Updated 3/2/2023 Natural Gas Pipeline 2023 Pipeline Outage and Maintenance Summary

This is a summary of the current status of all NGPL 2023 Pipeline Outages and Maintenance Projects. This document is subject to change as the season progresses to reflect the updated status of all outages and maintenance projects including, but not limited to, project delays, cancellations and additions. Additionally, anticipated impact and restrictions are subject to *Typical Timeline for ILI reporting is below.

| Type of In-Line Inspection tool | # of weeks to determine a successful run | # of weeks to Preliminar y Report | # of Weeks to Final Aligned Report |
|------------------------------------|--|--|---|
| MFL | 1-2 | 3-4 | 8-13 |
| AFD | 2-3 | 3-4 | 12-16 |
| EMAT | 2-3 | N/A | 17-30 |

*** Indicates revision

| Outage # | Revised | Start Date | End Data | Basson Changad | Prev. Start Date | Dray End Data | System | Line | Segment | Location | Scheduling Location | Maintenance Activity | Restriction Level | Pool Location | Meter(s) in Impacted Area |
|-------------|-------------|------------|----------|----------------|------------------|----------------|--------|------------------------|---------|----------------------------------|-------------------------------------|---|--|---------------|--|
| X20-877776 | Reviseu | 09/24/20 | 03/26/21 | Reason Changed | Fiev. Start Date | riev. End Date | AM | INDIAN BASIN | 7 | CS 167 | CS 167 | Force Majeure - See latest Force Majeure Posting on Natural's EBB | Effective for gas day Thursday, September 24, 2020, Intraday I Cycle, Natural will schedule all transports to 0% of contract MDQ into and out of Segment 7. Segment 8 and Segment 9 of the Permian Zone are not impacted by this force majeure event. | Pool Location | secrets) in impacted seca |
| X22-1011816 | | 11/30/22 | 03/17/23 | | | | GC | GC #1 | 28 | 311 | TBD | Pipeline Integrity | If remediation is required, all transport services are at risk of not being fully scheduled. | | |
| X21-77902 | | 02/13/23 | 08/01/23 | | | | GC | | 17 | 802 | | Unit Maintenance | No anticipated impact | | |
| X22-973181 | 非 电电 | 02/13/23 | 02/21/23 | Completed | | | МКТ | ILLINOIS LATERAL #2 | 29 | 110 | LOC 40257, LOC 37329, LOC 907112 | II.I Tool Runs - Cleaning/Gauge 2/13 thru 2/14, AFD 2/15 thru 2/16, EMAT 2/20 thru 2/21 | Natural to schedule Primary Firm transports, only, at the delivery points: LOC 40257 Calpine Zion Energy Lake, LOC 3739 Lec City Power Plant, LOC 90112 Wise Elec Kenosha. No AOR/ITS, Secondary in-path or Secondary out-of-path Firm transports will be available until the work has been completed. | | LOC 40257 Calpine Zion Energy Lake, LOC 37329 Lee City Power Plant, LOC 907112 Wise Elec Kenosha |
| X21-1162675 | | 02/18/23 | 03/02/23 | | | | GC | | 26 | LOC 54683 Gulf South Goodrich | LOC 54683 | Install Launcher and Receiver | LOC 54683 Gulf South Goodrich is unavailable. No transport services will be scheduled. | | LOC 54683 Gulf South Goodrich |
| X22-1141565 | | 02/21/23 | 03/03/23 | | | | GC | GC #3 | 27 | 305 | TBD | Pipeline Integrity | If remediation is required, all transport services are at risk of not being fully scheduled. | | |
| X22-1011169 | *** | 02/21/23 | 02/23/23 | Completed | | | AM | MM | 4 | 159/103 | | ILI Tool Runs - AFD 2/21, EMAT 2/23 | No anticipated impact | | |
| X22-973214 | | 02/28/23 | 03/09/23 | | | | GC | GC #2 | 27 | 308/309 | | ILI Tool Runs - Cleaning/Gauge 2/27, Cleaning 3/1, AFD 3/7, EMAT 3/9 | No anticipated impact | | |
| X22-1149213 | | 03/01/23 | 04/28/23 | | | | GC | GC #2 | 27 | 307/308 | TBD | Pipeline Integrity | If remediation is required, all transport services are at risk of not being fully scheduled. | | |
| X23-101129 | *** | 03/02/23 | 03/02/23 | Project Change | 2/28/23 | 2/28/23 | GC | GC #1 | 28 | 113 | | ILI Tool Run - AFD 2/28 | No anticipated impact | | |
| X22-976583 | | 03/06/23 | 03/13/23 | | | | AM | AM #2 | 14 | 110 | | ILI Tool Runs - Cleaning/Gauge 3/6, MFL/Caliper 3/8, Hard Spot 3/13 | No anticipated impact | | |
| X22-973185 | *** | 03/06/23 | 04/05/23 | Project Change | | 3/17/23 | GC | GC #2 | 28 | 310/311 | | ILI Tool Runs - Cleaning/Gauge 3/6, Cleaning 3/8, MFL/Caliper 3/16 | This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update. | | |
| X22-1117507 | | 03/07/23 | 03/16/23 | | | | GC | GC#1 | 22 | 301/300 | | ILI Tool Runs - Cleaning 3/7, Gauge 3/9, AFD 3/14, EMAT 3/16 | This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update. | | |
| X22-894751 | | 03/13/23 | 03/31/23 | | | | GC | GC #1 | 27 | GC #1 | | ILI Tool Runs - Cleaning/ Gauge 3/13, Cleaning 3/14, MFL/Caliper 3/28, Hard Spot 3/29, AFD 3/30, EMAT 3/31 | No anticipated impact | | |
| X22-894805 | *** | 03/14/23 | 03/28/23 | Project Change | | 3/23/23 | AM | AM #2 | 13 | 108/109 | | ILI Tool Runs - Cleaning/Gauge 3/14, Cleaning 3/16, AFD 3/21, EMAT 3/23, MFL/Caliper 3/28 | This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update. | | |
| X21-1091225 | | 03/14/23 | 03/14/23 | | | | GC | GOODRICH LATERAL | 26 | 303 | | ILI Tool Run - AFD 3/14 | No anticipated impact | | |
| X22-950724 | | 03/20/23 | 03/22/23 | | | | MKT | VOLO #2 | 40 | 113 | | ILI Tool Runs - Cleaning 3/20, EMAT 3/22 | No anticipated impact | | |
| X22-976564 | | 03/21/23 | 04/14/23 | | | | AM | AM #3 | 14 | 109 | TBD | ILI Tool Runs - Cleaning 3/21, Gauge 3/23, AFD 4/11, EMAT 4/13 | No anticipated impact | | |
| X22-1117675 | *** | 03/21/23 | 03/30/23 | Project Change | | | GC | GC #1 | 27 | 306 | | ILI Tool Runs - Cleaning/Gauge 3/21, Cleaning 3/22, AFD 3/27, EMAT 3/29 | No anticipated impact | | |

