SPL - Outage In Day Forecast (ay Wednesday (3/5) Est. Minimum Pe 6 100% 6 100% 6 100% 6 100%		2/27/25) Friday (3/7)	Saturday (3/8) 100% 100%	Sunday (3/9) 100% 100%	-Major restrictions to subcribed capacity may be necessary. -Minor restrictions to subcribed capacity may be necessary. -No anticipated impact to subscribed capacity. Primary Outage(s) that may Impact Throughput
ay (3/5) Wednesday (3/5) Est. Minimum Pe 6 100% 6 100% 6 100%	Thursday (3/6) ercentage of Availab 100% 100%	Friday (3/7) Ile Contracted MDQ 100%	(3/8)	(3/9) 100% 100%	-No anticipated impact to subscribed capacity.
(3/5) Est. Minimum Pe 6 100% 6 100% 6 100%	(3/6) ercentage of Availab 100% 100%	(3/7) le Contracted MDQ 100%	(3/8)	(3/9) 100% 100%	
(3/5) Est. Minimum Pe 6 100% 6 100% 6 100%	(3/6) ercentage of Availab 100% 100%	(3/7) le Contracted MDQ 100%	(3/8)	(3/9) 100% 100%	Primary Outage(s) that may Impact Throughput
Est. Minimum Pe 6 100% 6 100% 6 100%	ercentage of Availab 100% 100% 100%	100%	100%	100%	
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	5 100%	5 100% 100% is document is updated on a weekly	5 100% 100% 100% is document is updated on a weekly basis and outage	5 100% 100% 100% 100% 100% is document is updated on a weekly basis and outage schedules/imp	

arch 2025	(updated 0	2/27/25)	-Significant restrictions to subcribed capacity may be necessaryMajor restrictions to subcribed capacity may be necessaryMinor restrictions to subcribed capacity may be necessaryNo anticipated impact to subscribed capacity.	
Week 1 (3/3 - 3/9)	Week 2 (3/10 - 3/16)	Week 3 (3/17 - 3/23)	Week 4 (3/24 - 3/30)	Primary Outage(s) that may Impact Throughput
Est. Mini	imum Percentage o	f Available Contrac	cted MDQ	
	100%	100%	100%	
	100%	100%	100%	
	100%	100%	100%	
	100%	100%	100%	
	100%	100%	100%	
	100%	100%	100%	
	100%	100%	100%	
	100%	100%	100%	
	100%	61%	100%	X25-56479: CS 343: Station Maintenance (3/18/2025 - 3/21/2025)
	100%	100%	100%	
	100%	100%	100%	
	Week 1 (3/3 - 3/9)	Week 1 (3/3 - 3/9) Week 2 (3/10 - 3/16) Est. Minimum Percentage of 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100%	(3/3 - 3/9) (3/10 - 3/16) (3/17 - 3/23) Est. Minimum Percentage of Available Contract 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100%	Week 1 (3/3 - 3/9) Week 2 (3/10 - 3/16) Week 3 (3/17 - 3/23) Week 4 (3/24 - 3/30) Est. Minimum Percentage of Available Contracted MDQ 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

	GPL - Outa pril 2025 (updated 02	2/27/25)	-Significant restrictions to subcribed capacity may be necessaryMajor restrictions to subcribed capacity may be necessaryMinor restrictions to subcribed capacity may be necessaryNo anticipated impact to subscribed capacity.	
Station / Seg	Week 1 (3/31 - 4/6)	Week 2 (4/7 - 4/13)	Week 3 (4/14 - 4/20)	Week 4 (4/21 - 4/27)	Primary Outage(s) that may Impact Throughput
Station 167 (segment 8 FH)	100%	100%	of Available Contract	100%	X24-1331865: CS 169: Station Maintenance (4/14/2025 - 4/18/2025)
Permian Zn Border (segment 8 FH)	100%	100%	100%	0%	X25-156083: CS 169: Pipeline Maintenance (M) (4/22/2025 - 4/29/2025)
Station 167 (segment 9 FH)	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	
(segment 26 BH) North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	les/impacts are subject to change as the week progresses

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