-Significant restrictions to subcribed capacity may be necessary. NGPL - Outage Impact Report Seven Day Forecast (updated 07/03/24) -Minor restrictions to subcribed capacity may be necessary. No anticipated impact to subscribed capacity. Monday (7/8) Tuesday (7/9) Saturday (7/13) Sunday (7/14) Station / Seg (7/10)Primary Outage(s) that may Impact Throughput Est. Minimum Percentage of Available Contracted MDQ Station 167 100% 100% 100% 100% 100% 100% 100% (segment 8 FH) Station 167 100% 100% 100% 100% 100% 100% 100% (segment 9 FH) Station 104 100% 100% 100% 100% 100% 100% 100% (segment 11 FH) X23-1142524: 106: ILI Tool Runs - Cleaning/Gauge 6/25, AFD 7/9 (6/25/2024 -7/9/2024) North of Sta 106 100% 59% 100% 100% 100% 100% 100% (segment 12 FH) Station 107 Mills 100% 100% 100% 100% 100% 100% 100% (segment 13 FH) Station 801 100% 100% 100% 100% 100% 100% 100% (segment 15 FH) West of Sta 394 100% 100% 100% 100% 100% 100% 100% (segment 17 BH) South of Sta 341 100% 100% 100% 100% 100% 100% 100% (segment 20 FH) South of Sta 302 100% 100% 100% 100% 100% 100% 100% (segment 22 FH) X23-867709: 302/343: LA #2 Hydrotest Phase 3 (4/7/2024 - 7/26/2024) East of Sta 302 66% 66% 66% 66% 66% 66% 66% (segment 25 FH) North of Sta 302 100% 100% 100% 100% 100% 100% 100% (segment 26 BH) North of Sta 394 100% 100% 100% 100% 100% 100% 100%

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.

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The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

(segment 27 FH)

NGPL - Outage Impact Report July 2024 (updated 07/03/24)

-Significant restrictions to subcribed capacity may be necessary.

-Major restrictions to subcribed capacity may be necessary.

-Minor restrictions to subcribed capacity may be necessary.

-No anticipated impact to subscribed capacity.

					-No anticipated impact to subscribed capacity.
Station / Seg	Week 1 (7/1 - 7/7) Est. Mini	Week 2 (7/8 - 7/14) mum Percentage o	Week 3 (7/15 - 7/21) of Available Contract	Week 4 (7/22 - 7/28)	Primary Outage(s) that may Impact Throughput
Station 167 (segment 8 FH)			100%	100%	
Station 167 (segment 9 FH)			100%	100%	
Station 104 (segment 11 FH)			100%	100%	
Station 107 Mills (segment 13 FH)			100%	100%	
Station 801 (segment 15 FH)			100%	100%	
West of Sta 394 (segment 17 BH)			100%	100%	
South of Sta 341 (segment 20 FH)			100%	100%	
South of Sta 302 (segment 22 FH)			100%	100%	
East of Sta 302 (segment 25 FH)			66%	56%	X23-867709: 302/343: LA #2 Hydrotest Phase 3 (4/7/2024 - 7/26/2024) X23-867716: 302/343: LA #2 Hydrotest Phase 4 (7/27/2024 - 7/28/2024)
North of Sta 302 (segment 26 BH)			100%	100%	
North of Sta 394 (segment 27 FH)			100%	100%	

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The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

NGPL - Outage Impact Report August 2024 (updated 07/03/24)

-Significant restrictions to subcribed capacity may be necessary.

-Major restrictions to subcribed capacity may be necessary.

-Minor restrictions to subcribed capacity may be necessary.

-No anticipated impact to subscribed capacity.

						-NO anticipated impact to subscribed capacity.
Station / Seg	Week 1 (7/29 - 8/4)	Week 2 (8/5 - 8/11)	Week 3 (8/12 - 8/18)	Week 4 (8/19 - 8/25)	Week 5 (8/26 - 9/1)	Primary Outage(s) that may Impact Throughput
		Est. Minimum Perd	centage of Availab	le Contracted MDQ		Primary Outage(s) that may impact infoughput
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	0%	100%	X24-637604: 167: Pipeline Maintenance (M) (8/20/2024 - 8/22/2024)
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)	80%	100%	61%	100%	100%	X23-867714: 302/343: LA #2 Hydrotest Phase 5 (7/29/2024 - 7/31/2024) X24-106734: 343: Station Maintenance (8/13/2024 - 8/16/2024)
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	

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-Significant restrictions to subcribed capacity may be necessary. **NGPL - Outage Impact Report** -Major restrictions to subcribed capacity may be necessary. September 2024 (updated 07/03/24) -Minor restrictions to subcribed capacity may be necessary. -No anticipated impact to subscribed capacity. Week 1 Week 4 (9/2 - 9/8)(9/9 - 9/15) (9/16 - 9/22) (9/23 - 9/29) Station / Seg Primary Outage(s) that may Impact Throughput Est. Minimum Percentage of Available Contracted MDQ Station 167 100% 100% 100% 100% (segment 8 FH) Station 167 100% 100% 100% 100% (segment 9 FH) Station 104 100% 100% 100% 100% (segment 11 FH) Station 107 Mills 100% 100% 100% 100% (segment 13 FH) Station 801 100% 100% 100% 100% (segment 15 FH) West of Sta 394 100% 100% 100% 100% (segment 17 BH) South of Sta 341 100% 100% 100% 100% (segment 20 FH) South of Sta 302 100% 100% 100% 100% (segment 22 FH) North of Sta 302 100% 100% 100% 100% (segment 26 BH) North of Sta 394 100% 100% 100% 100% (segment 27 FH)

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The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.