Updated 2/23/2023 Natural Gas Pipeline 2023 Pipeline Outage and Maintenance Summary

This is a summary of the current status of all NGPL 2023 Pipeline Outages and Maintenance Projects. This document is subject to change as the season progresses to reflect the updated status of all outages and maintenance projects including, but not limited to, project delays, cancellations and additionally, anticipated impact and restrictions are subject to This is summary on the current status of all (COL) 2022 Figures Conges and Hammediance Freeds. This document is subject to change a use scalard progresses of reference and quarter status of all ounges and manneed change.
*Unless otherwise noted, all listed meters will be physically shut-in for the duration of the project.
*Unless otherwise noted, all histed meters will be approximately shut-in for the duration of the project.
*Unless otherwise noted, all histed meters are represent gas days as defined in the Natural Gas Pipeline tariff to mean a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. (Central Clock Time).
*Typical Timeline for ILI reporting is below.

Type of In-Line Inspection tool	# of weeks to determine a successful run	# of weeks to Preliminar y Report	# of Weeks to Final Aligned Report
MFL	1-2	3-4	8-13
AFD	2-3	3-4	12-16
EMAT	2-3	N/A	17-30
*** Indicates revis			

Outage #		Start Date	End Date	Reason Changed	Prev. Start Date	Prev. End Date	System	Line	Segment	Location	Scheduling Location	Maintenance Activity	Restriction Level	Pool Location	Meter(s) in Impacted Area
X20-877776		09/24/20	UFN				АМ	INDIAN BASIN	7	CS 167	CS 167	Force Majeure - See latest Force Majeure Posting on Natural's EBB	Effective for gas day Thursday, September 24, 2020, Intraday 1 Cycle, Natural will schedule all transports to 0% of contract MDQ into and out of Segment 7. Segment 8 and Segment 9 of the Pernian Zone are not impacted by this force majeure event.		
X22-1011816		11/30/22	03/17/23				GC	GC #1	28	311	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X21-77902		02/13/23	08/01/23				GC		17	802		Unit Maintenance	No anticipated impact		
X22-973181	***	02/13/23	02/21/23	Completed			МКТ	ILLINOIS LATERAL #2	29	110	LOC 40257, LOC 37329, LOC 907112	ILI Tool Runs - Cleaning/Gauge 2/13 thru 2/14, AFD 2/15 thru 2/16, EMAT 2/20 thru 2/21	Natural to schedule Primary Firm transports, only, at the delivery points: LOC 40257 Calpine Zion Energy Lack, LOC 37329 Lec City Power Plant, LOC 907112 Wise Elec Kenosha. No AOR/ITS, Secondary in-path or Secondary out-of-path Firm transports will be available until the work has been completed.		LOC 40257 Calpine Zion Energy Lake, LOC 37329 Lee City Power Plant, LOC 907112 Wise Elec Kenosha
X21-1162675		02/18/23	03/02/23				GC		26	LOC 54683 Gulf South Goodrich	LOC 54683	Install Launcher and Receiver	LOC 54683 Gulf South Goodrich is unavailable. No transport services will be scheduled.		LOC 54683 Gulf South Goodrich
X22-1141565	***	02/21/23	03/03/23	Added			GC	GC #3	27	305	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-1011169		02/21/23	02/23/23				AM	MM	4	159/103		ILI Tool Runs - AFD 2/21, EMAT 2/23	No anticipated impact		
X23-101030		02/24/23	02/25/23				GC	GC #1	20	341		Hot Tap Installation	No anticipated impact		
X22-973214	***	02/28/23	03/09/23	Added			GC	GC #2	27	308/309		ILI Tool Runs - Cleaning/Gauge 2/27, Cleaning 3/1, AFD 3/7, EMAT 3/9	No anticipated impact		
X23-101129		02/28/23	02/28/23				GC	GC #1	28	113		ILI Tool Run - AFD 2/28	No anticipated impact		
X22-1149213		03/01/23	04/28/23				GC	GC #2	27	307/308	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-976583		03/06/23	03/13/23				AM	AM #2	14	110		ILI Tool Runs - Cleaning/Gauge 3/6, MFL/Caliper 3/8, Hard Spot 3/13	No anticipated impact		
X22-973185		03/06/23	03/17/23				GC	GC #2	28	310/311		ILI Tool Runs - Cleaning/Gauge 3/6, Cleaning 3/8, MFL/Caliper 3/16	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X22-1117507		03/07/23	03/16/23				GC	GC #1	22	301/300		ILI Tool Runs - Cleaning 3/7, Gauge 3/9, AFD 3/14, EMAT 3/16	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X22-894751	***	03/13/23	03/31/23	Added			GC	GC #1	27	GC #1		ILI Tool Runs - Cleaning/ Gauge 3/13, Cleaning 3/14, MFL/Caliper 3/28, Hard Spot 3/29, AFD 3/30, EMAT 3/31	No anticipated impact		
X22-894805		03/14/23	03/23/23				АМ	AM #2	13	108/109		ILI Tool Runs - Cleaning/Gauge 3/14, Cleaning 3/16, AFD 3/21, EMAT 3/23, MFL/Caliper 3/28	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X21-1091225	***	03/14/23	03/14/23	Added			GC	GOODRICH LATERAL	26	303		ILI Tool Run - AFD 3/14	No anticipated impact		
X22-950724		03/20/23	03/22/23				MKT	VOLO #2	40	113		ILI Tool Runs - Cleaning 3/20, EMAT 3/22	No anticipated impact		
X22-976564		03/21/23	04/14/23				AM	AM #3	14	109	TBD	ILI Tool Runs - Cleaning 3/21, Gauge 3/23, AFD 4/11, EMAT 4/13	No anticipated impact		

