

**NGPL - Outage Impact Report  
Seven Day Forecast (updated 07/18/24)**

-Significant restrictions to subscribed capacity may be necessary.

-Major restrictions to subscribed capacity may be necessary.

-Minor restrictions to subscribed capacity may be necessary.

-No anticipated impact to subscribed capacity.

Station / Seg	Monday (7/22)	Tuesday (7/23)	Wednesday (7/24)	Thursday (7/25)	Friday (7/26)	Saturday (7/27)	Sunday (7/28)	Primary Outage(s) that may Impact Throughput
	Est. Minimum Percentage of Available Contracted MDQ							
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 106 (segment 12 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)	66%	66%	66%	56%	56%	56%	80%	X23-867709: 302/343: LA #2 Hydrotest Phase 3 (4/7/2024 - 7/24/2024) X23-867714: 302/343: LA #2 Hydrotest Phase 5 (7/28/2024 - 7/29/2024) X23-867716: 302/343: LA #2 Hydrotest Phase 4 (7/25/2024 - 7/27/2024)
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	100%	100%	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.  
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The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

**NGPL - Outage Impact Report  
August 2024 (updated 07/18/24)**

-Significant restrictions to subscribed capacity may be necessary.

-Major restrictions to subscribed capacity may be necessary.

-Minor restrictions to subscribed capacity may be necessary.

-No anticipated impact to subscribed capacity.

Station / Seg	Week 1 (7/29 - 8/4)	Week 2 (8/5 - 8/11)	Week 3 (8/12 - 8/18)	Week 4 (8/19 - 8/25)	Week 5 (8/26 - 9/1)	Primary Outage(s) that may Impact Throughput
	Est. Minimum Percentage of Available Contracted MDQ					
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	0%	100%	X24-637604: 167: Pipeline Maintenance (M) (8/20/2024 - 8/22/2024)
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	
North of Sta 106 (segment 12 FH)	100%	59%	100%	100%	100%	X23-1142524: 106: ILI Tool Runs - Cleaning/Gauge 6/25, AFD 7/9 (6/25/2024 - 8/6/2024)
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)	80%	100%	61%	100%	100%	X23-867714: 302/343: LA #2 Hydrotest Phase 5 (7/28/2024 - 7/29/2024) X24-106734: 343: Station Maintenance (8/13/2024 - 8/16/2024)
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	

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**NGPL - Outage Impact Report  
September 2024 (updated 07/18/24)**

-Significant restrictions to subscribed capacity may be necessary.  
 -Major restrictions to subscribed capacity may be necessary.  
 -Minor restrictions to subscribed capacity may be necessary.  
 -No anticipated impact to subscribed capacity.

Station / Seg	Week 1 (9/2 - 9/8)	Week 2 (9/9 - 9/15)	Week 3 (9/16 - 9/22)	Week 4 (9/23 - 9/29)	Primary Outage(s) that may Impact Throughput
	Est. Minimum Percentage of Available Contracted MDQ				
Station 167 (segment 8 FH)	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	

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**NGPL - Outage Impact Report  
October 2024 (updated 07/18/24)**

-Significant restrictions to subscribed capacity may be necessary.

-Major restrictions to subscribed capacity may be necessary.

-Minor restrictions to subscribed capacity may be necessary.

-No anticipated impact to subscribed capacity.

Station / Seg	Week 1 (9/30 - 10/6)	Week 2 (10/7 - 10/13)	Week 3 (10/14 - 10/20)	Week 4 (10/21 - 10/27)	Week 5 (10/28 - 11/3)	Primary Outage(s) that may Impact Throughput
	Est. Minimum Percentage of Available Contracted MDQ					
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)	74%	74%	74%	100%	100%	X23-1173951: 302/343: ILI Tool Runs - Cleaning 10/4, Cleaning 10/8, Cleaning/Gauge 10/9, AFD 10/15 (10/4/2024 - 10/15/2024)
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	

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