

Updated 1/12/2023
Natural Gas Pipeline 2023 Pipeline Outage and Maintenance Summary

This is a summary of the current status of all NGPL 2023 Pipeline Outages and Maintenance Projects. This document is subject to change as the season progresses to reflect the updated status of all outages and maintenance projects including, but not limited to, project delays, cancellations and additions. Additionally, anticipated impact and restrictions are subject to change.

*Unless otherwise noted, all listed meters will be physically shut-in for the duration of the project.

*Unless otherwise noted, all scheduled dates represent gas days as defined in the Natural Gas Pipeline tariff to mean a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. (Central Clock Time).

*Typical Timeline for ILI reporting is below.

Type of In-Line Inspection tool	# of weeks to determine a successful run	# of weeks to Preliminary Report	# of Weeks to Final Aligned Report
MFL	1-2	3-4	8-13
AFD	2-3	3-4	12-16
EMAT	2-3	N/A	17-30

*** Indicates revision

Outage #	Revised	Start Date	End Date	Reason Changed	Prev. Start Date	Prev. End Date	System	Line	Segment	Location	Scheduling Location	Maintenance Activity	Restriction Level	Pool Location	Meter(s) in Impacted Area
X20-877776		09/24/20	UFN				AM	INDIAN BASIN	7	CS 167	CS 167	Force Majeure - See latest Force Majeure Posting on Natural's EBB	Effective for gas day Thursday, September 24, 2020, Intraday 1 Cycle, Natural will schedule all transports to 0% of contract MDQ into and out of Segment 7. Segment 8 and Segment 9 of the Permian Zone are not impacted by this force majeure event.		
X22-1011816		11/30/22	01/31/23				GC	GC #1	28	311	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X23-30129		12/15/22	UFN				AM		11	105	105	Force Majeure	Primary/SIP Firm transports will be scheduled to no less than 85% of contract MDQ through CS 105. AOR/ITS and Secondary out-of-path Firm transports are not available. Firm transportation associated with storage injections or withdrawals may be impacted.	Midcontinent: South of Constraint	
X22-950770		01/04/23	01/20/23				AM	MM	3	156	LOC 5383 EMP-EOIT Corn Washita	Force Majeure	LOC 5383 EMP-EOIT Corn Washita is unavailable. No transport services will be scheduled.	Midcontinent: South of Constraint	LOC 5383 EMP-EOIT Corn Washita
X22-894946		01/09/23	01/13/23				MKT	ILLINOIS LATERAL #1	29	110/113		ILI Tool Runs - Cleaning/Gauge 1/9, EMAT 1/11-1/13	No anticipated impact		
X22-863044	***	01/10/23	01/18/23	Project Change			GC	ILLINOIS POWER LATERAL	28	310		ILI Tool Runs - Cleaning 1/10, Gauge 1/17, MFL/Caliper 1/19	No anticipated impact		
X22-1011169		02/14/23	02/16/23				AM	MM	4	159/103		ILI Tool Runs - AFD 2/14, EMAT 2/16	No anticipated impact		
X22-973225		02/22/23	02/22/23				AM	MM	4	158/159		ILI Tool Runs - EMAT 2/22	No anticipated impact		
X22-1149213		03/01/23	04/28/23				GC	GC #2	27	307/308	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-976564		03/21/23	04/14/23				AM	AM #3	14	109	TBD	ILI Tool Runs - Cleaning 3/21, Gauge 3/23, AFD 4/11, EMAT 4/13	To be determined		
X22-894817		03/28/23	04/05/24				AM	AM #4	11	194		ILI Tool Runs - Cleaning 3/28, Gauge 3/29, MFL/Caliper 3/30, AFD 4/4, EMAT 4/5	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		