## NGPL - Outage Impact Report Seven Day Forecast (updated 05/16/24)

Significant restrictions to subcribed capacity may be necessary.

-Major restrictions to subcribed capacity may be necessary.

-Minor restrictions to subcribed capacity may be necessary.

-No anticipated impact to subscribed capacity.

							-No anticipated impact to subscribed capacity.
Monday (5/20)	Tuesday (5/21)	Wednesday (5/22)	Thursday	Friday	Saturday (5/25)	Sunday	Driver Outers (a) that were largest Theorem
(3/20)	(3/21)				Primary Outage(s) that may Impact Throughput		
100%	100%	100%	100%	100%	100%	100%	
100%	65%	65%	100%	100%	100%	100%	X23-1142520: 102/103: ILI Tool Runs - Cleaning/Gauge 5/7 to 5/8, Cleaning 5/9 to 5/10, AFD 5/14 to 5/15, Cleaning 5/21 to 5/22 EMAT 6/4 to 6/6 (5/7/2024 - 6/6/2024)
100%	100%	100%	100%	100%	100%	100%	
100%	100%	100%	100%	100%	100%	100%	
100%	100%	100%	100%	100%	100%	100%	
100%	100%	100%	100%	100%	100%	100%	
100%	100%	100%	100%	100%	100%	100%	
100%	100%	100%	100%	100%	100%	100%	
66%	66%	66%	66%	66%	66%	66%	X23-867709: 302/343: LA #2 Hydrotest Phase 3 (4/7/2024 - 6/16/2024)
69%	69%	69%	69%	100%	100%	100%	X24-72953: 303: Pipeline Maintenance (5/18/2024 - 5/23/2024)
100%	100%	100%	100%	100%	100%	100%	
100%	100%	100%	100%	100%	100%	100%	
	100% 100% 100% 100% 100% 100% 100% 100%	(5/20)     (5/21)       100%     100%       100%     100%       100%     100%       100%     100%       100%     100%       100%     100%       100%     100%       100%     100%       66%     66%       69%     69%       100%     100%	(5/20)         (5/21)         (5/22)           Est. Minimum Pere           100%         100%         100%           100%         100%         100%           100%         100%         100%           100%         100%         100%           100%         100%         100%           100%         100%         100%           100%         100%         100%           66%         66%         66%           69%         69%         69%           100%         100%         100%	(5/20)   (5/21)   (5/22)   (5/23)     Est. Minimum Percentage of Available     100%	(5/20)   (5/21)   (5/22)   (5/23)   (5/24)     Est. Minimum Percentage of Available Contracted MDQ	(5/20)   (5/21)   (5/22)   (5/23)   (5/24)   (5/25)     Est. Minimum Percentage of Available Contracted MDQ	(5/20)   (5/21)   (5/22)   (5/23)   (5/24)   (5/25)   (

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.

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The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

## NGPL - Outage Impact Report May 2024 (updated 05/16/24)

-Significant restrictions to subcribed capacity may be necessary.

-Major restrictions to subcribed capacity may be necessary

-Minor restrictions to subcribed capacity may be necessary.

						-No anticipated impact to subscribed capacity.
04-4	Week 1 (4/29 - 5/5)	Week 2 (5/6 - 5/12)	Week 3 (5/13 - 5/19)	Week 4 (5/20 - 5/26)	Week 5 (5/27 - 6/2)	
Station / Seg	( 1,120	•		le Contracted MDQ		Primary Outage(s) that may Impact Throughput
Station 167 (segment 8 FH)					100%	
Station 103 (segment 11 FH)					65%	X23-1142520: 102/103: ILI Tool Runs - Cleaning/Gauge 5/7 to 5/8, Cleaning 5/9 to 5/10, AFD 5/14 to 5/15, Cleaning 5/21 to 5/22 EMAT 6/4 to 6/6 (5/7/2024 - 6/6/2024)
Station 104 (segment 11 FH)					100%	
Station 107 Mills (segment 13 FH)					100%	
Station 801 (segment 15 FH)					100%	
West of Sta 394 (segment 17 BH)					100%	
South of Sta 341 (segment 20 FH)					100%	
South of Sta 302 (segment 22 FH)					100%	
East of Sta 302 (segment 25 FH)					66%	X23-867709: 302/343: LA #2 Hydrotest Phase 3 (4/7/2024 - 6/16/2024)
North of Sta 302 (segment 26 BH)					100%	
North of Sta 394 (segment 27 FH)					100%	

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## NGPL - Outage Impact Report June 2024 (updated 05/16/24)

-Significant restrictions to subcribed capacity may be necessary.

-Major restrictions to subcribed capacity may be necessary.

-Minor restrictions to subcribed capacity may be necessary.

-No anticipated impact to subscribed capacity.

					-No anticipated impact to subscribed capacity.
Station / Seg	Week 1 (6/3 - 6/9)	Week 2 (6/10 - 6/16)	Week 3 (6/17 - 6/23)	Week 4 (6/24 - 6/30)	Primary Outage(s) that may Impact Throughput
	Est. Mini	mum Percentage o	f Available Contrac	cted MDQ	· ·····a.y Gatago(o) that may impact impagnipat
Station 167 (segment 8 FH)	100%	100%	100%	100%	
Station 103 (segment 11 FH)	65%	100%	100%	100%	X23-1142520: 102/103: ILI Tool Runs - Cleaning/Gauge 5/7 to 5/8, Cleaning 5/ to 5/10, AFD 5/14 to 5/15, Cleaning 5/21 to 5/22 EMAT 6/4 to 6/6 (5/7/2024 - 6/6/2024)
Station 104 (segment 11 FH)	100%	44%	44%	100%	X23-1142512: 103/104: ILI Tool Runs - Cleaning/Gauge 6/11, Cleaning 6/13, MFL/Caliper 6/18, AFD 6/20 (6/11/2024 - 6/21/2024)
North of Sta 106 (segment 12 FH)	100%	100%	100%	87%	X23-1142524: 106: ILI Tool Runs - Cleaning/Gauge 6/25, Cleaning - 6/27, AFI 7/9 (6/25/2024 - 7/9/2024)
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)	66%	66%	56%	100%	X23-867709: 302/343: LA #2 Hydrotest Phase 3 (4/7/2024 - 6/16/2024) X23-867714: 302/343: LA #2 Hydrotest Phase 5 (6/19/2024 - 6/21/2024) X23-867716: 302/343: LA #2 Hydrotest Phase 4 (6/17/2024 - 6/18/2024)
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	

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				-Significant restrictions to subcribed capacity may be necessary.	
	IGPL - Outa	•	•	-Major restrictions to subcribed capacity may be necessary.	
•	July 2024 (ı	updated 05	/16/24)	-Minor restrictions to subcribed capacity may be necessary.	
				-No anticipated impact to subscribed capacity.	
Station / Seg	Week 1 (7/1 - 7/7)	Week 2 (7/8 - 7/14)	Week 3 (7/15 - 7/21)	Week 4 (7/22 - 7/28)	Primary Outage(s) that may Impact Throughput
	Est. Mini	mum Percentage o	of Available Contract	cted MDQ	
Station 167 (segment 8 FH)	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	
North of Sta 106 (segment 12 FH)	87%	87%	100%	100%	X23-1142524: 106: ILI Tool Runs - Cleaning/Gauge 6/25, Cleaning - 6/27, AFD 7/9 (6/25/2024 - 7/9/2024)
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	

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