Updated 7/8/2022 Natural Gas Pipeline 2022 Pipeline Outage and Maintenance Summary

This is a summary of the current status of all NGPL 2022 Pipeline Outages and Maintenance Projects. This document is subject to change as the season progresses to reflect the updated status of all outages and maintenance projects including, but not limited to, project delays, cancellations and additions. Additionally, anticipated impact and restrictions are subject to \*Typical Timeline for ILI reporting is below.

Type of In-Line Inspection tool	# of weeks to determine a successful run	# of weeks to Preliminar y Report	# of Weeks to Final Aligned Report
MFL	1-2	3-4	8-13
AFD	2-3	3-4	12-16
EMAT	2-3	N/A	17-30

\*\*\* Indicates revision

Outage #	Revised	Start Date	End Date	Reason Changed	Prev. Start Date	Prev. End Date	System	Line	Segment	Location	Scheduling Location	Maintenance Activity	Restriction Level	Pool Location	Meter(s) in Impacted Area
X20-877776		09/24/20	UFN				АМ	INDIAN BASIN	7	CS 167	CS 167	Force Majeure - See latest Force Majeure Posting on Natural's EBB	Effective for gas day Thursday, September 24, 2020, Intraday 1 Cycle, Natural will schedule all transports to 0% of contract MDQ into and out of Segment 7. Segment 8 and Segment 9 of the Permian Zone are not impacted by this force majeure event.		
X22-227093		03/17/22	07/13/22				AM	M&M	4	159/103	LOC 3000 ONEOKGT Woodward	ILI Tool Runs - Cleaning/Gauge 3/17, Cleaning 4/12, Cleaning 4/13, AFD 4/26, EMAT 4/28, MFL/Caliper 7/13	LOC 3000 ONEOKGT Woodward is unavailable. No transport services will be scheduled.		LOC 3000 ONEOKGT Woodward
X21-1162611	***	04/25/22	06/30/22	Completed			GC	GC #1	28	312	LOC 37207	Install Launcher and Receiver	Natural will schedule to a limited capacity of 200,000 dth/day at LOC 37207 Allncepl Joliet #1 Grundy until the work has been completed.		LOC 37207 Allncepl Joliet #1 Grundy
X21-963629		06/02/22	07/06/22				MKT	VOLO#1	40	113	TBD	ILI Tool Runs - Cleaning/Gauge 6/24, AFD 7/6	No anticipated impact		
X22-507414		06/09/22	09/02/22				MKT	VOLO #2	40	113		ILI Tool Runs - Cleaning/Gauge 6/9, Caliper 6/14, AFD 8/30	No anticipated impact		
X21-1001911		06/21/22	07/14/22				AM	AM #4	14	109	TBD	ILI Tool Runs - Cleaning - 6/21, Gauge 6/22, MFL/Caliper 7/13	No anticipated impact		
X21-1175574	***	06/21/22	07/05/22	Completed			GC	GC #2	22	302/301	302	ILI Tool Runs - Cleaning 6/21, Cleaning 6/22, Gauge 6/24, AFD 6/28, EMAT 6/30, MFL 7/5	Natural will schedule Primary/SIP Firm transports only southbound through Segment 22 at CS 202. AOR/ITS and Secondary out-of-path Firm transports are not available.  Firm transportation associated with storage injections or withdrawals may be impacted.	South TX: South of Constraint	
X21-1093908		06/22/22	07/01/22				AM	PERMIAN #2	10	102	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X21-1150479		06/27/22	09/21/22				GC	GC #1	22	300/341		Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-455532	***	06/28/22	06/28/22	Completed			АМ	AM #3	12	106	106	ILI Tool Runs - MFL/Caliper 6/28	PrimarySIP Firm transports will be scheduled to no less than 53% of contract MDQ through CS 106.  AOR/ITS and Secondary out-of-path Firm transports are not available.  Firm transportation associated with storage injections or withdrawals may be impacted.	Amarillo M/L: North of Constraint	
X22-514668		07/05/22	07/12/22				GC	GC #2	28	113	LOC 50706 N Border McGowan Grundy	Pipeline Maintenance	LOC 50706 N Border McGowan Grundy is unavailable. No transport services will be scheduled.		LOC 50706 N Border McGowan Grundy
X21-1093946		07/06/22	07/11/22				AM	AM #4	10	102	Permian Zone Border Moore	Force Majeure	Primary/SIP Firm transports will be scheduled to no less than 72% of contract MDQ through the Permian Zone Border Moore. AOR/ITS and Secondary out-of-path Firm transports are not available. In addition LOC 3251 EPNG Moore will be unavailable no transport services will be scheduled.  Firm transportation associated with storage injections or withdrawals may be impacted.	Permian: South of Constraint	LOC 3251 EPNG Moore

