

Updated 11/17/2022
 Natural Gas Pipeline 2022 Pipeline Outage and Maintenance Summary

This is a summary of the current status of all NGPL 2022 Pipeline Outages and Maintenance Projects. This document is subject to change as the season progresses to reflect the updated status of all outages and maintenance projects including, but not limited to, project delays, cancellations and additions. Additionally, anticipated impact and restrictions are subject to change.

*Unless otherwise noted, all listed meters will be physically shut-in for the duration of the project.

*Unless otherwise noted, all scheduled dates represent gas days as defined in the Natural Gas Pipeline tariff to mean a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. (Central Clock Time).

*Typical Timeline for ILI reporting is below.

| Type of In-Line Inspection tool | # of weeks to determine a successful run | # of weeks to Preliminary Report | # of Weeks to Final Aligned Report |
|---------------------------------|------------------------------------------|----------------------------------|------------------------------------|
| MFL | 1-2 | 3-4 | 8-13 |
| AFD | 2-3 | 3-4 | 12-16 |
| EMAT | 2-3 | N/A | 17-30 |

*** Indicates revision

| Outage # | Revised | Start Date | End Date | Reason Changed | Prev. Start Date | Prev. End Date | System | Line | Segment | Location | Scheduling Location | Maintenance Activity | Restriction Level | Pool Location | Meter(s) in Impacted Area |
|-------------|---------|------------|----------|----------------|------------------|----------------|--------|--------------|---------|----------|-------------------------------------------------------|--------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------|---------------------------------------------------------------------------------------------------------------------------------------|
| X20-877776 | | 44098 | 44281 | | | | AM | INDIAN BASIN | 7 | CS 167 | CS 167 | Force Majeure - See latest Force Majeure Posting on Natural's EBB | Effective for gas day Thursday, September 24, 2020, Intraday 1 Cycle, Natural will schedule all transports to 0% of contract MDQ into and out of Segment 7. Segment 8 and Segment 9 of the Permian Zone are not impacted by this force majeure event. | | |
| X22-804732 | *** | 09/20/22 | 11/14/22 | Completed | | | GC | | 17 | 802 | LOC 44439 | Station Maintenance | LOC 44439 MEP Lamar will be unavailable. No transport services will be scheduled. | | |
| X22-950400 | | 10/06/22 | 11/16/22 | | | | AM | AM #2 | 12 | 106/196 | TBD | Pipeline Integrity | If remediation is required, all transport services are at risk of not being fully scheduled. | | |
| X22-950519 | *** | 10/10/22 | 11/16/22 | Completed | | | GC | GC #1 | 28 | 310/311 | | ILI Tool Run - EMAT 11/15 | No anticipated impact | | |
| X22-950770 | *** | 10/15/22 | 11/12/22 | Completed | | | AM | MM | 3 | 156 | LOC 3414, LOC 905565, LOC 903474, LOC 44627, LOC 5388 | Force Majeure | The following locations are unavailable: LOC 3414 Rivera Newcomb Custer, LOC 905565 EGT Custer, LOC 903474 EMP-EOIT Custer, LOC 44627 Markwest Custer, LOC 5388 ONEOKFS Custer. No transport services will be scheduled. | Midcontinent: South of Constraint | LOC 3414 Rivera Newcomb Custer, LOC 905565 EGT Custer, LOC 903474 EMP-EOIT Custer, LOC 44627 Markwest Custer, LOC 5388 ONEOKFS Custer |
| X22-514651 | *** | 10/25/22 | 11/16/22 | Completed | | | GC | GC #1 | 27 | 304/305 | TBD | ILI Tool Runs - Chemical Cleaning 10/24, 10/26, 10/28 and 10/30, AFD 11/1, EMAT 11/3 | No anticipated impact | | |
| X22-1029873 | *** | 11/01/22 | 11/15/22 | Completed | | | GC | GC #3 | 26 | 304/303 | 303 | Force Majeure | Primary/SIP Firm transports will be scheduled to no less than 80% of contract MDQ through CS 303. AOR/ITS and Secondary out-of-path Firm transports are not available. Firm transportation associated with storage injections or withdrawals may be impacted. | TEXOK GC: North of Constraint | |
| X22-1120151 | *** | 11/08/22 | 12/09/22 | Completed | | | AM | | 10 | 102 | 103 | Force Majeure | Primary/SIP Firm transports will be scheduled to no less than 57% of contract MDQ through CS 103. AOR/ITS and Secondary out-of-path Firm transports are not available. Firm transportation associated with storage withdrawals will be impacted. | Midcontinent: South of Constraint | |
| X22-1138174 | *** | 11/14/22 | 12/02/22 | Added | | | AM | OE #1 | 2 | 156/801 | TBD | Pipeline Integrity | If remediation is required, all transport services are at risk of not being fully scheduled. | | |
| X22-1121053 | | 11/14/22 | 11/18/22 | | | | GC | | 22 | 300 | TBD | Station Maintenance | No anticipated impact | | |
| X22-1016666 | | 11/14/22 | 12/02/22 | | | | GC | GC #2 | 26 | 303 | TBD | Pipeline Integrity | If remediation is required, all transport services are at risk of not being fully scheduled. | | |
| X22-909577 | | 11/15/22 | 11/17/22 | | | | GC | | 22 | 300 | | Unit Maintenance | No anticipated impact | | |
| X22-109994 | *** | 11/22/22 | 11/23/22 | Project Change | 11/21/22 | | AM | | 8 | 167 | 167 | Station Maintenance | Primary/SIP Firm transports will be scheduled to no less than 73% of contract MDQ through CS 167. AOR/ITS and Secondary out-of-path Firm transports are not available. Firm transportation associated with storage injections or withdrawals may be impacted. | Permian: South of Constraint | |