

Updated 12/1/2022
 Natural Gas Pipeline 2022 Pipeline Outage and Maintenance Summary

This is a summary of the current status of all NGPL 2022 Pipeline Outages and Maintenance Projects. This document is subject to change as the season progresses to reflect the updated status of all outages and maintenance projects including, but not limited to, project delays, cancellations and additions. Additionally, anticipated impact and restrictions are subject to change.

*Unless otherwise noted, all listed meters will be physically shut-in for the duration of the project.

*Unless otherwise noted, all scheduled dates represent gas days as defined in the Natural Gas Pipeline tariff to mean a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. (Central Clock Time).

*Typical Timeline for ILI reporting is below.

| Type of In-Line Inspection tool | # of weeks to determine a successful run | # of weeks to Preliminary Report | # of Weeks to Final Aligned Report |
|---------------------------------|--|----------------------------------|------------------------------------|
| MFL | 1-2 | 3-4 | 8-13 |
| AFD | 2-3 | 3-4 | 12-16 |
| EMAT | 2-3 | N/A | 17-30 |

*** Indicates revision

| Outage # | Revised | Start Date | End Date | Reason Changed | Prev. Start Date | Prev. End Date | System | Line | Segment | Location | Scheduling Location | Maintenance Activity | Restriction Level | Pool Location | Meter(s) in Impacted Area |
|-------------|---------|------------|----------|----------------|------------------|----------------|--------|--------------|---------|----------|---|---|--|----------------------------------|---|
| X20-877776 | | 09/24/20 | UFN | | | | AM | INDIAN BASIN | 7 | CS 167 | CS 167 | Force Majeure - See latest Force Majeure Posting on Natural's EBB | Effective for gas day Thursday, September 24, 2020, Intraday 1 Cycle, Natural will schedule all transports to 0% of contract MDQ into and out of Segment 7. Segment 8 and Segment 9 of the Permian Zone are not impacted by this force majeure event. | | |
| X22-1016666 | | 11/14/22 | 12/02/22 | | | | GC | GC #2 | 26 | 303 | TBD | Pipeline Integrity | If remediation is required, all transport services are at risk of not being fully scheduled. | | |
| X22-109994 | *** | 11/22/22 | 11/23/22 | Complete | | | AM | | 8 | 167 | 167 | Station Maintenance | Primary/SIP Firm transports will be scheduled to no less than 73% of contract MDQ through CS 167. AOR/ITS and Secondary out-of-path Firm transports are not available. Firm transportation associated with storage injections or withdrawals may be impacted. | Permian: South of Constraint | |
| X22-1011816 | *** | 11/30/22 | 01/31/23 | Added | | | GC | GC #1 | 28 | 311 | TBD | Pipeline Integrity | If remediation is required, all transport services are at risk of not being fully scheduled. | | |
| X22-1138174 | *** | 12/01/22 | 12/01/22 | Project Change | 11/14/22 | 12/2/22 | AM | OE #1 | 2 | 156/801 | LOC 44652 | Force Majeure | LOC 44652 Targa Stephens is unavailable. No transport services will be scheduled. | | |
| X22-827718 | *** | 12/06/22 | 12/06/22 | Added | | | AM | OE#1 | 2 | 156 | CS 801 and LOC 36381, LOC 44620, LOC 44375, LOC 44621, LOC 901452, LOC 44150, LOC 42181 | Pipeline Maintenance | Natural will schedule Primary/SIP Firm transports only through CS 801 into Segment 15. AOR/ITS and Secondary out-of-path Firm transports are not available. In addition the following LOCs are unavailable: LOC 36381 Will MLP Edwards #2-19 Kiowa, LOC 44620 Terr Res Verna Kiowa, LOC 44375 Terr Res Kuykendall Kiowa, LOC 44375 Terr Res Verna Kiowa, LOC 44621 BRG Hawkins #1-20 Caddo, LOC 901452 Pimexx N.E. Alden Caddo, LOC 44150 Terr Res Finney Caddo, LOC 42181 SGE Sadler Caddo. No transport services will be scheduled. | Midcontinent: West of Constraint | LOC 36381 Will MLP Edwards #2-19 Kiowa, LOC 44620 Terr Res Kuykendall Kiowa, LOC 44375 Terr Res Verna Kiowa, LOC 44621 BRG Hawkins #1-20 Caddo, LOC 901452 Pimexx N.E. Alden Caddo, LOC 44150 Terr Res Finney Caddo, LOC 42181 SGE Sadler Caddo |