Updated 9/1/2022 Natural Gas Pipeline 2022 Pipeline Outage and Maintenance Summary

This is a summary of the current status of all NGPL 2022 Pipeline Outages and Maintenance Projects. This document is subject to change as the season progresses to reflect the updated status of all outages and maintenance projects including, but not limited to, project delays, cancellations and additionally, anticipated impact and restrictions are subject to This is summary on the current status of all NCD 2022 Figures Outgos and status of all outgos in outgos and status of all outgos and status of all outgos and status of all outgos and manneed change.
\*Unless otherwise noted, all listed meters will be physically shut-in for the duration of the project.
\*Unless otherwise noted, all histed meters will be approximately shut-in for the duration of the project.
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Type of In-Line Inspection tool	# of weeks to determine a successful run	# of weeks to Preliminar y Report	# of Weeks to Final Aligned Report
MFL	1-2	3-4	8-13
AFD	2-3	3-4	12-16
EMAT	2-3	N/A	17-30
*** Indicates revis	ion		

Outage #	Revised	Start Date	End Date	Reason Changed	Prev. Start Date	Prev. End Date	System	Line	Segment	Location	Scheduling Location	Maintenance Activity	Restriction Level	Pool Location	Meter(s) in Impacted Area
X20-877776		09/24/20	UFN				АМ	INDIAN BASIN	7	CS 167	CS 167	Force Majeure - See latest Force Majeure Posting on Natural's EBB	Effective for gas day Thursday, September 24, 2020, Intraday 1 Cycle, Natural will schedule all transports to 0% of contract MDQ into and out of Segment 7. Segment 8 and Segment 9 of the Permian Zone are not impacted by this force majeure event.		
X22-507414		06/09/22	09/07/22				MKT	VOLO #2	40	113		ILI Tool Runs - Cleaning/Gauge 6/9, Caliper 6/14, AFD 9/7	No anticipated impact		
X21-1150479		06/27/22	09/21/22				GC	GC #1	22	300/341		Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X21-1054763		07/26/22	10/06/22				GC	GC #1	28	311/312		ILI Tool Runs - Cleaning 7/26, Gauge 7/28, MFL 8/4, Hard Spot 8/8, AFD 8/11, EMAT 10/6	No anticipated impact		
X20-1108168	***	08/01/22	09/01/22	Project Change		8/25/22	AM	AM #2	14	110	110	Install Launcher and Receiver	No Anticipated Impact		
X21-1162544		08/02/22	09/30/22				МКТ	CAL #3	33	113	LOC 904758, LOC 906107	Install Launchers and Receivers	The following locations are unavailable: LOC 904758 ANR South Joliet #2 Will, 906107 Midwstrn Channahon Will. No transport services will be scheduled.		LOC 904758 ANR South Joliet #2 Will, 906107 Midwstrn Channahon Will
X21-1093952	***	08/14/22	08/29/22	Completed			AM	AM #3	11	105/106	TBD	Pipeline Integrity	If remediation is required all transport services are at risk		
X21-1091196	***	08/16/22	08/26/22	Completed			GC	GC #3	27	304/305	TBD	ILI Tool Runs - Cleaning 8/16, Cleaning 8/17, Gauge 8/19, AFD 8/23, EMAT 8/25	No anticipated impact		
X21-1150477		08/16/22	08/31/22				GC	GC #2	27	304/305	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-825564	***	08/17/22	09/02/22	Completed			GC	GC #2	27	307/308	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X21-1093894		08/22/22	09/02/22				МКТ	HOWARD STREET #1 & #2	30	113	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-877972	***	08/29/22	UFN	Added			GC		15	801	801	Force Majeure	Primary Firm and Secondary in-path Firm transports to 0% of contract MDQ through CS 801. AOR/ITS and Secondary out-of-path Firm transports are not available during this event.		
X21-1150484		08/30/22	09/23/22				GC	GC #1	22	302/301	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-804732	***	09/06/22	10/31/22	Postponed			GC		17	802	LOC 44439	Station Maintenance	LOC 44439 MEP Lamar will be unavailable. No transport services will be scheduled.		
X21-1093906	***	09/07/ <u>22</u>	09/30/22	Added			АМ	AM #2	11	105/106	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-847603		09/07/22	09/12/22				GC		15	801	LOC 905317 Targa MC Enville Plt Love	Meter Maintenance	LOC 905317 Targa MC Enville Plt Love is unavailable. No transport services will be scheduled.		
X21-1054827		09/13/22	09/13/22				АМ	AM #2	10	103		ILI Tool Runs - AFD 9/13	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		

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X22-827718		09/20/22	09/23/22				АМ	OE#1	2	156	CS 801 and LOC 36381, LOC 44620, LOC 44375, LOC 44621, LOC 901452, LOC 44150, LOC 42181	Pipeline Maintenance	Natural will schedule Primary/SIP Firm transports only through CS 801 into Segment 15. AOR/TS and Secondary out-of-path Firm transports are not available. In addition the following LOCs are unavailable: LOC 36381 Will MLP Edwards #2.19 Kiowa, LOC 44620 Terr Res Kuykendall Kiowa, LOC 44375 Terr Res Verna Kiowa, LOC 44021 BRG Hawkins #1-20 Caddo, LOC 901452 Pimexx N.E. Alden Caddo, LOC 44150 Terr Res Finney Caddo, LOC 42181 SGE Sadler Caddo. No transport services will be scheduled.	Midcontinent: West of Constraint	LOC 36381 Will MLP Edwards #2-19 Kiowa, LOC 44620 Terr Res Kuykendall Kiowa, LOC 44375 Terr Res Verna Kiowa, LOC 44210 BRG Hawkins #1-20 Caddo, LOC 901452 Pimexx N.E. Alden Caddo, LOC 44150 Terr Res Finden Caddo, LOC 42181 SGE Sadler Caddo
X22-738733		09/27/22	09/30/22				GC		25	302	302	Station Maintenance	Primary/SIP Firm transports will be scheduled to no less than 54% of contract MDQ through CS 302. AOR/TTS and Secondary out-of-path Firm transports will not be available	TEXOK GC: West of Constraint	
X22-514651		10/25/22	11/04/22				GC	GC #1	27	304/305	TBD	ILI Tool Runs - Chemical Cleaning 10/25 thru 10/28, EMAT 11/3	No anticipated impact		
X22-790599		12/31/22	12/31/22				GC		23	LOC 46622	LOC 46622	Meter Maintenance	Natural is required to perform meter maintenance at SPLQ Sabine Pass Liquefaction (LOC 46622), currently anticipated to occur during the 4th quarter. The scope, timing and duration of the repairs is still to be determined. Once determined Natural will post an update for this outage.		LOC 46622 Spliq Sabine
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