Updated 7/6/2022 Natural Gas Pipeline 2022 Pipeline Outage and Maintenance Summary

This is a summary of the current status of all NGPL 2022 Pipeline Outages and Maintenance Projects. This document is subject to change as the season progresses to reflect the updated status of all outages and maintenance projects including, but not limited to, project delays, cancellations and additions. Additionally, anticipated impact and restrictions are subject to change.

\*Unless otherwise noted, all listed meters will be physically shut-in for the duration of the project.

"Unless otherwise noted, all scheduled dates represent gas days as defined in the Natural Case Repletine tariff to mean a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. (Central Clock Time).

\*Typical Timeline for ILI reporting is below.

Type of In-Line Inspection tool	# of weeks to determine a successful run	# of weeks to Preliminar y Report	# of Weeks to Final Aligned Report		
MFL	1-2	3-4	8-13		
AFD	2-3	3-4	12-16		
EMAT	2-3	N/A	17-30		
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Outage # Revised Start Date End Date Reason Changed Prev. Start Date Prev. End Date Pool Location System Line Segment Location Scheduling Location Maintenance Activity Pastriction Level Meter(s) in Impacted Area Effective for gas day Thursday, September 24, 2020, Intraday 1 Cycle, Natural will schedule all transports INDIAN Force Majeure - See latest Force X20-877776 09/24/20 UFN AM 7 CS 167 CS 167 to 0% of contract MDO into and out of Segment 7. BASIN Majeure Posting on Natural's EBB segment 8 and Segment 9 of the Permian Zone are not impacted by this force majeure event. ILI Tool Runs - Cleaning/Gauge 3/17. Cleaning 4/12. Cleaning X22-227093 03/17/22 07/13/22 AM M&M 4 159/103 No anticipated impact 4/13, AFD 4/26, EMAT 4/28, MFL/Caliper 7/13 Natural will schedule to a limited capacity of 200,000 \*\*\* X21-1162611 04/25/22 06/30/22 Completed GC GC #1 28 312 LOC 37207 Install Launcher and Receiver hth/day at LOC 37207 Allncepl Joliet #1 Grundy unti LOC 37207 Allncepl Joliet #1 Grund the work has been completed. ILI Tool Runs - Cleaning/Gauge X21-963629 06/02/22 07/06/22 MKT VOLO #1 40 113 TBD No anticipated impact 6/24, AFD 7/6 ILI Tool Runs - Cleaning/Gauge X22-507414 06/09/22 09/02/22 MKT VOLO #2 40 113 No anticipated impact 6/9, Caliper 6/14, AFD 8/30 ILI Tool Runs - Cleaning - 6/21, 06/21/22 TBD X21-1001911 07/14/22 AM AM #4 14 109 No anticipated impact Gauge 6/22, MFL/Caliper 7/13 Natural will schedule Primary/SIP Firm transport only southbound through Segment 22 at CS 302. ILI Tool Runs - Cleaning 6/21, AOR/ITS and Secondary out-of-path Firm transports South TX: South of X21-1175574 \*\*\* GC 22 302 Cleaning 6/22, Gauge 6/24, AFD 06/21/22 07/05/22 Completed GC #2 302/301 are not available Constraint 6/28, EMAT 6/30, MFL 7/5 irm transportation associated with storage injection or withdrawals may be impacted. If remediation is required, all transport services are at X21-1150479 06/27/22 09/21/22 GC GC #1 22 300/341 Pipeline Integrity risk of not being fully scheduled. Primary/SIP Firm transports will be scheduled to no less than 52% of contract MDQ through CS 106. AOR/ITS and Secondary out-of-path Firm transports Amarillo M/L: North o are not available. X22-455532 \*\*\* 06/28/22 06/28/22 Completed AM AM #3 12 106 106 ILI Tool Runs - MFL/Caliper 6/28 Constraint Firm transportation associated with storage injections or withdrawals may be impacted. LOC 50706 N Borde LOC 50706 N Border McGowan Grundy is LOC 50706 N Border McGowan X22-514668 07/05/22 07/12/22 GC GC #2 28 113 Pipeline Maintenance McGowan Grundy unavailable. No transport services will be scheduled Grundy Primary/SIP Firm transports will be scheduled to no less than 72% of contract MDQ through the Permian Zone Border Moore. AOR/ITS and Secondary out-ofpath Firm transports are not available. In addition Permian: South of Permian Zone Borde X21-1093946 07/06/22 07/11/22 AM AM #4 10102 Force Majeure LOC 3251 EPNG Moore will be unavailable no LOC 3251 EPNG Moore Moore Constraint transport services will be scheduled. Firm transportation associated with storage injections or withdrawals may be impacted.

