		NOD	Outons In	an eet Demi	- m4			-Significant restrictions to subcribed capacity may be necessary.
			- Outage In	-Major restrictions to subcribed capacity may be necessary.				
		Seven Day	Forecast (-Minor restrictions to subcribed capacity may be necessary.				
	Manulau	Turnelau	Mada a day	Thursday	Friday	Ontender	Quer daux	-No anticipated impact to subscribed capacity.
Station / Seg	Monday (3/31)	Tuesday (4/1)	Wednesday (4/2)	Thursday (4/3)	Friday (4/4)	Saturday (4/5)	Sunday (4/6)	Primary Outage(s) that may Impact Throughput
					e Contracted MDQ			Trinary Outage(s) that may impact Throughput
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	100%	100%	
	L	Dates pos	sted on DART sho	ould be deemed	I correct in the e	vent of conflicts	between DAR	ct to change as the week progresses. T posted dates and dates on this report. lows, conditions, and various unit outages.

		age Impact updated 03		-Significant restrictions to subcribed capacity may be necessary. -Major restrictions to subcribed capacity may be necessary. -Minor restrictions to subcribed capacity may be necessary. -No anticipated impact to subscribed capacity.	
Station / Seg	Week 1 (3/31 - 4/6)	Week 2 (4/7 - 4/13)	Week 3 (4/14 - 4/20)	Week 4 (4/21 - 4/27)	Primary Outage(s) that may Impact Throughput
Station 167 (segment 8 FH)	Est. Mini	100%	90%	100%	X24-1331865: 167: Station Maintenance (4/14/2025 - 4/17/2025)
Sta 169 Deaf Smith (segment 8 FH)		100%	100%	0%	X25-156083: 169: Pipeline Maintenance (M) (4/26/2025 - 4/30/2025)
Station 167 (segment 9 FH)		100%	100%	100%	
Station 104 (segment 11 FH)		100%	100%	100%	
Station 107 Mills (segment 13 FH)		100%	100%	100%	
Station 801 (segment 15 FH)		100%	100%	100%	
West of Sta 394 (segment 17 BH)		100%	100%	100%	
South of Sta 341 (segment 20 FH)		100%	100%	100%	
South of Sta 302 (segment 22 FH)		100%	100%	100%	
North of Sta 302 (segment 26 BH)		100%	100%	100%	
North of Sta 394 (segment 27 FH)		100%	100%	100%	
	This document i				les/impacts are subject to change as the week progresses

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

		- Outage In 025 (update		-Significant restrictions to subcribed capacity may be necessary. -Major restrictions to subcribed capacity may be necessary. -Minor restrictions to subcribed capacity may be necessary. -No anticipated impact to subscribed capacity.		
Station / Seg	Week 1 (4/28 - 5/4)	Week 2 (5/5 - 5/11) Est. Minimum Perc	Week 3 (5/12 - 5/18)	Week 4 (5/19 - 5/25)	Week 5 (5/26 - 6/1)	Primary Outage(s) that may Impact Throughput
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	
Sta 169 Deaf Smith (segment 8 FH)	0%	100%	100%	100%	100%	X25-156083: 169: Pipeline Maintenance (M) (4/26/2025 - 4/30/2025)
Station 167 (segment 9 FH)	100%	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	

Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.