-Significant restrictions to subcribed capacity may be necessary. **NGPL - Outage Impact Report** Seven Day Forecast (updated 08/07/25) Minor restrictions to subcribed capacity may be necessary. No anticipated impact to subscribed capacity. Monday Tuesday Saturday Sunday Station / Seg (8/11) (8/17) (8/12) (8/13) (8/14) (8/15) (8/16) Primary Outage(s) that may Impact Throughput Est. Minimum Percentage of Available Contracted MDQ Station 167 100% 100% 100% 100% 100% 100% 100% (segment 8 FH) Station 167 100% 100% 100% 100% 100% 100% 100% (segment 9 FH) Station 104 100% 100% 100% 100% 100% 100% 100% (segment 11 FH) Station 107 Mills 100% 100% 100% 100% 100% 100% 100% (segment 13 FH) Station 801 100% 100% 100% 100% 100% 100% 100% (segment 15 FH) West of Sta 394 100% 100% 100% 100% 100% 100% 100% (segment 17 BH) South of Sta 341 100% 100% 100% 100% 100% 100% 100% (segment 20 FH) South of Sta 302 100% 100% 100% 100% 100% 100% 100% (segment 22 FH) X25-898593: 343: Force Majeure (7/28/2025 - 9/19/2025) East of Sta 302 74% 74% 74% (segment 25 FH) North of Sta 302 100% 100% 100% 100% 100% 100% 100% (segment 26 BH) North of Sta 394 100% 100% 100% 100% 100% 100% 100% (segment 27 FH)

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.

Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.

The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

NGPL - Outage Impact Report August 2025 (updated 08/07/25)

-Significant restrictions to subcribed capacity may be necessary.

-Major restrictions to subcribed capacity may be necessary.

-Minor restrictions to subcribed capacity may be necessary.

					-No anticipated impact to subscribed capacity.
Station / Seg	Week 1 (8/4 - 8/10)	Week 2 (8/11 - 8/17)	Week 3 (8/18 - 8/24)	Week 4 (8/25 - 8/31)	
		mum Percentage o			Primary Outage(s) that may Impact Throughput
Station 167 (segment 8 FH)			100%	100%	
Station 167 (segment 9 FH)			100%	100%	
Station 104 (segment 11 FH)			100%	100%	
Station 107 Mills (segment 13 FH)			100%	100%	
Station 801 (segment 15 FH)			100%	100%	
West of Sta 394 (segment 17 BH)			100%	100%	
South of Sta 341 (segment 20 FH)			100%	100%	
South of Sta 302 (segment 22 FH)			100%	100%	
East of Sta 302 (segment 25 FH)			74%	74%	X25-898593: 343: Force Majeure (7/28/2025 - 9/19/2025)
North of Sta 302 (segment 26 BH)			100%	100%	
North of Sta 394 (segment 27 FH)			100%	100%	

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NGPL - Outage Impact Report September 2025 (updated 08/07/25)

-Significant restrictions to subcribed capacity may be necessary.

-Major restrictions to subcribed capacity may be necessary.

-Minor restrictions to subcribed capacity may be necessary.

					-No anticipated impact to subscribed capacity.
Station / Seg	Week 1	Week 2	Week 3	Week 4	
Gtation 7 Gog	(9/1 - 9/7) Est Mini	(9/8 - 9/14)	(9/15 - 9/21)	(9/22 - 9/28)	Primary Outage(s) that may Impact Throughput
Est. Minimum Percentage of Available Contracted MDQ					
Station 167 (segment 8 FH)	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)	74%	74%	74%	100%	X25-898593: 343: Force Majeure (7/28/2025 - 9/19/2025)
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	

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NGPL - Outage Impact Report October 2025 (updated 08/07/25)

-Significant restrictions to subcribed capacity may be necessary.

-Major restrictions to subcribed capacity may be necessary

-Minor restrictions to subcribed capacity may be necessary.

				-No anticipated impact to subscribed capacity.		
Station / Seg	Week 1 (9/29 - 10/5)	Week 2 (10/6 - 10/12)	Week 3 (10/13 - 10/19)	Week 4 (10/20 - 10/26)	Week 5 (10/27 - 11/2)	Deise on Outros (a) that was been at The combant
Est. Minimum Percentage of Available Contracted MDQ						Primary Outage(s) that may Impact Throughput
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)	100%	100%	100%	100%	71%	X25-366541: 302: Pipeline Maintenance (10/31/2025 - 11/3/2025)
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.