

This is a summary of the current status of all NGPL 2022 Pipeline Outages and Maintenance Projects. This document is subject to change as the season progresses to reflect the updated status of all outages and maintenance projects including, but not limited to, project delays, cancellations and additions. Additionally, anticipated impact and restrictions are subject to change.

*Unless otherwise noted, all listed meters will be physically shut-in for the duration of the project.

*Unless otherwise noted, all scheduled dates represent gas days as defined in the Natural Gas Pipeline tariff to mean a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. (Central Clock Time).

*Typical Timeline for ILI reporting is below.

| Type of In-Line Inspection tool | # of weeks to determine a successful run | # of weeks to Preliminary Report | # of Weeks to Final Aligned Report |
|---------------------------------|--|----------------------------------|------------------------------------|
| MFL | 1-2 | 3-4 | 8-13 |
| AFD | 2-3 | 3-4 | 12-16 |
| EMAT | 2-3 | N/A | 17-30 |

*** Indicates revision

| Outage # | Revised | Start Date | End Date | Reason Changed | Prev. Start Date | Prev. End Date | System | Line | Segment | Location | Scheduling Location | Maintenance Activity | Restriction Level | Pool Location | Meter(s) in Impacted Area |
|-------------|---------|------------|----------|----------------|------------------|----------------|--------|----------------|---------|----------|---|--|--|-------------------------------|--|
| X20-877776 | | 09/24/20 | UFN | | | | AM | INDIAN BASIN | 7 | CS 167 | CS 167 | Force Majeure - See latest Force Majeure Posting on Natural's EBB | Effective for gas day Thursday, September 24, 2020, Intraday 1 Cycle, Natural will schedule all transports to 0% of contract MDQ into and out of Segment 7. Segment 8 and Segment 9 of the Permian Zone are not impacted by this force majeure event. | | |
| X22-507414 | *** | 06/09/22 | 08/29/22 | Project Change | | 9/2/22 | MKT | VOLO #2 | 40 | 113 | | ILI Tool Runs - Cleaning/Gauge 6/9, Caliper 6/14, AFD 8/29 | No anticipated impact | | |
| X21-1150479 | | 06/27/22 | 09/21/22 | | | | GC | GC #1 | 22 | 300/341 | | Pipeline Integrity | If remediation is required, all transport services are at risk of not being fully scheduled. | | |
| X21-1054763 | | 07/26/22 | 10/06/22 | | | | GC | GC #1 | 28 | 311/312 | | ILI Tool Runs - Cleaning 7/26, Gauge 7/28, MFL 8/4, Hard Spot 8/8, AFD 8/11, EMAT 10/6 | No anticipated impact | | |
| X20-1108168 | | 08/01/22 | 08/22/22 | | | | AM | AM #2 | 14 | 110 | 110 | Install Launcher and Receiver | No Anticipated Impact | | |
| X21-1162544 | | 08/02/22 | 09/30/22 | | | | MKT | CAL #3 | 33 | 113 | LOC 904758, LOC 906107 | Install Launchers and Receivers | The following locations are unavailable: LOC 904758 ANR South Joliet #2 Will, 906107 Midwstrn Channahon Will. No transport services will be scheduled. | | LOC 904758 ANR South Joliet #2 Will, 906107 Midwstrn Channahon Will |
| X22-738748 | *** | 08/05/22 | 08/09/22 | Completed | | | GC | | 22 | | LOC 908197 ENSTOR/NGPL KATY FORT BEND | Force Majeure | LOC 908197 ENSTOR/NGPL KATY FORT BEND is unavailable. No transport services will be scheduled. | | LOC 908197 ENSTOR/NGPL KATY FORT BEND |
| X21-1093905 | | 08/09/22 | 08/12/22 | | | | AM | AM #3 | 14 | 110/113 | TBD | Pipeline Integrity | If remediation is required, all transport services are at risk of not being fully scheduled. | | |
| X21-1150486 | | 08/09/22 | 08/12/22 | | | | GC | GC #3 | 26 | 304/303 | 303 | Force Majeure | Primary/SIP Firm transports will be scheduled to no less than 79% of contract MDQ through CS 303. AOR/ITS and Secondary out-of-path Firm transports are not available. In addition, the following locations will be unavailable: LOC 39648 Rockcliff Lisa B #1 Nacogdoches, LOC 45310 BTA ETG East Texas Gathering and LOC 46389 TGG Nacogdoches. Firm transportation associated with storage injections or withdrawals may be impacted. | TEXOK GC: North of Constraint | LOC 39648 Rockcliff Lisa B #1 Nacogdoches, LOC 45310 BTA ETG East Texas Gathering, LOC 46389 TGG Nacogdoches |
| X22-741523 | | 08/11/22 | 08/11/22 | | | | AM | OE #1 | 2 | 156/801 | CS 801 and LOC 44652, LOC 48931, LOC 3661 | ILI Tool Run - MFL 8/11 | Natural will schedule Primary/SIP Firm transports only through CS 801 into segment 15. AOR/ITS and Secondary out-of-path Firm transports are not available. In addition, the following locations are unavailable: LOC 44652 TARGA MC/NGPL STEPHENS, LOC 48931 WOODFORD/NGPL COX CITY GRADY, LOC 3661 BOUNTYTR/NGPL CADDO. No transport services will be scheduled. | | LOC 44652 TARGA MC/NGPL STEPHENS, LOC 48931 WOODFORD/NGPL COX CITY GRADY, LOC 3661 BOUNTYTR/NGPL CADDO |
| X21-1093952 | *** | 08/14/22 | 08/29/22 | Added | | | AM | AM #3 | 11 | 105/106 | TBD | Pipeline Integrity | If remediation is required all transport services are at risk | | |
| X21-1162642 | | 08/16/22 | 09/01/22 | | | | GC | LOVE LATERAL | 15 | 801 | LOC 908087, LOC 46273, LOC 905317 | Install Launcher and Receiver | The following locations are unavailable: LOC 908087 ONG Marietta Love, LOC 46273 Navitas Love, LOC 905317 Targa MC Enville Pit Love. No transport services will be scheduled. | | LOC 908087 ONG Marietta Love, LOC 46273 Navitas Love, LOC 905317 Targa MC Enville Pit Love |
| X21-1162646 | | 08/16/22 | 09/01/22 | | | | GC | MADILL LATERAL | 15 | 801 | TBD | Install Launcher and Receiver | This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update. | | |

