	;		- Outage In Forecast (ı	-Significant restrictions to subcribed capacity may be necessary. -Major restrictions to subcribed capacity may be necessary. -Minor restrictions to subcribed capacity may be necessary. -No anticipated impact to subscribed capacity.				
Station / Seg	Monday (6/23)	Tuesday (6/24)	Wednesday (6/25) Est. Minimum Perd	Thursday (6/26) centage of Availabl	Friday (6/27) e Contracted MDQ	Saturday (6/28)	Sunday (6/29)	Primary Outage(s) that may Impact Throughput
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 199 (segment 14 FH)	71%	71%	100%	71%	100%	100%	100%	X25-449985: 110: Pipeline Integrity. Cleaning: 6/23, Combo MFL-C: 6/24, EMAT: 6/26 (6/23/2025 - 6/27/2025)
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)	100%	55%	55%	55%	55%	55%	55%	X25-305643: 302: Station Maintenance (6/24/2025 - 6/30/2025)
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	100%	100%	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.

Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.

The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

NGPL - Outage Impact Report July 2025 (updated 06/19/25)

-Significant restrictions to subcribed capacity may be necessary.

-Major restrictions to subcribed capacity may be necessary.

-Minor restrictions to subcribed capacity may be necessary.

-No anticipated impact to subscribed capacity.

						-No anticipated impact to subscribed capacity.
Station / Seg	Week 1 (6/30 - 7/6)	Week 2 (7/7 - 7/13)	Week 3 (7/14 - 7/20)	Week 4 (7/21 - 7/27)	Week 5 (7/28 - 8/3)	Primary Outage(s) that may Impact Throughput
		Est. Minimum Per				Primary Outage(s) that may impact inroughput
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)	55%	100%	100%	100%	100%	X25-305643: 302: Station Maintenance (6/24/2025 - 6/30/2025)
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

NGPL - Outage Impact Report August 2025 (updated 06/19/25)

-Significant restrictions to subcribed capacity may be necessary.

-Major restrictions to subcribed capacity may be necessary.

-Minor restrictions to subcribed capacity may be necessary.

-No anticipated impact to subscribed capacity.

	Week 1	Week 2	Week 3	Week 4	-No anticipated impact to subscribed capacity.
Station / Seg	(8/4 - 8/10)	(8/11 - 8/17)	(8/18 - 8/24)	(8/25 - 8/31)	Primary Outage(s) that may Impact Throughput
	Est. Mini	mum Percentage o	f Available Contrac	cted MDQ	Filmary Outage(s) that may impact imoughput
Station 167 (segment 8 FH)	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.