of Interest or capacity on the Project Path. Given that the Project involves construction of a greenfield pipeline, no turn-back capacity would obviate the need for the Permian Link Project. Therefore, Natural is not soliciting offers for the turn-back of capacity.

Credit Requirements

Prior to the execution of the definitive agreements, shippers must demonstrate creditworthiness or provide a credit assurance alternative acceptable to Natural to support the construction of the new Project Facilities in accordance with Natural's FERC Gas Tariff.

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Timing of Solicitation of Interest and Contact List

The Non-Binding Solicitation of Interest will commence at 9:00 A.M. CDT on Tuesday, May 12, 2026, and conclude at 2:00 P.M. CDT on Thursday, June 11, 2026. Interested parties should send their bids via email to: NGPLMarketing@kindermorgan.com.

Natural welcomes your interest in our Permian Link Project. Please contact your Account Representative or any of the following individuals with questions concerning this announcement:

Tim White - Phone: (713) 369-8329; Email: Tim_White@kindermorgan.com
Katie Murphy – Phone: (713) 420-6831 Email: Katie_Murphy@kindermorgan.com
Andrew Leung – Phone: (713) 420-4056; Email: Andrew_Leung@kindermorgan.com
Kenny Durio – Phone: (713) 420-5307; Email: Kenneth_Durio@kindermorgan.com

Any updated information will be posted online at www.kindermorgan.com under Operations > Natural Gas, NGPL Pipeline Interactive Website, Open Season Documents.

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EXHIBIT A – NON-BINDING SOLICITATION OF INTEREST BID FORM

- A. Shipper Name: _____
- B. Contract Start Date: _____
- C. Contract Term: _____
- D. Maximum Daily Quantity (MDQ): _____ (Dth/d)
- E. Willing to accept a Lesser Quantity (Yes/No): _____
- F. If yes to E. above, please indicate the minimum acceptable amount: _____ (Dth/d)
- G. Reservation Rate (per Dth of MDQ per month): Please check one:
 _____ Negotiated Rate - \$ _____ per Dth of MDQ per month
 _____ Maximum Tariff Rate

H. Primary Receipt/Delivery Point Information (Any receipt point or delivery point on the Project Path)

PRIMARY RECEIPT POINT(S):

County, State	Latitude	Longitude	MDQ (Dth/d)
TOTAL			

PRIMARY DELIVERY POINT(S):

County, State	Latitude	Longitude	MDQ (Dth/d)
TOTAL			

I. Credit Application Acknowledged and Submitted: Yes _____ No _____

This Non-Binding Bid Form is submitted voluntarily and in accordance with the rules and policies of the submitting company.

By: _____ Phone: _____

Print Name: _____ Email: _____

Title: _____ Address: _____

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EXHIBIT B – CREDIT APPLICATION

CREDIT APPLICATION FOR NATURAL GAS PIPELINE COMPANY OF AMERICA LLC

Section 1 --General Information

Shipper / Operator Name _____

(Circle one)

Shipper / Operator Address _____

(Include City, State, Zip)

DUNS# ____ - ____ - ____ FEIN ____ - ____ - ____

Contact Person: _____ Telephone No. (____) _____

Business Entity: ____ "S" Corporation ____ "C" Corporation ____ Partnership ____ Other FAX No. (____) _____

Type of Business _____ Number of years in business: _____

List parent corporation of Shipper/Operator (if Shipper/Operator is a subsidiary company) or general partners (if Shipper/Operator is a partnership) _____

Please identify (specify) whether you are owned by Arclight Capital Partners, LLC or Kinder Morgan, Inc.

Section 2 -- Standardized Credit Information

Please provide Shipper's long-term unsecured debt credit ratings (including Outlook) current as of the date of this Credit Application: Standard & Poor's _____ Moody's _____

Is Shipper: - Operating under federal bankruptcy laws? ____ Yes ____ No

- Subject to liquidation or debt reduction procedures under state laws? ____ Yes ____ No

- Subject to pending liquidation or regulatory proceedings in state or federal courts which could cause a substantial deterioration of Shipper's financial condition? ____ Yes ____ No

- Subject to any collection lawsuits or outstanding judgments which would affect Shipper's ability to remain solvent? ____ Yes ____ No

- Are there any overdue amounts owed Natural Gas Pipeline Company? ____ Yes ____ No

Section 3 -- Additional Financial Information and Documentation

Please provide Shipper's estimated activity under all requested services:

Estimated Monthly Volume for all Services: (Dth) _____

Estimated Monthly Transportation/Storage Charges for all services \$ _____

Estimated Term (in months) of Capacity Release Request _____

Expected Commencement Date for requested service or capacity release: _____

If Shipper's audited financial information is not publicly available, please enclose current financial statements, annual reports, 10-K or other reports to regulatory agencies, or any reports from credit reporting agencies which are available.

Natural Gas Pipeline Company may request additional credit information and documentation in order to perform a credit evaluation of Shipper, in accordance with the provisions of its FERC Gas Tariff.

Incomplete applications will be declined.

Shipper's Signature Date