Outage #	Revised	Start Date	End Data	Basson Changed	Prev. Start Date	Bray End Data	System	Line	Segment	Location	Scheduling Location	Maintenance Activity	Restriction Level	Pool Location	Meter(s) in Impacted Area
X22-1117675	Revised	03/21/23	03/30/23	Reason Changed	Prev. Start Date	Prev. End Date	GC	GC #1	27	306	Scheduling Location	ILI Tool Runs - Cleaning/Gauge 3/21, Cleaning 3/22, AFD 3/28, EMAT 3/30	No anticipated impact	Pool Location	Meter(s) in impacted Area
X22-950752	***	03/21/23	04/13/23	Added			GC	GC #3	27	309		ILI Tool Runs - Cleaning/Gauge 3/21, Cleaning 3/23, AFD 4/11, EMAT 4/13	No anticipated impact		
X22-894970	***	03/27/23	04/03/23	Added			МКТ	BELVIDERE LATERAL #1	29	113		ILI Tool Runs - Cleaning/Gauge 3/27, MFL/Caliper 3/29, AFD 4/3	No anticipated impact		
X22-894817		03/28/23	04/05/23				АМ	AM #4	11	194		ILI Tool Runs - Cleaning 3/28, Gauge 3/29, MFL/Caliper 3/30, AFD 4/4, EMAT 4/5	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X23-170273	***	04/06/23	04/12/23	Added			GC	A/G #1	17	802	CS 802 and LOC 44439	Pipeline Maintenance	Primary/SIP Firm transports will be scheduled to no less than 0% of contract MDQ through CS 802. Additionally, Natural will only schedule Primary Firm and Secondary in-path Firm transports westbound through CS 802. AOR/ITS and Secondary out-of-path Firm transports will not be available for either eastbound or westbound flow for the duration of this restriction. Also, LOC 44439 MEP Lamar will be unavailable for the duration of this restriction. Firm transportation associated with storage injections or withdrawals may be impacted.	Midcontinent: West of Constraint	
X22-894887		04/10/23	04/17/23				МКТ	CALUMET #1	32	113		ILI Tool Runs - Cleaning/Gauge	No anticipated impact		
X22-950747		04/11/23	04/18/23				АМ	AM #2	11	105/106		4/10, AFD 4/17 ILI Tool Runs - Cleaning/Guage 4/11, Cleaning 4/13, MFL/Caliper 4/18	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X23-101130		04/17/23	06/01/23				GC	GC #3	28	310/311	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-950735		04/24/23	04/26/23				GC	GC #2	28	113		ILI Tool Runs - Cleaning/Guage 4/24, EMAT 4/26	No anticipated impact		
X23-57465		04/24/23	04/29/23					AM #2	14	109	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-1117701	***	04/25/23	05/11/23	Added			GC	GC #3	27	307	TBD	ILI Tool Runs - Cleaning/Gauge 4/25 thru 4/28, MFL/Caliper 5/3, AFD 5/9, EMAT 5/11	TBD		
