

- Significant restrictions to subscribed capacity may be necessary.
- Major restrictions to subscribed capacity may be necessary.
- Minor restrictions to subscribed capacity may be necessary.
- No anticipated impact to subscribed capacity.

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NGPL - Outage Impact Report
March 2026 (updated 03/05/26)

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-Major restrictions to subscribed capacity may be necessary.

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-No anticipated impact to subscribed capacity.

Station / Seg	Week 1 (3/2 - 3/8)	Week 2 (3/9 - 3/15)	Week 3 (3/16 - 3/22)	Week 4 (3/23 - 3/29)	Primary Outage(s) that may Impact Throughput
	Est. Minimum Percentage of Available Contracted MDQ				
Station 167 (segment 8 FH)			100%	100%	
Station 167 (segment 9 FH)			100%	100%	
Station 104 (segment 11 FH)			100%	100%	
Station 107 Mills (segment 13 FH)			100%	100%	
Station 801 (segment 15 FH)			100%	100%	
West of Sta 394 (segment 17 BH)			100%	100%	
South of Sta 341 (segment 20 FH)			100%	100%	
South of Sta 302 (segment 22 FH)			100%	100%	
North of Sta 302 (segment 26 BH)			100%	100%	
North of Sta 394 (segment 27 FH)			100%	100%	

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 The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

*Force Majeure notices are stated as Until Further Notice (UFN). Impact is presented on the Seven Day Forecast only and outages may extend beyond the Seven Day Forecast. Please refer to the EBB for further updates.

NGPL - Outage Impact Report April 2026 (updated 03/05/26)						-Significant restrictions to subscribed capacity may be necessary.
						-Major restrictions to subscribed capacity may be necessary.
						-Minor restrictions to subscribed capacity may be necessary.
						-No anticipated impact to subscribed capacity.
Station / Seg	Week 1 (3/30 - 4/5)	Week 2 (4/6 - 4/12)	Week 3 (4/13 - 4/19)	Week 4 (4/20 - 4/26)	Week 5 (4/27 - 5/3)	Primary Outage(s) that may Impact Throughput
	Est. Minimum Percentage of Available Contracted MDQ					
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	89%	100%	100%	100%	X26-220667: 168: Unit Maintenance (4/7/2026 - 4/9/2026)
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	
South of Sta 106 (segment 11 FH)	100%	100%	100%	60%	60%	X25-1240570: 106: Pipeline Integrity (4/21/2026 - 4/28/2026)
Station 107 Mills (segment 13 FH)	100%	100%	44%	44%	44%	X25-1166550: 108: Pipeline Integrity (4/17/2026 - 5/1/2026)
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)	55%	55%	55%	55%	55%	X25-1527903: 302: Station Maintenance (4/1/2026 - 5/1/2026)
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	
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NGPL - Outage Impact Report May 2026 (updated 03/05/26)

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Station / Seg	Week 1 (5/4 - 5/10)	Week 2 (5/11 - 5/17)	Week 3 (5/18 - 5/24)	Week 4 (5/25 - 5/31)	Primary Outage(s) that may Impact Throughput
	Est. Minimum Percentage of Available Contracted MDQ				
Station 167 (segment 8 FH)	100%	100%	100%	100%	
Station 167 (segment 9 FH)	84%	92%	100%	100%	X26-278987: 168: Unit Maintenance (5/5/2026 - 5/8/2026) X26-53725: 167: Station Maintenance (5/12/2026 - 5/15/2026)
Station 104 (segment 11 FH)	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)	100%	100%	100%	95%	X25-1527875: 343: Station Maintenance (5/25/2026 - 6/25/2026)
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	

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