No anticipated impact to subscribed capacity. Wednesday Monday Tuesday Thursday Friday Saturday Sunday Station / Seg (12/5) (12/6) (12/7) (12/8) (12/9) Primary Outage(s) that may Impact Throughput Est. Minimum Percentage of Available Contracted MDQ Station 167 100% 100% 100% 100% 100% 100% 100% (segment 8 FH) Station 104 100% 100% 100% 100% 100% 100% 100% (segment 11 FH) Station 107 Mills 100% 100% 100% 100% 100% 100% 100% (segment 13 FH) Station 801 100% 100% 100% 100% 100% 100% 100% (segment 15 FH) West of Sta 394 100% 100% 100% 100% 100% 100% 100% (segment 17 BH)

100%

100%

100%

100%

100%

100%

100%

100%

NGPL - Outage Impact Report Seven Day Forecast (updated 11/30/23)

South of Sta 341

(segment 20 FH)

South of Sta 302

(segment 22 FH)

North of Sta 302

(segment 26 BH)

North of Sta 394

(segment 27 FH)

100%

100%

100%

100%

100%

100%

100%

100%

100%

100%

100%

100%

100%

100%

100%

100%

100%

100%

100%

100%

Significant restrictions to subcribed capacity may be necessary.

-Minor restrictions to subcribed capacity may be necessary.

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.

Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.

The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

	IGPL - Outa cember 202	•	•	-Significant restrictions to subcribed capacity may be necessary. -Major restrictions to subcribed capacity may be necessary. -Minor restrictions to subcribed capacity may be necessary. -No anticipated impact to subscribed capacity.	
Station / Seg	Week 1 (12/4 - 12/10)	Week 2 (12/11 - 12/17)	Week 3 (12/18 - 12/24)	Week 4 (12/25 - 12/31)	Primary Outage(s) that may Impact Throughput
	Est. Mini	imum Percentage o	of Available Contract	cted MDQ	, , , , , ,
Station 167 (segment 8 FH)		100%	100%	100%	
Station 104 (segment 11 FH)		100%	100%	100%	
Station 107 Mills (segment 13 FH)		100%	100%	100%	
Station 801 (segment 15 FH)		100%	100%	100%	
West of Sta 394 (segment 17 BH)		100%	100%	100%	
South of Sta 341 (segment 20 FH)		100%	100%	100%	
South of Sta 302 (segment 22 FH)		100%	100%	100%	
North of Sta 302 (segment 26 BH)		100%	100%	100%	
North of Sta 394 (segment 27 FH)		100%	100%	100%	

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The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

				-Significant restrictions to subcribed capacity may be necessary.	
N	IGPL - Outa	age Impact	Report	-Major restrictions to subcribed capacity may be necessary.	
Ja	nuary 2024	(updated	11/30/23)	-Minor restrictions to subcribed capacity may be necessary.	
				-No anticipated impact to subscribed capacity.	
Station / Seg	Week 1 (1/1 - 1/7)	Week 2 (1/8 - 1/14)	Week 3 (1/15 - 1/21)	Week 4 (1/22 - 1/28)	Primary Outage(s) that may Impact Throughput
	Est. Minimum Percentage of Available Contracted MDQ				3 0 () 3 1
Station 167 (segment 8 FH)	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	
Station 303 (segment 26 BH)	100%	100%	86%	100%	X23-1159482: 303: Unit Maintenance (1/15/2024 - 1/19/2024)
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	

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The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.