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Effective 11/01/23 Rate Schedule DSS and NSS

Reservation Charge (per Dth per Month)	Maximum	Minimum		
Rate Schedule DSS	\$ 4.7000	\$0.0000		
Rate Schedule NSS	\$ 2.5400	\$0.0000		
NSS-Storage Expansion 2003	\$ 3.2700	\$0.0000		
NSS-Sayre Storage Project	\$ 3.4000	\$0.0000		
NSS-N. Lansing Project	\$ 5.9600	\$0.0000		
NSS-Herscher Galesville Project	\$ 5.6700	\$0.0000		

Storage Injection Fuel Charge

0.92% (Updated 09/01/2022)

Effective 11/01/23 Rate Schedule FTS - Delivery Zone

Recpt Zone	cpt Zone		<u>Market</u> Peak/Off Peak		Midcontinent Peak/Off Peak		<u>Texok</u> Peak/Off Peak		<u>Louisiana</u> Peak/Off Peak		<u>South Texas</u> Peak/Off Peak		<u>Permian</u> Peak/Off Peak	
IA-IL	Res.	\$3.3600	\$3.1500	\$5.8700		\$7.4300		\$8.6500		\$8.2200		\$7.1000		
	SW Option	\$7.1850	\$6.2500	\$8.4400	\$7.6100	\$9.2200	\$8.3900	\$9.8300	\$9.0000	\$9.6150	\$8.7850	\$9.0550	\$8.2250	
	Com.	\$0.0021	\$0.0005	\$0.0029		\$0.0042		\$0.0052		\$0.0049		\$0.0039		
	100% LF (Non SW)	\$0.1134	\$0.1035	\$0.1959		\$0.2485		\$0.2896		\$0.2751		\$0.2373		
Am M/L	Res.	\$5.1700	\$4.6300	\$3.4800		\$9.0500		\$8.4800		\$8.9700		\$5.7300		
	SW Option	\$8.0900	\$6.9900	\$7.2450	\$6.4150	\$10.0300	\$9.2000	\$9.7450	\$8.9150	\$9.9900	\$9.1600	\$8.3700	\$7.5400	
	Com.	\$0.0076	\$0.0020	\$0.0010		\$0.0056		\$0.0054		\$0.0055		\$0.0028		
	100% LF (Non SW)	\$0.1788	\$0.1534	\$0.1154		\$0.3031		\$0.2842		\$0.3004		\$0.1912		
GC M/L	Res.	\$5.3100	\$4.6600	\$5.6600		\$4.0600		\$4.8400		\$4.6100		\$6.5900		
	SW Option	\$8.1600	\$7.0050	\$8.3350	\$7.5050	\$7.5350	\$6.7050	\$7.9250	\$7.0950	\$7.8100	\$6.9800	\$8.8000	\$7.9700	
	Com.	\$0.0092	\$0.0023	\$0.0027		\$0.0014		\$0.0020		\$0.0018		\$0.0035		
	100% LF (Non SW)	\$0.1850	\$0.1547	\$0.1888		\$0.1349		\$0.1611		\$0.1534		\$0.2202		
Midc	Res.	\$7.8100	\$6.5800	\$3.4500		\$5.2200		\$6.0100		\$6.3500		\$4.6600		
	SW Option	\$9.4100	\$7.9650	\$7.2300	\$6.4000	\$8.1150	\$7.2850	\$8.5100	\$7.6800	\$8.6800	\$7.8500	\$7.8350	\$7.0050	
	Com.	\$0.0146	\$0.0034	\$0.0010		\$0.0023		\$0.0030		\$0.0037		\$0.0019		
	100% LF (Non SW)	\$0.2732	\$0.2186	\$0.1144		\$0.1739		\$0.2006		\$0.2125		\$0.1551		
Texok	Res.	\$8.3900	\$7.0300	\$4.9500		\$2.8700		\$4.8000		\$5.6200		\$6.3800		
	SW Option	\$9.7000	\$8.1900	\$7.9800	\$7.1500	\$6.9400	\$6.1100	\$7.9050	\$7.0750	\$8.3150	\$7.4850	\$8.6950	\$7.8650	
	Com.	\$0.0159	\$0.0037	\$0.0021		\$0.0002		\$0.0015		\$0.0031		\$0.0033		
	100% LF (Non SW)	\$0.2937	\$0.2337	\$0.1648		\$0.0946		\$0.1593		\$0.1879		\$0.2131		
LA	Res.	\$9.4300	\$7.8400	\$6.5100		\$3.1100		\$2.8100		\$3.2400		\$7.7400		
	SW Option	\$10.2200	\$8.5950	\$8.7600	\$7.9300	\$7.0600	\$6.2300	\$6.9100	\$6.0800	\$7.1250	\$6.2950	\$9.3750	\$8.5450	
	Com.	\$0.0193	\$0.0045	\$0.0034		\$0.0006		\$0.0003		\$0.0007		\$0.0044		
	100% LF (Non SW)	\$0.3316	\$0.2609	\$0.2174		\$0.1028		\$0.0927		\$0.1072		\$0.2589		
So. TX	Res.	\$9.7400	\$8.0900	\$7.1100		\$3.7900		\$4.6300		\$2.9700		\$8.3200		
	SW Option	\$10.3750	\$8.7200	\$9.0600	\$8.2300	\$7.4000	\$6.5700	\$7.8200	\$6.9900	\$6.9900	\$6.1600	\$9.6650	\$8.8350	
	Com.	\$0.0201	\$0.0048	\$0.0039		\$0.0011		\$0.0018		\$0.0006		\$0.0049		
	100% LF (Non SW)	\$0.3426	\$0.2694	\$0.2377		\$0.1257		\$0.1540		\$0.0982		\$0.2784		
Perm.	Res.	\$11.0100	\$9.3500	\$3.8600		\$7.1800		\$8.2900		\$8.9500		\$2.6200		
	SW Option	\$11.0100	\$9.3500	\$7.4350	\$6.6050	\$9.0950	\$8.2650	\$9.6500	\$8.8200	\$9.9800	\$9.1500	\$6.8150	\$5.9850	
	Com.	\$0.0206	\$0.0048	\$0.0012		\$0.0040		\$0.0049		\$0.0055		\$0.0002		
	100% LF (Non SW)	\$0.3852	\$0.3106	\$0.1281		\$0.2401		\$0.2774		\$0.2997		\$0.0863		

