		NGPL Seven Day	- Outage In Forecast (-Significant restrictions to subcribed capacity may be necessary. -Major restrictions to subcribed capacity may be necessary. -Minor restrictions to subcribed capacity may be necessary.				
		ocven bay	i orceasi (i	apualeu vo	120123)			-No anticipated impact to subscribed capacity.
Station / Seg	Monday (3/24)	Tuesday (3/25)	Wednesday (3/26)	Thursday (3/27)	Friday (3/28)	Saturday (3/29)	Sunday (3/30)	Primary Outage(s) that may Impact Throughput
			Est. Minimum Pere	centage of Availab	e Contracted MDQ	1	1	
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	100%	100%	
								t to change as the week progresses. posted dates and dates on this report.

Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

pril 2025 (u	updated 03	8/20/25)	-Significant restrictions to subcribed capacity may be necessary. -Major restrictions to subcribed capacity may be necessary. -Minor restrictions to subcribed capacity may be necessary. -No anticipated impact to subscribed capacity.	
Week 1 (3/31 - 4/6)	Week 2 (4/7 - 4/13)	4/7 - 4/13) (4/14 - 4/20)		Primary Outage(s) that may Impact Throughput
Est. Mini	mum Percentage o	of Available Contrac	ted MDQ	V24 4224005, 407, Ctation Maintenance (4/44/2026, 4/47/2026)
100%	100%	90%	100%	X24-1331865: 167: Station Maintenance (4/14/2025 - 4/17/2025)
100%	100%	100%	0%	X25-156083: 169: Pipeline Maintenance (M) (4/26/2025 - 4/30/2025)
100%	100%	100%	100%	
100%	100%	100%	100%	
100%	100%	100%	100%	
100%	100%	100%	100%	
100%	100%	100%	100%	
100%	100%	100%	100%	
100%	100%	100%	100%	
100%	100%	100%	100%	
100%	100%	100%	100%	
	pril 2025 (1 Week 1 (3/31 - 4/6) Est. Mini 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100%	Image: pril 2025 (updated 03 Week 1 (3/31 - 4/6) Week 2 (4/7 - 4/13) Est. Minimum Percentage of 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100%	(3/31 - 4/6) (4/7 - 4/13) (4/14 - 4/20) Est. Minimum Percentage of Available Contract 100% 100% 90% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100%	Week 1 (3/31 - 4/6) Week 2 (4/7 - 4/13) Week 3 (4/14 - 4/20) Week 4 (4/21 - 4/27) Est. Minimum Percentage of Available Contracted MDQ 100% 100% 100% 100% 100% 90% 100% 0% 100% 100% 100% 0% 0% 100% 100% 100% 100% 0% 100% 100% 100% 100% 0% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100%

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

		- Outage In 025 (update		-Significant restrictions to subcribed capacity may be necessary. -Major restrictions to subcribed capacity may be necessary. -Minor restrictions to subcribed capacity may be necessary.		
					-No anticipated impact to subscribed capacity.	
Station / Seg	Week 1 (4/28 - 5/4)	Week 2 (5/5 - 5/11)	Week 3 (5/12 - 5/18)	Week 4 (5/19 - 5/25)	Week 5 (5/26 - 6/1)	Primary Outage(s) that may Impact Throughput
		Est. Minimum Pero	centage of Availab	e Contracted MDQ		
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	
Sta 169 Deaf Smith (segment 8 FH)	0%	100%	100%	100%	100%	X25-156083: 169: Pipeline Maintenance (M) (4/26/2025 - 4/30/2025)
Station 167 (segment 9 FH)	100%	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	

Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.