X23-167355	***	04/30/23	05/09/23	Added				GC #1	27	307		Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X23-57469	***	05/01/23	05/05/23	Added			AM	AM #4	14	109	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-1117674	***	05/02/23	05/10/23	Added			GC	AG #1	15	801/802	801	ILI Tool Runs - Cleaning 5/2 to 5/23, Cleaning/Gauge 5/4 to 5/5, MFL/Caliper 5/9 to 5/10	Primary/SP from teng turly streament, Primary/SP from teng turly streament, Mathian 27% of contract MDQ through CS 801. Additionally, to Segment 17 of Natural's Texok Zone, only Primary Firm and Secondary in-path Firm transports will be scheduled eastbound and westbound through CS 802 during this restriction. AOR/TFS and Secondary out-of-path Firm transports are not available. Firm transportation associated with storage injections or withdrawals may be impacted.	Midcontinent: West of Constraint	
X22-1223122	***	05/02/23	07/17/23	Added			GC	GC #3	26	303		Pipeline Maintenance	No anticipated impact		
X23-57567 X22-976586	***	05/09/23	06/20/23	Added Added			GC AM	GC #1 AM #3	27	305 108/109	108	Pipeline Maintenance ILI Tool Runs - Cleaning/Gauge 5/16, Cleaning 5/18, MFL/Caliper 5/23	No anticipated impact Primary/SIP Firm transports will be scheduled to no less than 38% of contract MDQ through CS 108. AOR/ITS and Secondary out-of-path Firm transports are not available. Firm transportation associated with storage injections or withdrawals will be impacted.	Amarillo M/L: South of Constraint	
X22-950755	***	06/13/23	06/21/23	Added			АМ	AM #2	14	109		ILI Tool Runs - Cleaning/Gauge 6/13, Cleaning 6/14, MFL/Caliper 6/20, AFD 6/21	No anticipated impact		
X22-894754	***	06/15/23	06/23/23	Added			АМ	AM #2	14	109		ILI Tool Runs - Cleaning/Gauge 6/15, Cleaning 6/16, MFL/Caliper 6/22, AFD 6/23	No anticipated impact		
X22-993489	***	07/11/23	07/21/23	Added			АМ	AM #2	12	106	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-1141455	***	07/18/23	07/31/23	Added			GC	GC #2	22	302/301		Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-1117624	***	07/21/23	08/03/23	Added			GC	LA #1	23	342/346	TBD	ILI Tool Runs - Cleaning 7/21, Cleaning 7/24, Cleaning 7/26, Gauge 7/28, AFD 8/1, EMAT 8/3	TBD		
X22-976594	***	07/31/23	08/04/23	Added			АМ	AM #4	13	107		ILI Tool Runs - MFL/Caliper 7/31 to 8/4	No anticipated impact		
X22-993499	***	08/08/23	08/15/23	Added			АМ	AM #2	13	108	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		

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X22-1141450	***	08/08/23	08/26/23	Added			GC	GC #1	22	302/301		Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-1141551	***	09/04/23	09/15/23	Added			GC	GC #3	27	306		Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-993501	***	09/06/23	10/03/23	Added			AM	AM #2	13	108	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-976579	***	10/10/23	10/24/23	Added			GC	GC #1	27	308/309		ILI Tool Runs - Cleaning/Gauge 10/10, Cleaning 10/12, MFL/Caliper 10/24	No anticipated impact		