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|-------------------------|---------|------------|----------|----------------|------------------|----------------|----------|-------------------------|----------|----------------|----------------------|--|---|--------------------------------------|---------------------------|
| X22-950752 | | 03/21/23 | 04/13/23 | | | | GC | GC #3 | 27 | 309 | | ILI Tool Runs - Cleaning/Gauge 3/21, Cleaning 3/23, AFD 4/11, EMAT 4/13 | No anticipated impact | | |
| X23-101030 | *** | 03/22/23 | 03/23/23 | Project Change | 2/24/23 | 2/25/23 | GC | GC #1 | 20 | 341 | | Hot Tap Installation | No anticipated impact | | |
| X22-894970 | | 03/27/23 | 04/03/23 | | | | MKT | BELVIDERE LATERAL #1 | 29 | 113 | | ILI Tool Runs - Cleaning/Gauge 3/27, MFL/Caliper 3/29, AFD 4/3 | No anticipated impact | | |
| X22-894817 | | 03/28/23 | 04/05/23 | | | | АМ | AM #4 | 11 | 194 | | ILI Tool Runs - Cleaning 3/28, Gauge 3/29, MFL/Caliper 3/30, AFD 4/4, EMAT 4/5 | This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update. | | |
| X23-170273 | *** | 04/06/23 | 04/12/23 | Project Change | | | GC | A/G #1 | 17 | 802 | CS 802 and LOC 44439 | Pipeline Maintenance | Primary/SIP Firm transports will be scheduled to no less than 0% for contrat MDQ through CS 802. Additionally, Natural will only schedule Primary Firm and Secondary in-path Firm transports westbound through CS 802. AORITS and Secondary out-of-path Firm transports will not be available for either eastbound or westbound flow for the duration of this restriction. Also, LOC 44439 MEP Lamar will be unavailable for the duration of this restriction. Firm transportation associated with storage injections or withdrawals may be impacted. | Midcontinent: West of Constraint | |
| X22-894887 | | 04/10/23 | 04/17/23 | | | | MKT | CALUMET #1 | 32 | 113 | | ILI Tool Runs - Cleaning/Gauge 4/10, AFD 4/17 | No anticipated impact | | |
| X22-950747 | | 04/11/23 | 04/18/23 | | | | АМ | AM #2 | 11 | 105/106 | | ILI Tool Runs - Cleaning/Guage 4/11, Cleaning 4/13, MFL/Caliper 4/18 | This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update. | | |
| X23-101130 | | 04/17/23 | 06/01/23 | | | | GC | GC #3 | 28 | 310/311 | TBD | Pipeline Integrity | If remediation is required, all transport services are at risk of not being fully scheduled. | | |
| X22-950735 | | 04/24/23 | 04/26/23 | | | | GC | GC #2 | 28 | 113 | | ILI Tool Runs - Cleaning/Guage 4/24, EMAT 4/26 | No anticipated impact | | |
| X23-57465 | | 04/24/23 | 04/29/23 | | | | | AM #2 | NGPL | 109 | TBD | 4/24, EMAT 4/26 Pipeline Integrity | If remediation is required, all transport services are at | | |
| X22-1117701 | | 04/25/23 | 05/11/23 | | | | GC | GC #3 | 27 | 307 | TBD | ILI Tool Runs - Cleaning/Gauge 4/25 thru 4/28, MFL/Caliper 5/3, AFD 5/9, EMAT 5/11 | risk of not being fully scheduled. TBD | | |
| X23-167355 | | 04/30/23 | 05/09/23 | | | | | GC #1 | NGPL | 307 | | Pipeline Integrity | If remediation is required, all transport services are at risk of not being fully scheduled. | | |
| X23-57469 | | 05/01/23 | 05/05/23 | | | | AM | AM #4 | 14 | 109 | TBD | Pipeline Integrity | If remediation is required, all transport services are at | | |
