

This is a summary of the current status of all NGPL 2022 Pipeline Outages and Maintenance Projects. This document is subject to change as the season progresses to reflect the updated status of all outages and maintenance projects including, but not limited to, project delays, cancellations and additions. Additionally, anticipated impact and restrictions are subject to change.

*Unless otherwise noted, all listed meters will be physically shut-in for the duration of the project.

*Unless otherwise noted, all scheduled dates represent gas days as defined in the Natural Gas Pipeline tariff to mean a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. (Central Clock Time).

*Typical Timeline for ILL reporting is below.

Type of In-Line Inspection tool	# of weeks to determine a successful run	# of weeks to Preliminary Report	# of Weeks to Final Aligned Report
MFL	1-2	3-4	8-13
AFD	2-3	3-4	12-16
EMAT	2-3	N/A	17-30

*** Indicates revision

Outage #	Revised	Start Date	End Date	Reason Changed	Prev. Start Date	Prev. End Date	System	Line	Segment	Location	Scheduling Location	Maintenance Activity	Restriction Level	Pool Location	Meter(s) in Impacted Area
X20-877776		09/24/20	UFN				AM	INDIAN BASIN	7	CS 167	CS 167	Force Majeure - See latest Force Majeure Posting on Natural's EBB	Effective for gas day Thursday, September 24, 2020, Intraday 1 Cycle, Natural will schedule all transports to 0% of contract MDQ into and out of Segment 7. Segment 8 and Segment 9 of the Permian Zone are not impacted by this force majeure event.		
X22-804732		09/20/22	11/14/22				GC		17	802	LOC 44439	Station Maintenance	LOC 44439 MEP Lamar will be unavailable. No transport services will be scheduled.		
X22-950400	***	10/06/22	11/16/22	Project Change		11/11/22	AM	AM #2	12	106/196	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-950519		10/10/22	11/16/22				GC	GC #1	28	310/311		ILI Tool Run - EMAT 11/15	No anticipated impact		
X22-950770		10/15/22	11/12/22				AM	MM	3	156	LOC 3414, LOC 905565, LOC 903474, LOC 44627, LOC 5388	Force Majeure	The following locations are unavailable: LOC 3414 Rivera Newcomb Custer, LOC 905565 EGT Custer, LOC 903474 EMP-EOIT Custer, LOC 44627 Markwest Custer, LOC 5388 ONEOKFS Custer. No transport services will be scheduled.	Midcontinent: South of Constraint	LOC 3414 Rivera Newcomb Custer, LOC 905565 EGT Custer, LOC 903474 EMP-EOIT Custer, LOC 44627 Markwest Custer, LOC 5388 ONEOKFS Custer
X22-514651	***	10/25/22	11/16/22	Project Change		11/4/22	GC	GC #1	27	304/305	TBD	ILI Tool Runs - Chemical Cleaning 10/24, 10/26, 10/28 and 10/30, AFD 11/1, EMAT 11/3	No anticipated impact		
X22-935546	***	11/01/22	11/04/22	Completed			GC		25	348	LOC 46622	Station Maintenance	LOC 46622 SPLIQ/NGPL SABINE PASS LIQUEFACTION is limited to a capacity of 450,000 dth/day until the station maintenance has been completed.		LOC 46622 SPLIQ/NGPL SABINE PASS LIQUEFACTION
X22-1029873		11/01/22	11/12/22			11/15/22	GC	GC #3	26	304/303	303	Force Majeure	Primary/SIP Firm transports will be scheduled to no less than 80% of contract MDQ through CS 303. AOR/ITS and Secondary out-of-path Firm transports are not available. Firm transportation associated with storage injections or withdrawals may be impacted.	TEXOK GC: North of Constraint	
X22-1120151	***	11/08/22	UFN	Added			AM		10	102	103	Force Majeure	Primary/SIP Firm transports will be scheduled to no less than 57% of contract MDQ through CS 103. AOR/ITS and Secondary out-of-path Firm transports are not available. Firm transportation associated with storage withdrawals will be impacted.	Midcontinent: South of Constraint	
X22-1121053	***	11/14/22	11/18/22	Added			GC		22	300	TBD	Station Maintenance	No anticipated impact		
X22-1016666		11/14/22	12/02/22				GC	GC #2	26	303	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-909577		11/15/22	11/17/22				GC		22	300		Unit Maintenance	No anticipated impact		
X22-109994	***	11/22/22	11/23/22	Project Change	11/15/22	11/17/22	AM		8	167	167	Station Maintenance	Primary/SIP Firm transports will be scheduled to no less than 73% of contract MDQ through CS 167. AOR/ITS and Secondary out-of-path Firm transports are not available. Firm transportation associated with storage injections or withdrawals may be impacted.	Permian: South of Constraint	