

Natural Gas Pipeline Company of America LLC

PERM-NORTH PROJECT NOTICE OF REVISED NON-BINDING SOLICITATION OF INTEREST

Natural Gas Pipeline Company of America LLC (“Natural”) is soliciting interest in a project to expand its natural gas transportation capacity from its Permian and Midcontinent (MCN) Receipt Zones of the Amarillo System to serve the growing need for outlets for natural gas from the Permian Basin and the growing need for natural gas consumption in the Midwest (“Perm-North Project” or “the Project”). A non-binding solicitation of interest for a previous version of this project was posted in 2019. Natural is now revising the scope of the Project and posting this revised non-binding solicitation of interest in light of market interest and changes in the market place. The Perm-North Project will provide shippers two capacity path options for either a Short Haul or a Long Haul path on its Amarillo System, as follows: (1) 125,000 Dth/day of newly available capacity for firm northbound transportation service from existing or new receipt interconnects on Natural’s system in the Permian Basin in Texas and New Mexico (including Atmos, Whitewater, Lucid Rojo Toro, Targa and DCP) to Natural’s Midcontinent Zone (Station-154 in Gray County, TX) where shippers will have access to Natural’s liquid Midcontinent Pool; and/or (2) 80,000 Dth/d of newly available firm capacity for a longer-haul path extending northbound from the Permian Receipt zone or the Midcontinent Receipt Zone to Natural’s Market Delivery Zone. This additional capacity will provide access to markets in the Chicago area, Iowa, and Northwest Indiana and to Natural’s numerous delivery points in the expansive Market Delivery Zone.

Natural’s ability to link diverse supply with liquid market centers is well reflected by the Perm-North Project. The Project will provide a major conduit to bring surging Permian supply to Natural’s Midcontinent Pool, and to Chicago markets, which include significant deliveries to major LDCs, power plants and other end users. Accordingly, the Perm-North Project is the most competitive choice by which to satisfy the take-away needs of Permian producers and provide supply diversification for Midwest end users.

About NGPL

Natural is one of the largest interstate pipeline systems in the country, with approximately 9,100 miles of pipelines, more than 1 million compression horsepower and 288 Bcf of working gas storage. Project shippers will have secondary delivery access to other markets and highly liquid pooling points for greater optionality.

In addition, Natural’s System-Wide service option provides Shippers with flexibility to access supplies and markets throughout Natural’s system. Election of this service option enables Shippers to source gas from eight (8) different receipt zones and deliver gas to six (6) delivery zones throughout Natural’s system on a secondary basis. Natural’s Market Delivery Zone includes access to markets in Illinois, Indiana and Iowa, and serves additional markets in parts of Arkansas, Missouri, Nebraska and Wisconsin. Natural also provides an array of services to enhance a Shipper’s flexibility, including storage, balancing and park and loan (LPS) services.

