Updated 2/16/2023 Natural Gas Pipeline 2022 Pipeline Outage and Maintenance Summary

This is a summary of the current status of all NGPL 2022 Pipeline Outages and Maintenance Projects. This document is subject to change as the season progresses to reflect the updated status of all outages and maintenance projects including, but not limited to, project delays, cancellations and additionally, anticipated impact and restrictions are subject to This is summary on the current status of all rectire 2022 rependence on under and manufacture repeats. This document is subject to change a une scalard progresses of reference and quarter status of all ounges and manufacture repeats. This document is subject to change a une scalard progresses of reference and quarter status of all ounges and manufacture repeats. This document is subject to change as the scalard progresses of reference and quarter status of all ounges and manufacture repeats. This document is subject to change as the scalard progresses of reference and quarter status of all ounges and manufacture repeats. This document is subject to change as the scalard progresses of reference and quarter status of all ounges and manufacture repeats. This document is subject to change as the scalard progresses of reference and quarter status of all ounges and manufacture repeats. This document is subject to change as the scalard progresses of reference and quarter status of all ounges and manufacture repeats. This document is subject to change as the scalard progresses of reference and quarter status of all ounges and manufacture repeats. This document is subject to change as the scalard progresses of reference and quarter status of all ounges and manufacture repeats. The scalard progresses of reference and quarter status of all ounges and manufacture repeats. The scalard progress of the scalard progresses of reference and quarter status of all ounges and manufacture repeats. The scalard progress of the scalard progresses o

Type of In-Line Inspection tool	# of weeks to determine a successful run	# of weeks to Preliminar y Report	# of Weeks to Final Aligned Report	
MFL	1-2	3-4	8-13	
AFD	2-3	3-4	12-16	
EMAT	2-3	N/A	17-30	
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*** Indicates revisi Outage #	Revised	Start Date	End Date	Reason Changed	Prev. Start Date	Prev. End Date	System	Line	Segment	Location	Scheduling Location	Maintenance Activity	Restriction Level	Pool Location	Meter(s) in Impacted Area
X20-877776		09/24/20	UFN				AM	INDIAN BASIN	7	CS 167	CS 167	Force Majeure - See latest Force Majeure Posting on Natural's EBB	Effective for gas day Thursday, September 24, 2020, Intraday 1 Cycle, Natural will schedule all transports to 0% of contract MDQ into and out of Segment 7. Segment 8 and Segment 9 of the Pernina Zone are not impacted by this force majeure event.		
X22-1011816	***	11/30/22	03/17/23	Project Change		2/28/23	GC	GC #1	28	311	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-983272	***	01/31/23	02/09/23	Completed			AM	PERMAIN #1	9	167	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-894777	***	02/06/23	02/08/23	Completed			MKT	ROCKFORD LATERAL #1	29	113		ILI Tool Runs - Cleaning/Gauge 2/6, AFD 2/8	No anticipated impact		
X21-77902		02/13/23	08/01/23				GC		17	802		Unit Maintenance	No anticipated impact		
X22-973181		02/13/23	02/21/23				МКТ	ILLINOIS LATERAL #2	29	110	LOC 40257, LOC 37329, LOC 907112	ILI Tool Runs - Cleaning/Gauge 2/13 thru 2/14, AFD 2/15 thru 2/16, EMAT 2/20 thru 2/21	Natural to schedule Primary Firm transports, only, at the delivery points: LOC 40257 Calpine ZJon Energy Lake, LOC 37329 Lec City Power Plant, LOC 907112 Wise Elec Kenosha. No AOR/ITS, Secondary in path or Secondary out-of-path Firm transports will be available until the work has been completed.		LOC 40257 Calpine Zion Energy Lake, LOC 37329 Lee City Power Plant, LOC 907112 Wise Elee Kenosha
X22-973225	***	02/14/23	02/14/23	Completed			AM	MM	4	158/159		ILI Tool Runs - EMAT 2/14	No anticipated impact		
X21-1162675	***	02/18/23	03/02/23	Project Change	2/19/22	2/24/22	GC		26	LOC 54683 Gulf South Goodrich	LOC 54683	Install Launcher and Receiver	LOC 54683 Gulf South Goodrich is unavailable. No transport services will be scheduled.		LOC 54683 Gulf South Goodrich
X22-1011169		02/21/23	02/23/23				AM	MM	4	159/103		ILI Tool Runs - AFD 2/21, EMAT 2/23	No anticipated impact		
X23-101030		02/24/23	02/25/23				GC	GC #1	20	341		Hot Tap Installation	No anticipated impact		
X23-101129		02/28/23	02/28/23				GC	GC #1	28	113		ILI Tool Run - AFD 2/28	No anticipated impact		
X22-1149213		03/01/23	04/28/23				GC	GC #2	27	307/308	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-976583		03/06/23	03/13/23				AM	AM #2	14	110		ILI Tool Runs - Cleaning/Gauge 3/6, MFL/Caliper 3/8, Hard Spot 3/13	No anticipated impact		
X22-973185		03/06/23	03/17/23				GC	GC #2	28	310/311		ILI Tool Runs - Cleaning/Gauge 3/6, Cleaning 3/8, MFL/Caliper 3/16	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X22-1117507		03/07/23	03/16/23				GC	GC #1	22	301/300		ILI Tool Runs - Cleaning 3/7, Gauge 3/9, AFD 3/14, EMAT 3/16	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X22-894805		03/14/23	03/23/23				АМ	AM #2	13	108/109		ILI Tool Runs - Cleaning/Gauge 3/14, Cleaning 3/16, AFD 3/21, EMAT 3/23, MFL/Caliper 3/28	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X22-950724		03/20/23	03/22/23				MKT	VOLO #2	40	113		ILI Tool Runs - Cleaning 3/20, EMAT 3/22	No anticipated impact		
X22-976564		03/21/23	04/14/23				AM	AM #3	14	109	TBD	ILI Tool Runs - Cleaning 3/21, Gauge 3/23, AFD 4/11, EMAT 4/13	No anticipated impact		
X22-1117675		03/21/23	03/30/23				GC	GC #1	27	306		ILI Tool Runs - Cleaning/Gauge 3/21, Cleaning 3/22, AFD 3/28, EMAT 3/30	No anticipated impact		
X22-894817		03/28/23	04/05/23				АМ	AM #4	11	194		ILI Tool Runs - Cleaning 3/28, Gauge 3/29, MFL/Caliper 3/30, AFD 4/4, EMAT 4/5	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		

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X22-894887		04/10/23	04/17/23				MKT	CALUMET #1	32	113		ILI Tool Runs - Cleaning/Gauge 4/10, AFD 4/17	No anticipated impact		
X22-950747		04/11/23	04/18/23				АМ	AM #2	11	105/106					
X23-101130		04/17/23	06/01/23				GC	GC #3	28	310/311	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-950735		04/24/23	04/26/23				GC	GC #2	28	113		ILI Tool Runs - Cleaning/Guage 4/24, EMAT 4/26	No anticipated impact		
X23-57465		04/24/23	04/29/23					AM #2	NGPL	109	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		