| Outage # | Revised | Start Date | End Date | Reason Changed | Prev. Start Date | Prev. End Date | System | Line | Segment | Location | Scheduling Location | Maintenance Activity | Restriction Level | Pool Location | Meter(s) in Impacted Area |
|-------------|---------|------------|----------|----------------|------------------|----------------|--------|-----------------------|---------|-----------|---------------------|---|--|-------------------------------|---------------------------|
| X21-1091186 | | 08/16/22 | 08/23/22 | | | | GC | GC #2 | 26 | 303/302 | 303 | ILI Tool Runs - Cleaning 8/16, Cleaning/Gauge 8/18, Cleaning 8/20, MFL 8/23 | Primary/SIP Firm transports will be scheduled to no less than 72% of contract MDQ southbound through CS 303. AOR/ITS and Secondary out-of-path Firm transports are not available. Additionally, transports associated with storage withdrawals from any storage point flowing southbound through the constraint will be impacted. | TEXOK GC: North of Constraint | |
| X22-790796 | | 08/16/22 | 08/20/22 | | | | GC | | 26 | 303 | 303 | Unit Maintenance | Primary/SIP Firm transports will be scheduled to no less than 72% of contract MDQ southbound through CS 303. AOR/ITS and Secondary out-of-path Firm transports are not available. Additionally, transports associated with storage withdrawals from any storage point flowing southbound through the constraint will be impacted. | TEXOK GC: North of Constraint | |
| X21-1091196 | | 08/16/22 | 08/26/22 | | | | GC | GC #3 | 27 | 304/305 | TBD | ILI Tool Runs - Cleaning 8/16, Cleaning 8/17, Gauge 8/19, AFD 8/23, EMAT 8/25 | No anticipated impact | | |
| X21-1150477 | | 08/16/22 | 08/31/22 | | | | GC | GC #2 | 27 | 304/305 | TBD | Pipeline Integrity | If remediation is required, all transport services are at risk of not being fully scheduled. | | |
| X21-1093894 | *** | 08/22/22 | 08/24/22 | Project Change | 9/26/22 | 9/30/22 | MKT | HOWARD STREET #1 & #2 | 30 | 113 | TBD | Pipeline Integrity | If remediation is required, all transport services are at risk of not being fully scheduled. | | |
| X21-1150484 | | 08/30/22 | 09/23/22 | | | | GC | GC #1 | 22 | 302/301 | TBD | Pipeline Integrity | If remediation is required, all transport services are at risk of not being fully scheduled. | | |
| X22-804732 | *** | 09/06/22 | 10/31/22 | Added | | | GC | | 17 | 802 | LOC 44439 | Station Maintenance | LOC 44439 MEP Lamar will be unavailable. No transport services will be scheduled. | | |
| X21-1054827 | | 09/13/22 | 09/13/22 | | | | AM | AM #2 | 10 | 103 | | ILI Tool Runs - AFD 9/13 | This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update. | | |
| X22-738733 | | 09/27/22 | 09/30/22 | | | | GC | | 25 | 302 | 302 | Station Maintenance | Primary/SIP Firm transports will be scheduled to no less than 54% of contract MDQ through CS 302. AOR/ITS and Secondary out-of-path Firm transports will not be available | TEXOK GC: West of Constraint | |
| X22-514651 | | 10/25/22 | 11/04/22 | | | | GC | GC #1 | 27 | 304/305 | TBD | ILI Tool Runs - Chemical Cleaning 10/25 thru 10/28, EMAT 11/3 | No anticipated impact | | |
| X22-790599 | | TBD | TBD | | | | GC | | 23 | LOC 46622 | LOC 46622 | Meter Maintenance | Natural is required to perform meter maintenance at SPLIQ Sabine Pass Liquefaction (LOC 46622), currently anticipated to occur during the 4th quarter. The scope, timing and duration of the repairs is still to be determined. Once determined Natural will post an update for this outage. | | LOC 46622 Spliq Sabine |