## NGPL - Outage Impact Report Seven Day Forecast (updated 07/25/24)

-Significant restrictions to subcribed capacity may be necessary

-Major restrictions to subcribed capacity may be necessary.

-Minor restrictions to subcribed capacity may be necessary.

-No anticipated impact to subscribed capacity.

								-No anticipated impact to subscribed capacity.	
Station / Seg	Monday (7/29)	Tuesday (7/30)	Wednesday (7/31)	Thursday (8/1)	Friday (8/2)	Saturday (8/3)	Sunday (8/4)	Primary Outage/s) that may Impact Throughput	
	(1720)	(1700)	Est. Minimum Pero			(0,0)	(0/1)	Primary Outage(s) that may Impact Throughput	
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	100%	100%		
Station 167 (segment 9 FH)	100%	100%	100%	100%	100%	100%	100%		
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	100%	100%		
North of Sta 106 (segment 12 FH)	100%	100%	100%	100%	100%	100%	100%		
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	100%	100%		
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	100%	100%		
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	100%	100%		
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	100%	100%		
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	100%	100%		
East of Sta 302 (segment 25 FH)	80%	80%	100%	100%	100%	100%	100%	X23-867714: 302/343: LA #2 Hydrotest Phase 5 (7/29/2024 - 7/30/2024)	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	100%	100%		
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	100%	100%		

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.

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The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

## NGPL - Outage Impact Report August 2024 (updated 07/25/24)

-Significant restrictions to subcribed capacity may be necessary.

-Major restrictions to subcribed capacity may be necessary.

-Minor restrictions to subcribed capacity may be necessary.

-No anticipated impact to subscribed capacity.

						-No anticipated impact to subscribed capacity.
Station / Seg	Week 1 (7/29 - 8/4)	Week 2 (8/5 - 8/11) Est. Minimum Perc	Week 3 (8/12 - 8/18) centage of Availab	Week 4 (8/19 - 8/25)	Week 5 (8/26 - 9/1)	Primary Outage(s) that may Impact Throughput
Station 167 (segment 8 FH)		100%	100%	100%	100%	
Station 167 (segment 9 FH)		100%	100%	0%	100%	X24-637604: 167: Pipeline Maintenance (M) (8/20/2024 - 8/22/2024)
Station 104 (segment 11 FH)		100%	100%	100%	100%	
North of Sta 106 (segment 12 FH)		59%	100%	100%	100%	X23-1142524: 106: ILI Tool Runs - Cleaning/Gauge 6/25, AFD 7/9 (6/25/2024 - 8/6/2024)
Station 107 Mills (segment 13 FH)		100%	100%	100%	100%	
Station 801 (segment 15 FH)		100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)		100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)		100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)		100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)		100%	61%	100%	100%	X24-106734: 343: Station Maintenance (8/13/2024 - 8/16/2024)
North of Sta 302 (segment 26 BH)		100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)		100%	100%	100%	100%	

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## -Significant restrictions to subcribed capacity may be necessary. **NGPL - Outage Impact Report** -Major restrictions to subcribed capacity may be necessary. September 2024 (updated 07/25/24) -Minor restrictions to subcribed capacity may be necessary. -No anticipated impact to subscribed capacity. Week 1 Week 4 (9/2 - 9/8)(9/9 - 9/15) (9/16 - 9/22) (9/23 - 9/29) Station / Seg Primary Outage(s) that may Impact Throughput Est. Minimum Percentage of Available Contracted MDQ Station 167 100% 100% 100% 100% (segment 8 FH) Station 167 100% 100% 100% 100% (segment 9 FH) Station 104 100% 100% 100% 100% (segment 11 FH) Station 107 Mills 100% 100% 100% 100% (segment 13 FH) Station 801 100% 100% 100% 100% (segment 15 FH) West of Sta 394 100% 100% 100% 100% (segment 17 BH) South of Sta 341 100% 100% 100% 100% (segment 20 FH) South of Sta 302 100% 100% 100% 100% (segment 22 FH) North of Sta 302 100% 100% 100% 100% (segment 26 BH) North of Sta 394 100% 100% 100% 100% (segment 27 FH)

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## NGPL - Outage Impact Report October 2024 (updated 07/25/24)

-Significant restrictions to subcribed capacity may be necessary.

-Major restrictions to subcribed capacity may be necessary.

-Minor restrictions to subcribed capacity may be necessary.

-No anticipated impact to subscribed capacity.

	Week 1	Week 2	Week 3	Week 4	Week 5	-No anticipated impact to subscribed capacity.
Station / Seg	(9/30 - 10/6)	(10/7 - 10/13)	(10/14 - 10/20)	(10/21 - 10/27)	(10/28 - 11/3)	
		Est. Minimum Perd	centage of Availabl	e Contracted MDQ		Primary Outage(s) that may Impact Throughput
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)	74%	74%	74%	100%	100%	X23-1173951: 302/343: ILI Tool Runs - Cleaning 10/4, Cleaning 10/8, Cleaning/Gauge 10/9, AFD 10/15 (10/4/2024 - 10/15/2024)
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	

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The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.