

**NGPL - Outage Impact Report
Seven Day Forecast (updated 05/07/26)**

-Significant restrictions to subscribed capacity may be necessary.
 -Major restrictions to subscribed capacity may be necessary.
 -Minor restrictions to subscribed capacity may be necessary.
 -No anticipated impact to subscribed capacity.

Station / Seg	Monday (5/11)	Tuesday (5/12)	Wednesday (5/13)	Thursday (5/14)	Friday (5/15)	Saturday (5/16)	Sunday (5/17)	Primary Outage(s) that may Impact Throughput
	Est. Minimum Percentage of Available Contracted MDQ							
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	92%	92%	92%	92%	100%	100%	X26-435770: 168: Force Majeure (4/7/2026 - UFN) X26-53725: 167: Station Maintenance (5/12/2026 - 5/15/2026)
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)	76%	76%	76%	76%	76%	100%	100%	X25-1527903: 302: Station Maintenance (4/1/2026 - 5/15/2026)
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	100%	100%	

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 The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

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NGPL - Outage Impact Report May 2026 (updated 05/07/26)

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-Minor restrictions to subscribed capacity may be necessary.

-No anticipated impact to subscribed capacity.

Station / Seg	Week 1 (5/4 - 5/10)	Week 2 (5/11 - 5/17)	Week 3 (5/18 - 5/24)	Week 4 (5/25 - 5/31)	Primary Outage(s) that may Impact Throughput
	Est. Minimum Percentage of Available Contracted MDQ				
Station 167 (segment 8 FH)			100%	100%	
Station 167 (segment 9 FH)			100%	100%	
Station 104 (segment 11 FH)			100%	100%	
Station 107 Mills (segment 13 FH)			100%	100%	
Station 801 (segment 15 FH)			100%	100%	
West of Sta 394 (segment 17 BH)			100%	100%	
South of Sta 341 (segment 20 FH)			100%	100%	
South of Sta 302 (segment 22 FH)			100%	100%	
Station 342 (segment 23 FH)			46%	46%	X25-1355218: 342: Pipeline Integrity (M) (5/19/2026 - 5/28/2026) Impacted GD 19-22, 27, 28
East of Sta 302 (segment 25 FH)			100%	95%	X25-1527875: 343: Station Maintenance (5/25/2026 - 6/25/2026)
North of Sta 302 (segment 26 BH)			100%	100%	
North of Sta 394 (segment 27 FH)			100%	100%	

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**NGPL - Outage Impact Report
June 2026 (updated 05/07/26)**

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Station / Seg	Week 1 (6/1 - 6/7)	Week 2 (6/8 - 6/14)	Week 3 (6/15 - 6/21)	Week 4 (6/22 - 6/28)	Primary Outage(s) that may Impact Throughput
	Est. Minimum Percentage of Available Contracted MDQ				
Station 167 (segment 8 FH)	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)	95%	95%	95%	95%	X25-1527875: 343: Station Maintenance (5/25/2026 - 6/25/2026)
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	

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**NGPL - Outage Impact Report
July 2026 (updated 05/07/26)**

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-Minor restrictions to subscribed capacity may be necessary.

-No anticipated impact to subscribed capacity.

Station / Seg	Week 1 (6/29 - 7/5)	Week 2 (7/6 - 7/12)	Week 3 (7/13 - 7/19)	Week 4 (7/20 - 7/26)	Week 5 (7/27 - 8/2)	Primary Outage(s) that may Impact Throughput
	Est. Minimum Percentage of Available Contracted MDQ					
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	

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