	:	NGPL Seven Day	- Outage In Forecast (I	-Significant restrictions to subcribed capacity may be necessary. -Major restrictions to subcribed capacity may be necessary. -Minor restrictions to subcribed capacity may be necessary.				
Station / Seg	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	-No anticipated impact to subscribed capacity.
Station / Seg	(6/16)	(6/17)	(6/18) Est Minimum Per	(6/19) centage of Availabl	(6/20) e Contracted MDQ	(6/21)	(6/22)	Primary Outage(s) that may Impact Throughput
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	100%	100%	
	This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.							

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					-Significant restrictions to subcribed capacity may be necessary.		
N	GPL - Outa	age Impact	Report	-Major restrictions to subcribed capacity may be necessary.			
J	une 2025 (updated 06	5/12/25)	-Minor restrictions to subcribed capacity may be necessary.			
				-No anticipated impact to subscribed capacity.			
Station / Seg	Week 1 (6/2 - 6/8)	Week 2 (6/9 - 6/15)	Week 3 (6/16 - 6/22)	Week 4 (6/23 - 6/29)			
			of Available Contra		Primary Outage(s) that may Impact Throughput		
Station 167 (segment 8 FH)				100%			
Station 167 (segment 9 FH)				100%			
Station 104 (segment 11 FH)				100%			
Station 107 Mills (segment 13 FH)				100%			
Station 199 (segment 14 FH)				71%	X25-449985: 110: Pipeline Integrity. Cleaning: 6/23, Combo MFL-C: 6/24, EMAT: 6/26 (6/23/2025 - 6/27/2025)		
Station 801 (segment 15 FH)				100%			
West of Sta 394 (segment 17 BH)				100%			
South of Sta 341 (segment 20 FH)				100%			
South of Sta 302 (segment 22 FH)				100%			
East of Sta 302 (segment 25 FH)				55%	X25-305643: 302: Station Maintenance (6/24/2025 - 6/30/2025)		
North of Sta 302 (segment 26 BH)				100%			
North of Sta 394 (segment 27 FH)				100%			
					ules/impacts are subject to change as the week progresses. conflicts between DART posted dates and dates on this report.		

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		- Outage In 025 (update	-	-Significant restrictions to subcribed capacity may be necessary. -Major restrictions to subcribed capacity may be necessary. -Minor restrictions to subcribed capacity may be necessary.		
	West 4	West 0	Martin O	West 4	March C	-No anticipated impact to subscribed capacity.
Station / Seg	Week 1 (6/30 - 7/6)	Week 2 (7/7 - 7/13)	Week 3 (7/14 - 7/20)	Week 4 (7/21 - 7/27)	Week 5 (7/28 - 8/3)	Primary Outage(s) that may Impact Throughput
		Est. Minimum Pero	centage of Availab	le Contracted MDQ		
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)	55%	100%	100%	100%	100%	X25-305643: 302: Station Maintenance (6/24/2025 - 6/30/2025)
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	

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		age Impact	-	-Significant restrictions to subcribed capacity may be necessary. -Major restrictions to subcribed capacity may be necessary.		
Au	igust 2025	(updated 0	6/12/25)	-Minor restrictions to subcribed capacity may be necessary.		
	Week 1	Week 2	Week 3	Week 4	-No anticipated impact to subscribed capacity.	
Station / Seg	(8/4 - 8/10)	(8/11 - 8/17)	(8/18 - 8/24)	(8/25 - 8/31)	Primary Outage(s) that may Impact Throughput	
	Est. Mini	mum Percentage o	f Available Contrac	ted MDQ		
Station 167 (segment 8 FH)	100%	100%	100%	100%		
Station 167 (segment 9 FH)	100%	100%	100%	100%		
Station 104 (segment 11 FH)	100%	100%	100%	100%		
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%		
Station 801 (segment 15 FH)	100%	100%	100%	100%		
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%		
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%		
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%		
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%		
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%		

Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.