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-Major restrictions to subscribed capacity may be necessary.
-Minor restrictions to subscribed capacity may be necessary.
-No anticipated impact to subscribed capacity.

[illegible]

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Primary Outage(s) that may Impact Throughput

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NGPL - Outage Impact Report November 2025 (updated 10/16/25)					-Significant restrictions to subscribed capacity may be necessary.
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Station / Seg	Week 1 (11/3 - 11/9)	Week 2 (11/10 - 11/16)	Week 3 (11/17 - 11/23)	Week 4 (11/24 - 11/30)	Primary Outage(s) that may Impact Throughput
	Est. Minimum Percentage of Available Contracted MDQ				
Station 167 (segment 8 FH)	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)	71%	71%	71%	85%	X25-366541: 302: Pipeline Maintenance (11/1/2025 - 11/3/2025) 71% X25-854067: 302: Pipeline Maintenance (11/4/2025 - 11/14/2025) 85% X25-854068: 302: Pipeline Maintenance (11/15/2025 - 11/17/2025) 71% X25-854069: 302: Pipeline Maintenance (11/18/2025 - 11/28/2025) 85%
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	
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Station / Seg	Week 1 (12/1 - 12/7)	Week 2 (12/8 - 12/14)	Week 3 (12/15 - 12/21)	Week 4 (12/22 - 12/28)	Primary Outage(s) that may Impact Throughput
	Est. Minimum Percentage of Available Contracted MDQ				
Station 167 (segment 8 FH)	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	
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