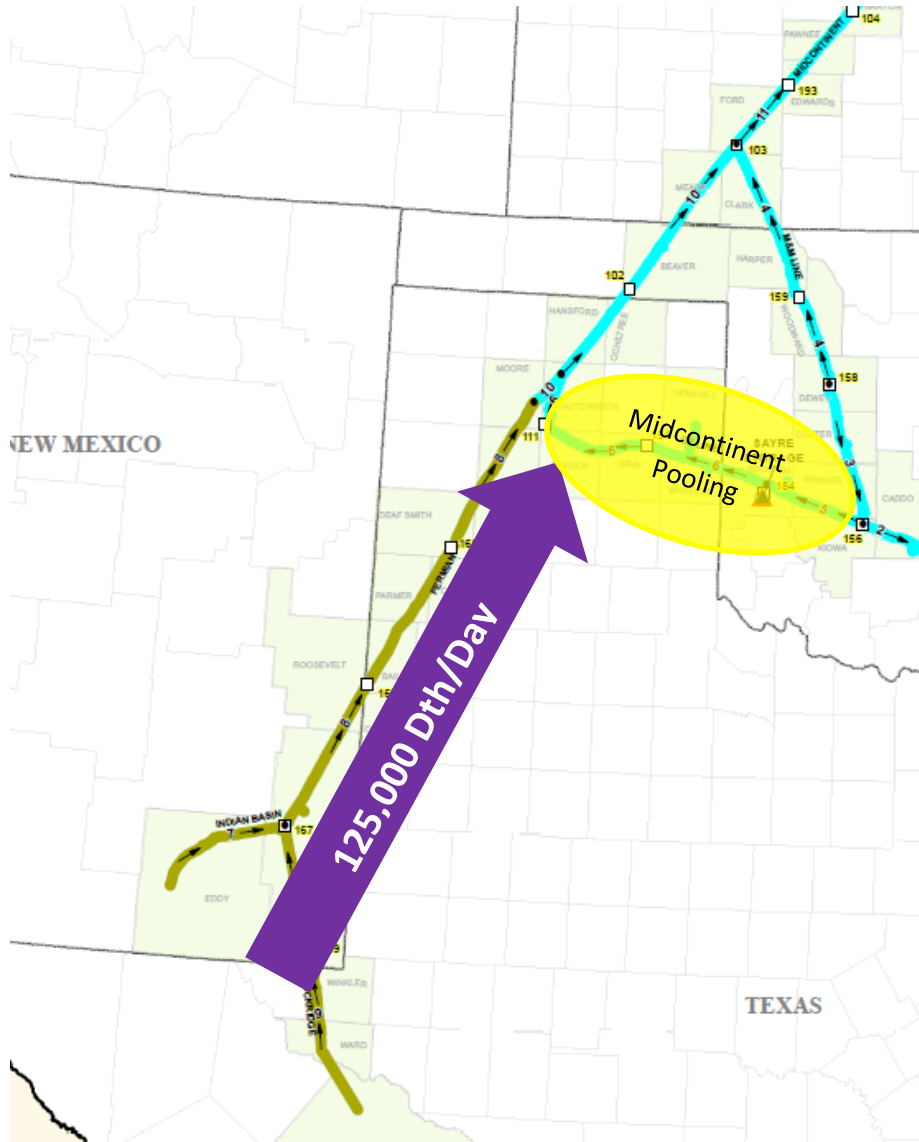
Description of Perm-North Project

This Project will require facility modifications in order to make available 125,000 Dth/d of northbound capacity in Segment 8 of Natural’s Permian Zone for deliveries to the Midcontinent Zone, and 80,000 Dth/d of northbound capacity from the Midcontinent Zone to Natural’s expansive Market Delivery Zone. Natural expects to place the Project in service as soon as 4th Qtr 2023 or the 1st Qtr 2024 depending on the Project path. As a result, Natural is poised to deliver the critical takeaway required by Permian producers and shippers in an expedited and efficient manner.

Additionally, in view of expanding year-on-year Permian gas production, the competitive rates offered under the Perm-North Project provide good value to shippers. Other proposed projects offering outlet capacity comparable to the Perm-North Project entail long-haul builds across Texas, with longer and higher risk construction timelines. The Perm-North Project is distinguished by its market diversity, certainty and speed-to-market, and by its competitive rates.

