	;		- Outage In Forecast (ı	-Significant restrictions to subcribed capacity may be necessary. -Major restrictions to subcribed capacity may be necessary. -Minor restrictions to subcribed capacity may be necessary. -No anticipated impact to subscribed capacity.				
Station / Seg	Monday (12/2)	Tuesday (12/3)	Wednesday (12/4)	Thursday (12/5)	Friday (12/6)	Saturday (12/7)	Sunday (12/8)	Primary Outage(s) that may Impact Throughput
		ı	Est. Minimum Per	, , , , , , , , , , , , , , , , , , , ,				
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	100%	100%	

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The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

				-Significant restrictions to subcribed capacity may be necessary. -Major restrictions to subcribed capacity may be necessary.		
N	IGPL - Outa	age Impact	Report			
Dec	ember 202	4 (updated	11/26/24)	-Minor restrictions to subcribed capacity may be necessary.		
				-No anticipated impact to subscribed capacity.		
	Week 1	Week 2	Week 3	Week 4		
Station / Seg	(12/2 - 12/8)	(12/9 - 12/15)	(12/16 - 12/22)	(12/23 - 12/29)	Primary Outage(s) that may Impact Throughput	
	Est. Min	imum Percentage o	of Available Contract	cted MDQ		
					X24-1114521: CS 167: Station Maintenance (12/11/2024 - 12/12/2024)	
Station 167		68%	100%	100%		
(segment 8 FH)						
Station 167		100%	100%	100%		
(segment 9 FH)		100%	100%	100 %		
Station 104		4000/	4000/	4000/		
(segment 11 FH)		100%	100%	100%		
Station 107 Mills						
(segment 13 FH)		100%	100%	100%		
Ctation 004						
Station 801 (segment 15 FH)		100%	100%	100%		
West of Cts 204						
West of Sta 394 (segment 17 BH)		100%	100%	100%		
,						
South of Sta 341 (segment 20 FH)		100%	100%	100%		
(***3						
South of Sta 302 (segment 22 FH)		100%	100%	100%		
(509:110:11 22 111)						
North of Sta 302 (segment 26 BH)		100%	100%	100%		
(Jegineni 20 bil)						
North of Sta 394 (segment 27 FH)		100%	100%	100%		
(segment 21 FH)						

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NGPL - Outage Impact Report January 2025 (updated 11/26/24)

-Significant restrictions to subcribed capacity may be necessary.

-Major restrictions to subcribed capacity may be necessary.

-Minor restrictions to subcribed capacity may be necessary.

-No anticipated impact to subscribed capacity.

						-No anticipated impact to subscribed capacity.
	Week 1	Week 2	Week 3	Week 4	Week 5	
Station / Seg	(12/30 - 1/5)	(1/6 - 1/12)	(1/13 - 1/19)	(1/20 - 1/26)	(1/27 - 2/2)	Primary Outage(s) that may Impact Throughput
		Est. Minimum Pero	centage of Availabl	e Contracted MDQ	!	r rimary Gutago(3) that may impact rimoughput
Station 167						
(segment 8 FH)	100%	100%	100%	100%	100%	
(3.3)						
Station 167	1000/	100%	1000/	1000/	100%	
(segment 9 FH)	100%	100%	100%	100%	100%	
Station 104	100%	100%	100%	100%	100%	
(segment 11 FH)						
	1					
Station 107 Mills						
(segment 13 FH)	100%	100%	100%	100%	100%	
Station 801	100%	100%	100%	100%	100%	
(segment 15 FH)	10070	10070	10070	10070	10070	
West of Sta 394						
(segment 17 BH)	100%	100%	100%	100%	100%	
(3.3.3.7.7)						
South of Sta 341	100%	100%	100%	100%	100%	
(segment 20 FH)	10070	10076	10076	10070	10076	
0 11 101 000						
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	
(oogmont 22 1 11)						
North of Sta 302	1009/	1009/	1009/	1009/	1009/	
(segment 26 BH)	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	
(Seyment 27 1°H)						
	l					

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The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.