

**NGPL - Outage Impact Report  
Seven Day Forecast (updated 05/09/24)**

-Significant restrictions to subscribed capacity may be necessary.

-Major restrictions to subscribed capacity may be necessary.

-Minor restrictions to subscribed capacity may be necessary.

-No anticipated impact to subscribed capacity.

Station / Seg	Monday (5/13)	Tuesday (5/14)	Wednesday (5/15)	Thursday (5/16)	Friday (5/17)	Saturday (5/18)	Sunday (5/19)	Primary Outage(s) that may Impact Throughput
	Est. Minimum Percentage of Available Contracted MDQ							
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	100%	100%	
Permian Zn Border (segment 8 FH)	0%	0%	100%	100%	100%	100%	100%	X24-167078: 169: Pipeline Maintenance (5/8/2024 - 5/14/2024)
Station 103 (segment 11 FH)	100%	65%	65%	100%	100%	100%	100%	X23-1142520: 102/103: ILI Tool Runs - Cleaning/Gauge 5/7 to 5/8, Cleaning 5/9 to 5/10, AFD 5/14 to 5/15, EMAT 5/21 to 5/23 (5/7/2024 - 5/23/2024)
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)	65.6%	65.6%	65.6%	65.6%	65.6%	65.6%	65.6%	X23-867709: 302/343: LA #2 Hydrotest Phase 3 (4/7/2024 - 6/16/2024)
East of Sta 303 (segment 26 FH)	100%	100%	100%	100%	69%	69%	69%	X24-72953: 303: Pipeline Maintenance (5/17/2024 - 5/24/2024)
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	100%	100%	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.  
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The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

**NGPL - Outage Impact Report  
May 2024 (updated 05/09/24)**

-Significant restrictions to subscribed capacity may be necessary.

-Major restrictions to subscribed capacity may be necessary.

-Minor restrictions to subscribed capacity may be necessary.

-No anticipated impact to subscribed capacity.

Station / Seg	Week 1 (4/29 - 5/5)	Week 2 (5/6 - 5/12)	Week 3 (5/13 - 5/19)	Week 4 (5/20 - 5/26)	Week 5 (5/27 - 6/2)	Primary Outage(s) that may Impact Throughput
	Est. Minimum Percentage of Available Contracted MDQ					
Station 167 (segment 8 FH)				100%	100%	
Station 103 (segment 11 FH)				65%	100%	X23-1142520: 102/103: ILI Tool Runs - Cleaning/Gauge 5/7 to 5/8, Cleaning 5/9 to 5/10, AFD 5/14 to 5/15, EMAT 5/21 to 5/23 (5/7/2024 - 5/23/2024)
Station 104 (segment 11 FH)				100%	100%	
Station 107 Mills (segment 13 FH)				100%	100%	
Station 801 (segment 15 FH)				100%	100%	
West of Sta 394 (segment 17 BH)				100%	100%	
South of Sta 341 (segment 20 FH)				100%	100%	
South of Sta 302 (segment 22 FH)				100%	100%	
East of Sta 302 (segment 25 FH)				65.6%	65.6%	X23-867709: 302/343: LA #2 Hydrotest Phase 3 (4/7/2024 - 6/16/2024)
Station 303 (segment 26 BH)				69%	100%	X24-72953: 303: Pipeline Maintenance (5/17/2024 - 5/24/2024)
North of Sta 302 (segment 26 BH)				100%	100%	
North of Sta 394 (segment 27 FH)				100%	100%	

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## NGPL - Outage Impact Report June 2024 (updated 05/09/24)

-Significant restrictions to subscribed capacity may be necessary.

-Major restrictions to subscribed capacity may be necessary.

-Minor restrictions to subscribed capacity may be necessary.

-No anticipated impact to subscribed capacity.

Station / Seg	Week 1 (6/3 - 6/9)	Week 2 (6/10 - 6/16)	Week 3 (6/17 - 6/23)	Week 4 (6/24 - 6/30)	Primary Outage(s) that may Impact Throughput
	Est. Minimum Percentage of Available Contracted MDQ				
Station 167 (segment 8 FH)	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	44%	44%	100%	X23-1142512: 103/104: ILI Tool Runs - Cleaning/Gauge 6/11, Cleaning 6/13, MFL/Caliper 6/18, AFD 6/20 (6/11/2024 - 6/21/2024)
North of Sta 106 (segment 12 FH)	100%	100%	100%	87%	X23-1142524: 106: ILI Tool Runs - Cleaning/Gauge 6/25, Cleaning - 6/27, AFD 7/9 (6/25/2024 - 7/9/2024)
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)	65.6%	65.6%	56%	100%	X23-867709: 302/343: LA #2 Hydrotest Phase 3 (4/7/2024 - 6/16/2024) X23-867714: 302/343: LA #2 Hydrotest Phase 5 (6/19/2024 - 6/21/2024) X23-867716: 302/343: LA #2 Hydrotest Phase 4 (6/17/2024 - 6/18/2024)
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	

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## NGPL - Outage Impact Report July 2024 (updated 05/09/24)

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-Minor restrictions to subscribed capacity may be necessary.

-No anticipated impact to subscribed capacity.

Station / Seg	Week 1 (7/1 - 7/7)	Week 2 (7/8 - 7/14)	Week 3 (7/15 - 7/21)	Week 4 (7/22 - 7/28)	Primary Outage(s) that may Impact Throughput
	Est. Minimum Percentage of Available Contracted MDQ				
Station 167 (segment 8 FH)	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	
North of Sta 106 (segment 12 FH)	<b>87%</b>	<b>87%</b>	100%	100%	X23-1142524: 106: ILI Tool Runs - Cleaning/Gauge 6/25, Cleaning - 6/27, AFD 7/9 (6/25/2024 - 7/9/2024)
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	

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