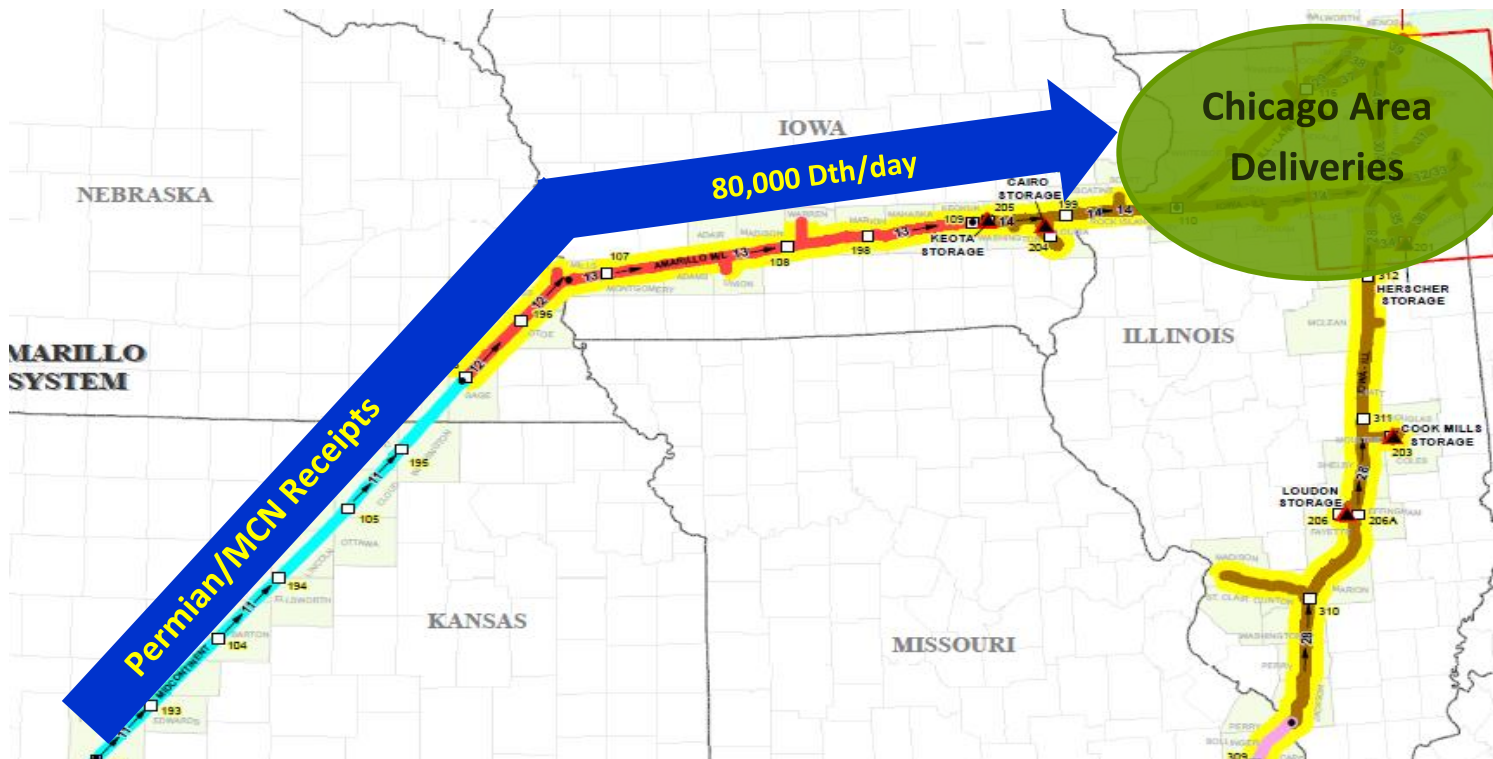
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Natural invites parties interested in obtaining this firm transportation capacity to submit a Non-Binding bid form during this solicitation period. The bid shall not become binding between the parties until mutually agreed upon and executed in definitive agreements. The targeted in-service date for the Perm-North Project is currently estimated to be as early as 4th Qtr 2023 or 1st Qtr 2024 depending on the Project path.

Indicative Rates/Term for the Project

Natural proposes to contract capacity for the Project on a Fixed Negotiated Rate basis. The Fixed Negotiated Rate structure provides Shippers with reservation rate certainty during the term of the FTS Agreement. Natural anticipates that the following term and indicative rate will be required to support the Project:

SHORT HAUL PATH

Path: Permian Zone Receipt(s) to Midcontinent Zone Delivery (Station154)

Capacity: 125,000 Dth/day

Term: minimum of 5-10 years

Reservation Rate: approximately \$0.35 - \$0.45 (rate contingent on MDQ and term)

Fuel and GL&U: Negotiated fuel/Gas lost and unaccounted for (GLU) rate equal to Natural's Tariff fuel/GLU (currently 1.62%)

LONG HAUL PATH

Path: Permian/MCN Zone Receipt(s) to Market Zone Delivery

Capacity: 80,000 Dth/day

Term: minimum of 5-10 years

Reservation Rate: approximately \$0.25 - \$0.70 (rate contingent on MDQ, term, and receipt zone/path)

Fuel and GL&U: Negotiated fuel/GLU equal to Natural's Tariff fuel/GLU (currently 3.77%)

Natural Gas Pipeline Company of America LLC

PERM-NORTH PROJECT NOTICE OF REVISED NON-BINDING SOLICITATION OF INTEREST

Contract terms of less than ten (10) years would require higher unit reservation rates. If Shipper is interested in a contract term other than 10 years, please include such term in the Bid and Natural will consider such bid term and work with Shipper on possible alternatives.