Maximum FTS Authorized Overrun Rate Equals the Maximum ITS Commodity Rate

Effective 11/01/23 Rate Schedule ITS - Delivery Zone

	Market		Midcontinent	Texok	Louisiana	South Texas	Permian	
Recpt Zone	Peak	Off-Peak	Peak/Off-Peak	Peak/Off-Peak	Peak/Off-Peak	Peak/Off-Peak	Peak/Off-Peak	
IA-IL	\$0.1442	\$0.1320	\$0.2495	\$0.3162	\$0.3685	\$0.3501	\$0.3018	
Am M/L	\$0.2261	\$0.1953	\$0.1473	\$0.3860	\$0.3618	\$0.3826	\$0.2438	
GC M/L	\$0.2340	\$0.1973	\$0.2404	\$0.1717	\$0.2052	\$0.1954	\$0.2800	
Midc	\$0.3451	\$0.2782	\$0.1457	\$0.2216	\$0.2552	\$0.2703	\$0.1978	
Texok	\$0.3709	\$0.2978	\$0.2102	\$0.1205	\$0.2030	\$0.2392	\$0.2712	
LA	\$0.4180	\$0.3323	\$0.2769	\$0.1314	\$0.1187	\$0.1368	\$0.3292	
So. TX	\$0.4317	\$0.3430	\$0.3024	\$0.1602	\$0.1961	\$0.1252	\$0.3544	
Perm.	\$0.4865	\$0.3954	\$0.1633	\$0.3055	\$0.3531	\$0.3813	\$0.1103	

Effective 09/01/22 Fuel Retention Factors Applicable to Rate Schedules FTS, FFTS, FTS-G and ITS

Recpt Zone	Market	Midcontinent	Texok	Louisiana	South Texas	Permian
IA-IL	0.99%	0.46%	0.46%	0.46%	0.46%	0.46%
Am M/L	1.72%	0.46%	0.67%	0.85%	0.92%	0.46%
GC M/L	1.65%	0.46%	0.46%	0.82%	0.88%	0.46%
Midc	2.45%	1.15%	1.30%	1.87%	1.92%	1.15%
Texok	2.06%	1.55%	0.87%	1.07%	1.27%	1.10%
LA	1.77%	0.85%	0.56%	0.60%	0.59%	0.46%
So. TX	2.42%	1.54%	1.25%	1.22%	0.88%	1.10%
Perm.	3.41%	1.47%	1.41%	1.98%	2.03%	1.03%

Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section