NGPL - Outage Impact Report
Seven Day Forecast (updated 11/25/26)

-Significant restrictions to subcribed capacity may be necessary.
-Major restrictions to subcribed capacity may be necessary.
-Minor restrictions to subcribed capacity may be necessary.
-No anticipated impact to subscribed capacity.

Station / Seg	Monday (11/30)	Tuesday (12/1)	Wednesday (12/2)	Thursday (12/3)	Friday (12/4)	Saturday (12/5)	Sunday (12/6)	Primary Outage(s) that may Impact Throughput
	Est. Minimum Percentage of Available Contracted MDQ							
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	100%	100%	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.
Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.
The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

*Force Majeure notices are stated as Until Further Notice (UFN). Impact is presented on the Seven Day Forecast only and outages may extend beyond the Seven Day Forecast. Please refer to the EBB for further updates.

NGPL - Outage Impact Report
December 2026 (updated 11/25/26)

-Significant restrictions to subcribed capacity may be necessary.
-Major restrictions to subcribed capacity may be necessary.
-Minor restrictions to subcribed capacity may be necessary.
-No anticipated impact to subscribed capacity.

Station / Seg	Week 1 (11/30 - 12/6)	Week 2 (12/7 - 12/13)	Week 3 (12/14 - 12/20)	Week 4 (12/21 - 12/27)	Week 5 (12/28 - 1/3)	Primary Outage(s) that may Impact Throughput
	Est. Minimum Percentage of Available Contracted MDQ					
Station 167 (segment 8 FH)		100%	100%	100%	100%	
Station 167 (segment 9 FH)		100%	100%	100%	100%	
Station 104 (segment 11 FH)		100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)		100%	100%	100%	100%	
Station 801 (segment 15 FH)		100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)		100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)		100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)		100%	100%	100%	100%	
North of Sta 302 (segment 26 BH)		100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)		100%	100%	100%	100%	

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