

This is a summary of the current status of all NGPL 2022 Pipeline Outages and Maintenance Projects. This document is subject to change as the season progresses to reflect the updated status of all outages and maintenance projects including, but not limited to, project delays, cancellations and additions. Additionally, anticipated impact and restrictions are subject to change.

\*Unless otherwise noted, all listed meters will be physically shut-in for the duration of the project.

\*Unless otherwise noted, all scheduled dates represent gas days as defined in the Natural Gas Pipeline tariff to mean a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. (Central Clock Time).

\*Typical Timeline for ILI reporting is below.

Type of In-Line Inspection tool	# of weeks to determine a successful run	# of weeks to Preliminary Report	# of Weeks to Final Aligned Report
MFL	1-2	3-4	8-13
AFD	2-3	3-4	12-16
EMAT	2-3	N/A	17-30

\*\*\* Indicates revision

Outage #	Revised	Start Date	End Date	Reason Changed	Prev. Start Date	Prev. End Date	System	Line	Segment	Location	Scheduling Location	Maintenance Activity	Restriction Level	Pool Location	Meter(s) in Impacted Area
X20-877776		09/24/20	UFN				AM	INDIAN BASIN	7	CS 167	CS 167	Force Majeure - See latest Force Majeure Posting on Natural's EBB	Effective for gas day Thursday, September 24, 2020, Intraday 1 Cycle, Natural will schedule all transports to 0% of contract MDQ into and out of Segment 7. Segment 8 and Segment 9 of the Permian Zone are not impacted by this force majeure event.		
X22-507414	***	06/09/22	09/21/22	Project Change		9/7/22	MKT	VOLO #2	40	113		ILI Tool Runs - Cleaning/Gauge 6/9, Caliper 6/14, AFD 9/7	No anticipated impact		
X21-1150479		06/27/22	09/21/22				GC	GC #1	22	300/341		Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X21-1054763		07/26/22	10/06/22				GC	GC #1	28	311/312		ILI Tool Runs - Cleaning 7/26, Gauge 7/28, MFL 8/4, Hard Spot 8/8, AFD 8/11, EMAT 10/6	No anticipated impact		
X21-1162544		08/02/22	09/30/22				MKT	CAL #3	33	113	LOC 904758, LOC 906107	Install Launchers and Receivers	The following locations are unavailable: LOC 904758 ANR South Joliet #2 Will, 906107 Midwstrn Channahon Will. No transport services will be scheduled.		LOC 904758 ANR South Joliet #2 Will, 906107 Midwstrn Channahon Will
X22-877972		08/29/22	UFN				GC		15	801	801	Force Majeure	Primary Firm and Secondary in-path Firm transports to 0% of contract MDQ through CS 801. AOR/ITS and Secondary out-of-path Firm transports are not available during this event.		
X21-1150484		08/30/22	09/23/22				GC	GC #1	22	302/301	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X21-1093906		09/07/22	09/30/22				AM	AM #2	11	105/106	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-847603	***	09/07/22	09/12/22	Completed			GC		15	801	LOC 905317 Targa MC Enville PH Love	Meter Maintenance	LOC 905317 Targa MC Enville PH Love is unavailable. No transport services will be scheduled.		
X21-1054827	***	09/13/22	09/13/22	Completed			AM	AM #2	10	103		ILI Tool Runs - AFD 9/13	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X22-738733		09/27/22	09/30/22				GC		25	302	302	Station Maintenance	Primary/SIP Firm transports will be scheduled to no less than 54% of contract MDQ through CS 302. AOR/ITS and Secondary out-of-path Firm transports will not be available	TEXOK GC: West of Constraint	
X21-1150477	***	10/03/22	10/14/22	Project Change	8/16/22	8/31/22	GC	GC #2	27	304/305	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-909577		10/04/22	10/06/22				GC		22	300		Unit Maintenance	No anticipated impact		
X22-935546	***	10/10/22	10/14/22	Added			GC		25	348	LOC 46622	Station Maintenance	LOC 46622 SPLIQ-NGPL SABINE PASS LIQUEFACTION will be limited to a capacity of 450,000 dth/day until the station maintenance has been completed.		LOC 46622 SPLIQ-NGPL SABINE PASS LIQUEFACTION
X22-827718	***	10/11/22	10/14/22	Project Change	9/20/22	9/23/22	AM	OE#1	2	156	CS 801 and LOC 36381, LOC 44620, LOC 44375, LOC 44621, LOC 901452, LOC 44150, LOC 42181	Pipeline Maintenance	Natural will schedule Primary/SIP Firm transports only through CS 801 into Segment 15. AOR/ITS and Secondary out-of-path Firm transports are not available.  In addition the following LOCs are unavailable: LOC 36381 Will MLP Edwards #2-19 Kiowa, LOC 44620 Terr Res Kuykendall Kiowa, LOC 44375 Terr Res Verna Kiowa, LOC 44621 BRG Hawkins #1-20 Caddo, LOC 901452 Pimexx N.E. Alden Caddo, LOC 44150 Terr Res Finney Caddo, LOC 42181 SGE Sadler Caddo. No transport services will be scheduled.	Midcontinent: West of Constraint	LOC 36381 Will MLP Edwards #2-19 Kiowa, LOC 44620 Terr Res Kuykendall Kiowa, LOC 44375 Terr Res Verna Kiowa, LOC 44621 BRG Hawkins #1-20 Caddo, LOC 901452 Pimexx N.E. Alden Caddo, LOC 44150 Terr Res Finney Caddo, LOC 42181 SGE Sadler Caddo
X22-514651		10/25/22	11/04/22				GC	GC #1	27	304/305	TBD	ILI Tool Runs - Chemical Cleaning 10/25 thru 10/28, EMAT 11/3	No anticipated impact		

X22:790599		TBD	TBD				GC		23	LOC 46622	LOC 46622	Meter Maintenance	Natural is required to perform meter maintenance at SPLIQ Sabine Pass Liquefaction (LOC 46622), currently anticipated to occur during the 4th quarter. The scope, timing and duration of the repairs is still to be determined. Once determined Natural will post an update for this outage.	LOC 46622 Spliq Sabine
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