| X22-1117674 | | 05/02/23 | 05/10/23 | | | | GC | AG #1 | 15 | 801/802 | 801 | ILI Tool Runs - Cleaning 5/2 to 5/3, Cleaning/Gauge 5/4 to 5/5, MFL/Caliper 5/9 to 5/10 | risk of not being fully scheduled. Primary/SIP Firm transports will be scheduled to no less than 37% of contract MDQ through CS 801. Additionally, in Segment 17 of Natural's Texok Zone, only Primary Firm and Secondary in-path Firm transports will be scheduled eastbound and westbound through CS 802 during this restriction. AOR/TIS and Secondary out-of-path Firm transports are not available. Firm transportation associated with storage injections or withdrawals may be impacted. | Midcontinent: West of Constraint | |
| X22-1223122 | | 05/02/23 | 07/17/23 | | | | GC | GC #3 | 26 27 | 303 | | Pipeline Maintenance | No anticipated impact | | |
| X23-57567 X22-976586 | | 05/09/23 | 06/20/23 | | | | GC AM | GC #1 AM #3 | 13 | 305 108/109 | 108 | Pipeline Maintenance II.I Tool Runs - Cleaning/Gauge 5/16, Cleaning 5/18, MFL/Caliper 5/23 | No anticipated impact Primary/SIP Firm transports will be scheduled to no less than 38% of contract MDQ through CS 108. AOR/ITS and Secondary out-of-path Firm transports are not available to-age injections or withdrawals will be impacted. | Amarillo M/L: South of Constraint | |
| X22-950755 | | 06/13/23 | 06/21/23 | | | | AM | AM #2 | 14 | 109 | | ILI Tool Runs - Cleaning/Gauge 6/13, Cleaning 6/14, MFL/Caliper 6/20, AFD 6/21 | No anticipated impact | | |
| X22-894754 | | 06/15/23 | 06/23/23 | | | | AM | AM #2 | 14 | 109 | | ILI Tool Runs - Cleaning/Gauge 6/15, Cleaning 6/16, MFL/Caliper 6/22, AFD 6/23 | No anticipated impact | | |
| X22-993489 | | 07/11/23 | 07/21/23 | | | | AM | AM #2 | 12 | 106 | TBD | Pipeline Integrity | If remediation is required, all transport services are at risk of not being fully scheduled. | | |
| X22-1141455 | | 07/18/23 | 07/31/23 | | | | GC | GC #2 | 22 | 302/301 | | Pipeline Integrity | If remediation is required, all transport services are at risk of not being fully scheduled. | | |
| X22-1117624 | | 07/21/23 | 08/03/23 | | | | GC | LA #1 | 23 | 342/346 | TBD | ILI Tool Runs - Cleaning 7/21, Cleaning 7/24, Cleaning 7/26, Gauge 7/28, AFD 8/1, EMAT 8/3 | TBD | | |
| X22-976594 | | 07/31/23 | 08/04/23 | | _ | | AM | AM #4 | 13 | 107 | | ILI Tool Runs - MFL/Caliper 7/31 to 8/4 | No anticipated impact | | |
| X22-993499 | | 08/08/23 | 08/15/23 | | | | AM | AM #2 | 13 | 108 | TBD | Pipeline Integrity | If remediation is required, all transport services are at risk of not being fully scheduled. | | |
| | | | | l | | 1 | | 1 | | | 1 | 1 | risk of not ocing fully scheduled. | ı l | |

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|-------------|---------|------------|----------|----------------|------------------|----------------|--------|-------|---------|----------|---------------------|---|---|---------------|---------------------------|
| X22-1141450 | | 08/08/23 | 08/26/23 | | | | GC | GC #1 | 22 | 302/301 | | Pipeline Integrity | If remediation is required, all transport services are at risk of not being fully scheduled. | | |
| X22-1141551 | | 09/04/23 | 09/15/23 | | | | GC | GC #3 | 27 | 306 | | Pipeline Integrity | If remediation is required, all transport services are at risk of not being fully scheduled. | | |
| X22-993501 | | 09/06/23 | 10/03/23 | | | | AM | AM #2 | 13 | 108 | TBD | Pipeline Integrity | If remediation is required, all transport services are at risk of not being fully scheduled. | | |
| X22-976579 | | 10/10/23 | 10/24/23 | | | | GC | GC #1 | 27 | 308/309 | | ILI Tool Runs - Cleaning/Gauge 10/10, Cleaning 10/12, MFL/Caliper 10/24 | No anticipated impact | | |