In addition to the reservation charge and fuel gas and GLU rate (referenced above), Shippers shall also pay all other applicable charges, including a commodity rate based on usage, Annual Charge Adjustment (ACA), and any additional charges or surcharges that are in effect from time to time pursuant to Natural's FERC Gas Tariff.

Commencement of Service

Transportation service under the Project is anticipated to be available as early as 4th Qtr 2023 or 1st Qtr 2024 depending on the Project path. If a Shipper has interest in an alternative start date, please include this in the Bid, and Natural will work with the Shipper on possible alternatives. The target in-service date is an estimate and may change dependent upon the necessary facilities and the regulatory approvals required. This Revised Non-Binding Solicitation of Interest is subject to Natural's FERC Gas Tariff and all applicable laws and regulations.

Non-Binding Bid Requirements

Interested parties should submit a completed Non-Binding Bid Form (attached as Exhibit A). The bid shall not become binding until incorporated into mutually agreed upon definitive agreements. Potential shippers who participated in Natural's previous non-binding solicitation of interest do not need to re-submit their non-binding bids unless they wish to revise their previous bid. Bids will be treated as confidential and will not be disclosed, except as authorized by the bidder or required by applicable law or regulation.

A Non-Binding Bid Form must include the following information:

- Negotiated or Maximum Recourse Reservation Rate
 - with or without the System-Wide option
- Maximum Daily Quantity ("MDQ")
- Primary Receipt Point(s), including the specified MDQ for the requested points
- Primary Delivery Point(s), including the specified MDQ for the requested points
- Contract Start Date
- Contract Term
- Credit Application

Further discussions will occur with those parties submitting bids that best satisfy the criteria for the capital expenditures associated with the Project. Natural reserves the right, to be exercised on a not unduly discriminatory basis, to continue to market the Project and/or modify the scope of the Project in order to enter into negotiations and execute definitive agreements with any interested shippers following the close of this Revised Non-Binding Solicitation of Interest. Notwithstanding anything stated herein, Natural has no obligation to proceed with this Project.

Credit Requirements

Prior to execution of the definitive agreements, Shippers will be required to demonstrate creditworthiness or provide a credit assurance alternative acceptable to Natural in accordance with its FERC Gas Tariff.

Capacity Turnback

In addition to soliciting bids for the Project, Natural is soliciting requests for permanent turnback of capacity for capacity pathed in a northbound direction on the Amarillo mainline from primary receipt points to primary delivery points in the zones listed under Indicative Rates/Term (on Page 3). Natural will only consider requests that will be beneficial to the design of the Project and will result in an economic gain to Natural based on a comparison of the

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savings associated with Project facilities that are no longer required and the lost revenue associated with the turnback. Natural's acceptance of turnback requests will be contingent on the Project going forward with the effective date of such turnback corresponding with the in-service date of the Project.

Any turnback capacity that is proposed to be effective later than the proposed in-service date of the Project will not be considered. Natural may aggregate requests for turnback and accept such requests in the manner that provides the most economic benefit to Natural. Natural will consider any requests for turnback on a nondiscriminatory basis. Shippers interested in capacity turnback should submit a request by the end of the Revised Non-Binding Solicitation of Interest, as specified above. Requests should include the proposed capacity to be turned back and the applicable receipt and delivery points that Shipper is proposing to turn back.

Contact List

This Revised Non-Binding Solicitation of Interest will start at 8:00 a.m. CST on Thursday, February 24, 2022 and close at 4:00 p.m. CST on Thursday, April 15, 2022. Interested parties should send their bids via email to: stuart_neck@kindermorgan.com. Natural welcomes your interest in our Perm-North Project. Please contact any of the following individuals with questions concerning this announcement:

Stuart Neck – Phone: (713) 420-2230; Email: stuart_neck@kindermorgan.com
Mary Limbaugh – Phone (713) 420-4576; Email: mary_limbaugh@kindermorgan.com
David Weeks - Phone: (630) 725-3030; Email: david_weeks@kindermorgan.com

Any updated information will be posted online at www.kindermorgan.com
under Natural Gas Pipelines, NGPL, NGPL Projects.

