

Updated 12/8/2022  
 Natural Gas Pipeline 2022 Pipeline Outage and Maintenance Summary

This is a summary of the current status of all NGPL 2022 Pipeline Outages and Maintenance Projects. This document is subject to change as the season progresses to reflect the updated status of all outages and maintenance projects including, but not limited to, project delays, cancellations and additions. Additionally, anticipated impact and restrictions are subject to change.

\*Unless otherwise noted, all listed meters will be physically shut-in for the duration of the project.

\*Unless otherwise noted, all scheduled dates represent gas days as defined in the Natural Gas Pipeline tariff to mean a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. (Central Clock Time).

\*Typical Timeline for ILI reporting is below.

Type of In-Line Inspection tool	# of weeks to determine a successful run	# of weeks to Preliminary Report	# of Weeks to Final Aligned Report
MFL	1-2	3-4	8-13
AFD	2-3	3-4	12-16
EMAT	2-3	N/A	17-30

\*\*\* Indicates revision

Outage #	Revised	Start Date	End Date	Reason Changed	Prev. Start Date	Prev. End Date	System	Line	Segment	Location	Scheduling Location	Maintenance Activity	Restriction Level	Pool Location	Meter(s) in Impacted Area
X20-877776		09/24/20	UFN				AM	INDIAN BASIN	7	CS 167	CS 167	Force Majeure - See latest Force Majeure Posting on Natural's EBB	Effective for gas day Thursday, September 24, 2020, Intraday 1 Cycle, Natural will schedule all transports to 0% of contract MDQ into and out of Segment 7. Segment 8 and Segment 9 of the Permian Zone are not impacted by this force majeure event.		
X22-950770	***	10/15/22	01/27/23	Added			AM	MM	3	156		Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.	Midcontinent: South of Constraint	
X22-1016666	***	11/14/22	12/02/22	Completed			GC	GC #2	26	303	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-1011816		11/30/22	01/31/23				GC	GC #1	28	311	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-1138174	***	12/01/22	12/01/22	Completed			AM	OE #1	2	156/801	LOC 44652	Force Majeure	LOC 44652 Targa Stephens is unavailable. No transport services will be scheduled.		
X22-827718	***	12/06/22	12/06/22	Completed			AM	OE#1	2	156	CS 801 and LOC 36381, LOC 44620, LOC 44375, LOC 44621, LOC 901452, LOC 44150, LOC 42181	Pipeline Maintenance	Natural will schedule Primary/SIP Firm transports only through CS 801 into Segment 15. AOR/ITS and Secondary out-of-path Firm transports are not available.  In addition the following LOCs are unavailable: LOC 36381 Will MLP Edwards #2-19 Kiowa, LOC 44620 Terr Res Kuykendall Kiowa, LOC 44375 Terr Res Verna Kiowa, LOC 44621 BRG Hawkins #1-20 Caddo, LOC 901452 Pimexx N.E. Alden Caddo, LOC 44150 Terr Res Finney Caddo, LOC 42181 SGE Sadler Caddo. No transport services will be scheduled.	Midcontinent: West of Constraint	LOC 36381 Will MLP Edwards #2-19 Kiowa, LOC 44620 Terr Res Kuykendall Kiowa, LOC 44375 Terr Res Verna Kiowa, LOC 44621 BRG Hawkins #1-20 Caddo, LOC 901452 Pimexx N.E. Alden Caddo, LOC 44150 Terr Res Finney Caddo, LOC 42181 SGE Sadler Caddo