Outage #	Revised	Start Date	End Date	Reason Changed	Prev. Start Date	Prev. End Date	System	Line	Segment	Location	Scheduling Location	Maintenance Activity	Restriction Level	Pool Location	Meter(s) in Impacted Area
X21-1054758		07/06/22	07/12/22				АМ	PERMIAN #1	9	167	167	ILI tool Runs - Cleaning/Gauge 7/6, Cleaning 7/7, MFL/Caliper 7/12	Natural will schedule Primary Firm and Secondary in- path Firm transports to no less than 47% of contract MDQ northbound through CS 167. AOR/TTS and Secondary out-of-path Firm transports will no the available for the duration of the restriction. In addition the following points are not available: LOC 47662 Armos Pyote, LOC 49574 White Water, LOC 40363 EB raso-Jal, LOC 50166 Lucid Kapio Toro, LOC 45373 Enstor – Grama Ridge, LOC 908135 Agave – Shoe Barr Ranch, LOC 53576 Lucid Vandelay, LOC 53667 3 Bears – Tres Osos, LOC 50776 Versado, LOC 53820 Lucid San Simon, LOC 53970 Lucid Crittendon. No transport services will be scheduled. LOC 54824 TRNSPEC Lockridge, LOC 54796 Agua Blanca Lockridge are available for Primary Firm receipts only. Firm transportation associated with storage injections or withdrawals may be impacted.	Permian: South of Constraint	Unavailable: LOC 47662 Atmos Pyote, LOC 49574 White Water, LOC 3083 El Paso-Jal, LOC 50169 Lucid Rojo Toro, LOC 45373 Enstor – Grama Ridge, LOC 908135 Agave – Shoe Bar Ranch, LOC 53376 Lucid Vandelay, LOC 53667 3 Bears – Tres Osos, LOC 5076 Versado, LOC 53830 Lucid San Simon, LOC 53967 Lucid Crittendon Receipts Only: LOC 54824 TRNSPEC Lockridge LOC 54796 Agua Blanca Lockridge
X22-227084		07/07/22	07/07/22				АМ	M&M	3	156/158	LOC 5383 EMP. EOIT Corn Washita, LOC 3414 Riviera Newcomb Custer, LOC 905565 EGT Custer, 903474 EMP. EOIT Custer, LOC 44627 Markwest Custer, LOC 5388 ONEOKFS Custer	ILI Tool Runs - MFL/Caliper 7/7	The following locations are unavailable: LOC 5383 EMP-EOIT Corn Washita, LOC 3414 Riviera Newcomb Custer, LOC 905565 EGT Custer, 90374 EMP-EOIT Custer, LOC 44527 Markwest Custer, LOC 5388 ONEOKFS Custer. No transport services will be scheduled.		LOC 5383 EMP-EOIT Corn Washita, LOC 3414 Riviera Newcomb Custer, LOC 905565 EGT Custer, 903474 EMP EOIT Custer, LOC 44627 Markwest Custer, LOC 5388 ONEOKFS Custer
X22-689890	***	07/07/22	07/14/22	Added			GC		22	300	TBD	Electrical Outage	This outage has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X21-1091186		07/12/22	07/21/22				GC	GC #2	26	303/302	303	ILI Tool Runs - Cleaning 7/12, Cleaning/Gauge 7/14, MFL 7/21	Primary/SIP Firm transports will be scheduled to no less than 76% of contract MDQ southbound through CS 303. AOR/ITS and Secondary out-of-path Firm transports are not available. Additionally, transports associated with storage withdrawals from any storage point flowing southbound through the constraint will be impacted.	TEXOK GC: North of Constraint	
