-Significant restrictions to subcribed capacity may be necessary. **NGPL - Outage Impact Report** Seven Day Forecast (updated 10/30/25) Minor restrictions to subcribed capacity may be necessary. No anticipated impact to subscribed capacity. Monday Tuesday Saturday Sunday Station / Seg (11/9) (11/3) (11/5) (11/6) (11/7) (11/8) Primary Outage(s) that may Impact Throughput Est. Minimum Percentage of Available Contracted MDQ Station 167 100% 100% 100% 100% 100% 100% 100% (segment 8 FH) Station 167 100% 100% 100% 100% 100% 100% 100% (segment 9 FH) Station 104 100% 100% 100% 100% 100% 100% 100% (segment 11 FH) Station 107 Mills 100% 100% 100% 100% 100% 100% 100% (segment 13 FH) Station 801 100% 100% 100% 100% 100% 100% 100% (segment 15 FH) West of Sta 394 100% 100% 100% 100% 100% 100% 100% (segment 17 BH) South of Sta 341 100% 100% 100% 100% 100% 100% 100% (segment 20 FH) South of Sta 302 100% 100% 100% 100% 100% 100% 100% (segment 22 FH) X25-366541: 302: Pipeline Maintenance (11/5/2025 - 11/14/2025) East of Sta 302 100% 100% (segment 25 FH) North of Sta 302 100% 100% 100% 100% 100% 100% 100% (segment 26 BH) North of Sta 394 100% 100% 100% 100% 100% 100% 100% (segment 27 FH)

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.

Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.

The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

NGPL - Outage Impact Report November 2025 (updated 10/30/25)

-Significant restrictions to subcribed capacity may be necessary.

-Major restrictions to subcribed capacity may be necessary.

-Minor restrictions to subcribed capacity may be necessary.

-No anticipated impact to subscribed capacity

				-No anticipated impact to subscribed capacity.	
Station / Seg	Week 1	Week 2	Week 3	Week 4	
	(11/3 - 11/9)	(11/10 - 11/16)	(11/17 - 11/23)		Primary Outage(s) that may Impact Throughput
Est. Minimum Percentage of Available Contracted MDQ					
Station 167		100%	100%	100%	
(segment 8 FH)		10070	100 70	10070	
Station 167		100%	100%	100%	
(segment 9 FH)		10070	100 70	10070	
Station 104		100%	100%	100%	
(segment 11 FH)		10070	100 70	10070	
Station 107 Mills		100%	100%	100%	
(segment 13 FH)		10070	100 70	10070	
Station 801		100%	100%	100%	
(segment 15 FH)		10070	10070	10070	
West of Sta 394		100%	100%	100%	
(segment 17 BH)		10070	10070	10070	
South of Sta 341		100%	100%	100%	
(segment 20 FH)		10070	10070	10070	
South of Sta 302		100%	100%	100%	
(segment 22 FH)		10070	10070	10070	
					X25-366541: 302: Pipeline Maintenance (11/5/2025 - 11/14/2025) 71%
East of Sta 302		71%	85%	85%	X25-854067: 302: Pipeline Maintenance (11/15/2025 - 11/26/2025) 85%
(segment 25 FH)			3370	370	
North of Sta 302		100%	100%	100%	
(segment 26 BH)		120,0		12075	
North of Sta 394		100%	100%	100%	
(segment 27 FH)		.5575	. 50 / 0		

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The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

NGPL - Outage Impact Report December 2025 (updated 10/30/25)

-Significant restrictions to subcribed capacity may be necessary.

-Major restrictions to subcribed capacity may be necessary.

-Minor restrictions to subcribed capacity may be necessary.

-No anticipated impact to subscribed capacity.

					-No anticipated impact to subscribed capacity.
Station / Seg	Week 1	Week 2	Week 3	Week 4	
Station / Seg	(12/1 - 12/7)	(12/8 - 12/14)	(12/15 - 12/21)	(12/22 - 12/28)	Primary Outage(s) that may Impact Throughput
	Est. Minimum Percentage of Available Contracted MDQ			cted MDQ	
Station 167 (segment 8 FH)	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.