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X21-1054758		07/06/22	07/12/22				АМ	PERMIAN #1	9	167	167	ILI tool Runs - Cleaning/Gauge 7/6, Cleaning 7/7, MFL/Caliper 7/12	Natural will schedule Primary Firm and Secondary in- path Firm transports to no less than 47% of contract MDQ northbound through CS 167. AOR/TIS and Secondary out-of-path Firm transports will not be available for the duration of the restriction. In addition the following points are not available: LOC 47662 Atmos Pyote, LOC 49574 White Water, LOC 43638 EI Paso-Jal, LOC 50169 Lucid Rojo Toro, LOC 45373 Enstor – Grama Ridge, LOC 908135 Agave – Shoe Bar Ranch, LOC 53576 Lucid Vandelay, LOC 53667 3 Bears – Tres Osos, LOC 50767 Versado, LOC 533830 Lucid Sam Simon, LOC 53967 Lucid Crittendon. No transport services will be scheduled. LOC 54824 TRNSPEC Lockridge, LOC 54796 Agua Blanca Lockridge are available for Primary Firm receipts only.  Firm transportation associated with storage injections	Permian: South of Constraint	Unavailable: LOC 47662 Atmos Pyote, LOC 49574 White Water, LOC 3083 El Paso-Jal, LOC 50169 Lucid Rojo Toro, LOC 45373 Enstor – Grama Ridge, LOC 908135 Agave – Shoe Bar Ranch, LOC 53376 Lucid Vandelay, LOC 53667 3 Bears – Tres Osas, LOC 50776 Versado, LOC 53830 Lucid San Simon, LOC 53967 Lucid Crittendon Receipts Only: LOC 54824 TRNSPEC Lockridge, LOC 54796 Agua Blanca Lockridge
X22-689890	非常非	07/07/22	07/14/22	Added			GC		22	300	TBD	Electrical Issues	or withdrawals may be impacted.  This outage has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions. Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X22-690105	非常非	07/07/22	07/20/22	Added			GC	GC #1	26	303/302	303	Force Majeure	PrimarySIP Firm transports will be scheduled to no less than 76% of contract MDQ through CS 303. AOR/ITS and Secondary out-of-path Firm transports are not available. In addition LOC 11050 Teco Gas Gathering Indian Springs will be unavailable. No transport services will be scheduled.  Firm transportation associated with storage injections or withdrawals may be impacted.	TEXOK GC: North of Constraint	LOC 11050 Teco Gas Gathering Indian Springs
X22-227084	***	07/07/22	07/07/22	Completed			АМ	M&M	3	156/158	LOC 5383 EMP- EOIT Corn Washita, LOC 3414 Riviera Newcomb Custer, LOC 905565 EGT Custer, 103474 EMP- EOIT Custer, LOC 44627 Markwest Custer, LOC 5388 ONEOKPS Custer	ILI Tool Runs - MFL/Caliper 7/7	The following locations are unavailable: LOC 5383 EMP-EOIT Corn Washita, LOC 3444 Riviera Newcomb Custer, LOC 90565 EGT Custer, 903474 EMP-EOIT Custer, LOC 44627 Markwest Custer, LOC 5388 ONEOKPS Custer, No transport services will be scheduled.		LOC 5383 EMP-EOIT Corn Washita, LOC 3414 Riviera Newcomb Custer, LOC 995565 EOT Custer, 903474 EMP- EOIT Custer, LOC 44627 Markwest Custer, LOC 5388 ONEOKFS Custer
X21-1091186	李李李	07/12/22	07/21/22	Postponed			GC	GC #2	26	303/302	303	ILI Tool Runs - Cleaning 7/12, Cleaning/Gauge 7/14, MFL 7/21	Primary/SIP Firm transports will be scheduled to no less than 76% of contract MDQ southbound through CS 303. AOR/ITS and Secondary out-of-path Firm transports are not available.  Additionally, transports associated with storage withdrawals from any storage point flowing southbound through the constraint will be impacted.	TEXOK GC: North of Constraint	
X21-1150486	***	07/13/22	07/16/22	Postponed			GC	GC #3	26	304/303	303	Force Majeure	Primary/SIP Firm transports will be scheduled to no less than 79% of contract MDQ through CS 303. AGR/ITS and Secondary out-of-path Firm transports are not available. In addition, the following locations will be unavailable: LDC 39648 Rockciff Lisa B #1 Nacogdoches, LDC 43510 BTA ETG East Texas Gathering and LDC 46389 TGG Nacogdoches.  Firm transportation associated with storage injections	TEXOK GC: North of Constraint	LOC 39648 Rockeliff Lisa B #1 Nacogdoches, LOC 45310 BTA ETG East Texas Gathering, LOC 46389 TGG Nacogdoches
X21-1150477		07/18/22	07/29/22				GC	GC #2	27	304/305	TBD	TO U. T. C.	or withdrawals may be impacted.  If remediation is required, all transport services are at		
X21-11504// X21-1093905		07/18/22	07/29/22				AM	AM #3	14	110/113	TBD	Pipeline Integrity Pipeline Integrity	risk of not being fully scheduled.  If remediation is required, all transport services are at		
X21-1093905 X21-1091199		07/19/22	07/21/22				GC	AM #3	25	343/342	302	II.I Tool Runs - Cleaning/Gauge 7/19, MFL/Caliper 7/21	risk of not being fully scheduled.  Primary/SIP Firm transports will be scheduled to no less than 80% of contract MDQ east bound through CS 302 into Segment 25. AOR/ITS and Secondary out-of-path Firm transports are not available.  Firm transportation associated with storage injections or withdrawals may be impacted.	TEXOK GC: West of Constraint	
X22-468607		07/26/22	07/28/22				AM	AM #2	11	104	TBD	ILI Tool Runs - Cleaning/Gauge 7/26, Cleaning 7/27, AFD 7/28	No anticipated impact		
X20-1108168		08/01/22	08/22/22				AM	AM #2	14	110	110	Install Launcher and Receiver	No Anticipated Impact		