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PERM-NORTH PROJECT NOTICE OF REVISED NON-BINDING SOLICITATION OF INTEREST

EXHIBIT A REVISED NON-BINDING SOLICITATION OF INTEREST BID FORM

- A. Shipper Name: _____
- B. Contract Start Date: _____
- C. Contract Term (years): _____
- D. Maximum Daily Quantity (MDQ): _____ (Dth/d)
- E. Reservation Rate: _____ (\$ per Dth of MDQ per day)
 Fixed Negotiated Rate _____ or Recourse Rate _____
- Does Reservation Rate include System-wide service option?: Yes _____ No _____
- Commodity Rate: Fixed Negotiated Rate _____ or Recourse Rate _____
- F. Primary Receipt/Delivery Point Information:

PRIMARY RECEIPT POINT:

Name/Location	County	State	LOC No.	MDQ (Dth/d)
TOTAL				

PRIMARY DELIVERY POINT(S):

Name/Location	County	State	LOC No.	MDQ (Dth/d)
NGPL Station-154	Gray	Texas	54580	
TOTAL				

PROPOSED NEW PRIMARY RECEIPT/DELIVERY POINT(S):

Receipt Location: Latitude _____ Longitude _____

Delivery Location: Latitude _____ Longitude _____

- G. Credit Application Acknowledged and Submitted: Yes _____ No _____

By: _____

Print Name: _____

Title: _____

Phone: _____

Email: _____

Address: _____

Natural Gas Pipeline Company of America LLC

PERM-NORTH PROJECT NOTICE OF REVISED NON-BINDING SOLICITATION OF INTEREST

EXHIBIT B

CREDIT APPLICATION FOR NATURAL GAS PIPELINE COMPANY OF AMERICA LLC

Section 1 --General Information

Shipper / Operator Name _____

(Circle one)

Shipper / Operator Address _____

(Include City, State, Zip)

DUNS# ____ - ____ - ____ FEIN ____ - ____ - ____

Contact Person _____ Telephone No. (____) _____

Business Entity: ___ "S" Corporation ___ "C" Corporation ___ Partnership ___ Other FAX No. (____) _____

Type of Business _____ Number of years in business _____

List parent corporation of Shipper/Operator (if Shipper/Operator is a subsidiary company) or general partners (if Shipper/Operator is a partnership) _____

Please identify (specify) whether you are owned by Brookfield Infrastructure Partners L.P. or Kinder Morgan, Inc.

Section 2 -- Standardized Credit Information

Please provide Shipper's long-term unsecured debt credit ratings (including Outlook) current as of the date of this Credit Application:

Standard & Poor's _____ Moody's _____

Is Shipper: - Operating under federal bankruptcy laws? ___ Yes ___ No

- Subject to liquidation or debt reduction procedures under state laws? ___ Yes ___ No

- Subject to pending liquidation or regulatory proceedings in state or federal courts which could cause a substantial deterioration of Shipper's financial condition? ___ Yes ___ No

- Subject to any collection lawsuits or outstanding judgments which would affect Shipper's ability to remain solvent? ___ Yes ___ No

- Are there any overdue amounts owed Natural Gas Pipeline Company? ___ Yes ___ No

Section 3 -- Additional Financial Information and Documentation

Please provide Shipper's estimated activity under all requested services:

Estimated Monthly Volume for all Services: (Dth)

Estimated Monthly Transportation/Storage Charges for all services \$ _____

Estimated Term (in months) of Capacity Release Request _____

Expected Commencement Date for requested service or capacity release: _____

If Shipper's audited financial information is not publicly available, please enclose current financial statements, annual reports, 10-K or other reports to regulatory agencies, or any reports from credit reporting agencies which are available.

Natural Gas Pipeline Company may request additional credit information and documentation in order to perform a credit evaluation of Shipper, in accordance with the provisions of its FERC Gas Tariff.

Incomplete applications will be declined.

Shipper's Signature Date _____