	:	NGPL Seven Day	- Outage In Forecast (I	Significant restrictions to subcribed capacity may be necessary.     Major restrictions to subcribed capacity may be necessary.     Minor restrictions to subcribed capacity may be necessary.				
Station / Seg	Monday (5/12)	Tuesday (5/13)	Wednesday (5/14)	Thursday (5/15)	Friday (5/16)	Saturday (5/17)	Sunday (5/18)	-No anticipated impact to subscribed capacity. Primary Outage(s) that may Impact Throughput
			Est. Minimum Pere		Finnary Outage(s) that may impact finoughput			
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	100%	100%	
	This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.							

Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

		- Outage In 025 (update		-Significant restrictions to subcribed capacity may be necessary. -Major restrictions to subcribed capacity may be necessary. -Minor restrictions to subcribed capacity may be necessary. -No anticipated impact to subscribed capacity.		
Station / Seg	Week 1 (4/28 - 5/4)	Week 2 (5/5 - 5/11)	Week 3 (5/12 - 5/18)	Week 4 (5/19 - 5/25)	Week 5 (5/26 - 6/1)	Primary Outage(s) that may Impact Throughput
	1	Est. Minimum Pere	centage of Availab	le Contracted MDQ	1	
Station 167 (segment 8 FH)				100%	100%	
Station 167 (segment 9 FH)				100%	100%	
Station 104 (segment 11 FH)				100%	100%	
Station 107 Mills (segment 13 FH)				100%	100%	
Station 801 (segment 15 FH)				100%	100%	
West of Sta 394 (segment 17 BH)				100%	100%	
South of Sta 341 (segment 20 FH)				100%	100%	
South of Sta 302 (segment 22 FH)				100%	100%	
North of Sta 302 (segment 26 BH)				100%	100%	
North of Sta 394 (segment 27 FH)				100%	100%	
	Dates pos	ted on DART sh	ould be deemed	I correct in the ev	vent of conflicts	acts are subject to change as the week progresses. between DART posted dates and dates on this report.

The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

	IGPL - Outa June 2025 (			-Significant restrictions to subcribed capacity may be necessary.     -Major restrictions to subcribed capacity may be necessary.     -Minor restrictions to subcribed capacity may be necessary.     -No anticipated impact to subscribed capacity.		
Station / Seg	Week 1 (6/2 - 6/8)	Week 2 (6/9 - 6/15)	Week 3 (6/16 - 6/22)	Week 4 (6/23 - 6/29)	-No anticipated impact to subscribed capacity. Primary Outage(s) that may Impact Throughput	
	Est. Mini	mum Percentage o	of Available Contrac	cted MDQ		
Station 167 (segment 8 FH)	100%	100%	100%	100%		
Station 167 (segment 9 FH)	100%	100%	100%	100%		
Station 104 (segment 11 FH)	100%	100%	100%	100%		
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%		
Station 801 (segment 15 FH)	100%	100%	100%	100%		
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%		
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%		
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%		
East of Sta 302 (segment 25 FH)	100%	60%	100%	55%	X25-305643: 302: Station Maintenance (6/24/2025 - 6/30/2025) X25-366543: 302: Station Maintenance (6/10/2025)	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%		
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%		
	This decument i			d autora achadu	les/impacts are subject to change as the week progresses	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

		- Outage In 025 (update		-Significant restrictions to subcribed capacity may be necessary. -Major restrictions to subcribed capacity may be necessary. -Minor restrictions to subcribed capacity may be necessary. -No anticipated impact to subscribed capacity.		
Station / Seg	Week 1 (6/30 - 7/6)	Week 2 (7/7 - 7/13)	Week 3 (7/14 - 7/20)	Week 4 (7/21 - 7/27)	Week 5 (7/28 - 8/3)	Primary Outage(s) that may Impact Throughput
		Est. Minimum Pero	centage of Availab	e Contracted MDQ		
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)	55%	100%	100%	100%	100%	X25-305643: 302: Station Maintenance (6/24/2025 - 6/30/2025)
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	

Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.