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X21-1162642		08/16/22	09/01/22				GC	LOVE LATERAL	15	801	LOC 908087, LOC 46273, LOC 905317	Install Launcher and Reveiver	The following locations are unavailable: LOC 908087 ONG Marietta Love, LOC 46273 Navitas Love, LOC 905317 Targa MC Enville Plt Love. No transport services will be scheduled.		LOC 908087 ONG Marietta Love, LOC 46273 Navitas Love, LOC 905317 Targa MC Enville Plt Love
X21-1162646		08/16/22	09/01/22				GC	MADILL LATERAL	15	801	TBD	Install Launcher and Receiver	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X21-1091196		08/16/22	08/26/22				GC	GC #3	27	304/305	TBD	ILI Tool Runs - Cleaning 8/16, Cleaning 8/17, Gauge 8/19, AFD 8/23, EMAT 8/25	Impact to be determined		
X21-1054827		09/13/22	09/13/22				AM	AM #2	10	103		ILI Tool Runs - AFD 9/13	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X21-1150484		09/20/22	10/11/22				GC	GC #1	22	302/301	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X21-1093894		09/26/22	09/30/22				MKT	HOWARD STREET #1 & #2	30	113	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-514651		10/25/22	11/04/22				GC	GC #1	27	304/305	TBD	ILI Tool Runs - Chemical Cleaning 10/25 thru 10/28, EMAT 11/3	No anticipated impact		