X21-1150486		07/13/22	07/16/22				GC	GC #3	26	304/303	303	Force Majeure	Primary/SIP Firm transports will be scheduled to no less than 79% of contract MDQ through CS 303. AOR/TIS and Secondary out-of-path Firm transports are not available. In addition, the following locations will be unavailable: LOC 39648 Rockcliff Lisa B #1 Nacogdorbes, LOC 45310 BFA ETG East Texas Gathering and LOC 46389 TGG Nacogdoches. Firm transportation associated with storage injections	TEXOK GC: North of Constraint	LOC 39648 Rockcliff Lisa B #1 Nacogdoches, LOC 45310 BTA ETG East Texas Gathering, LOC 46389 TGG Nacogdoches
101 1150 177		07/10/00	07/00/00					GC #2		201/205			or withdrawals may be impacted. If remediation is required, all transport services are at		
X21-1150477 X21-1093905		07/18/22 07/19/22	07/29/22 07/25/22				GC	GC #2 AM #3	27 14	304/305	TBD TBD	Pipeline Integrity Pipeline Integrity	risk of not being fully scheduled. If remediation is required, all transport services are at		
X21-1093903		07/19/22	07/23/22				GC	LA #1	25	343/342	302	ILI Tool Runs - Cleaning/Gauge 7/19, MFL/Caliper 7/21	risk of not being fully scheduled. Primary/SIP Firm transports will be scheduled to no less than 80% of contract MDQ east bound through CS 302 into Segment 25. AOR/ITS and Secondary out-of- path Firm transports are not available. Firm transportation associated with storage injections or withdrawals may be impacted.	TEXOK GC: West of Constraint	
X22-468607		07/26/22	07/28/22				AM	AM #2	11	104	TBD	ILI Tool Runs - Cleaning/Gauge 7/26, Cleaning 7/27, AFD 7/28	No anticipated impact		
X20-1108168		08/01/22	08/22/22				AM	AM #2	14	110	110	Install Launcher and Receiver	No Anticipated Impact		
X21-1162642		08/16/22	09/01/22				GC	LOVE LATERAL	15	801	LOC 908087, LOC 46273, LOC 905317	Install Launcher and Reveiver	The following locations are unavailable: LOC 908087 ONG Marietta Love, LOC 46273 Navitas Love, LOC 905317 Targa MC Enville Pit Love. No transport services will be scheduled.		LOC 908087 ONG Marietta Love, LOC 46273 Navitas Love, LOC 905317 Targa MC Enville Plt Love
X21-1162646		08/16/22	09/01/22				GC	MADILL LATERAL	15	801	TBD	Install Launcher and Receiver	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions. Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		

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X21-1091196		08/16/22	08/26/22				GC	GC #3	27	304/305	TBD	ILI Tool Runs - Cleaning 8/16, Cleaning 8/17, Gauge 8/19, AFD 8/23, EMAT 8/25	Impact to be determined		
X21-1054827		09/13/22	09/13/22				АМ	AM #2	10	103		ILI Tool Runs - AFD 9/13	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X21-1150484		09/20/22	10/11/22				GC	GC #1	22	302/301	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X21-1093894		09/26/22	09/30/22				MKT	HOWARD STREET #1 & #2	30	113	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X22-514651		10/25/22	11/04/22				GC	GC #1	27	304/305	TBD	ILI Tool Runs - Chemical Cleaning 10/25 thru 10/28, EMAT 11/3	No anticipated impact		