

NGPL Pipeline Operations Review

October - November 2026

Brian Merchant – Vice President, Gas Control
Ganesh Venkateshan – Director, Gas Control
Kenny Robbins – Manager, Gas Control

Agenda

- Introduction
- NGPL Gas Control Team
- System Overview
- Winter 2025/2026 Lookback
- Summer 2026 Review
- Storage Update
- Winter Readiness

Natural Gas Pipeline Company
of America LLC

NGPL Gas Control Team

NGPL Gas Control Team

- NGPL Gas Control Director
 - Ganesh Venkateshan
- NGPL Gas Control Manager
 - Kenny Robbins
- Lead Controllers
 - Mark Krowski
 - Chuck Ifezue
 - Colton Rustin
- Controllers
 - Juan Flores
 - Paul Schroeder
 - Edward Diggs
 - Nathaniel Edmonds
 - Bryce Boman
 - Alex Rademacher
 - Jason Hanson
 - Ron Mayfield
 - Hunter Caldwell

System Overview

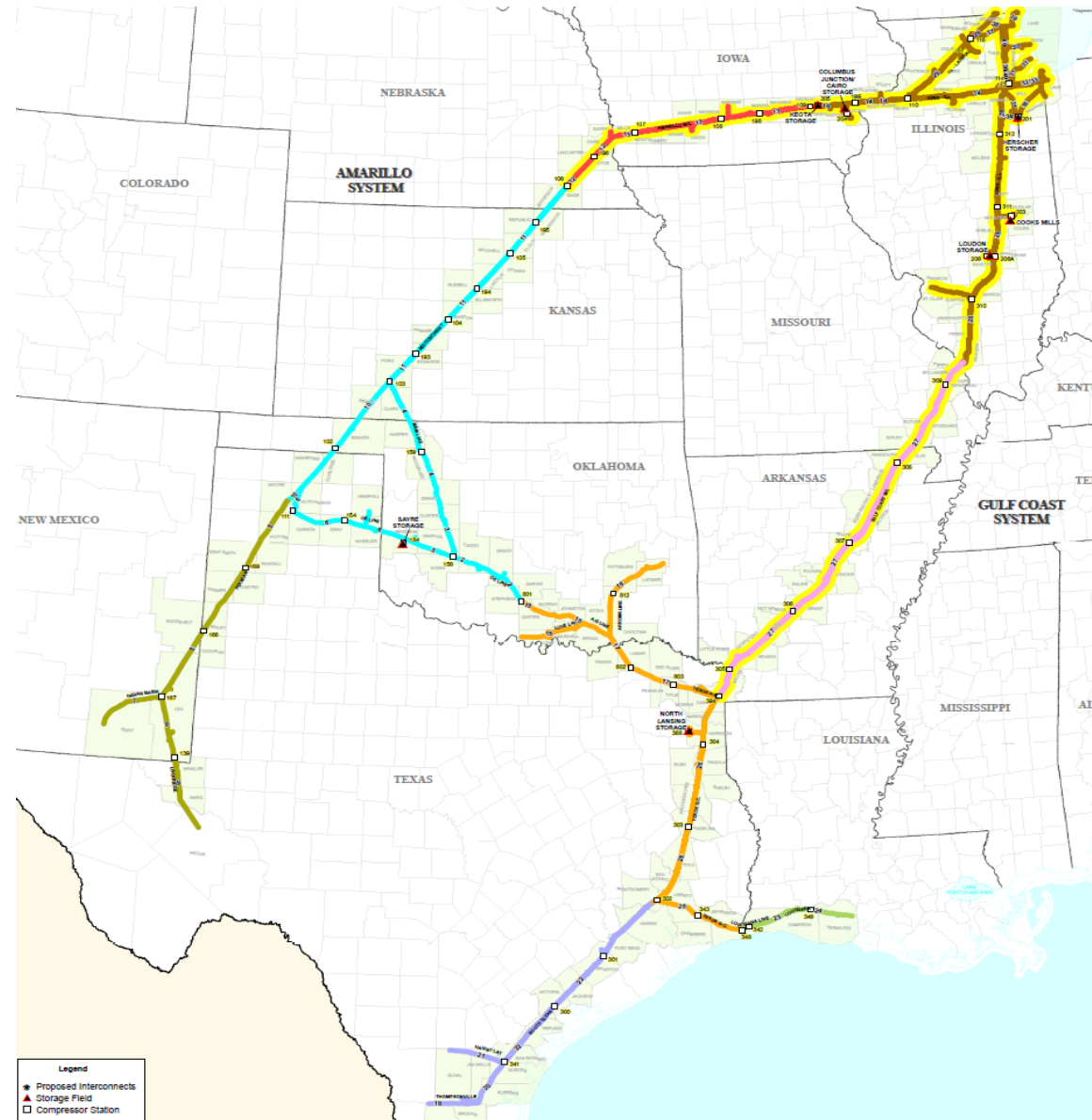
NGPL System Map

- Winter peak day market delivery 5.2 BCF
- Storage working cap 288 BCF
- Mainline line pack 12.3 BCF

Approximate values

- Flow meters 840
- Miles of pipe 9,100
- Total HP 1,053,000
- Total compressor stations 53
- Total storage fields 12

Approximate values



Annual Average Daily Deliveries – System-Wide

	<u>*2026</u>	<u>*2025</u>	<u>*2024</u>	<u>Change</u> <u>'26 vs '25</u>
LDC	2,174	2,190	1,918	-1%
Interconnects	1,275	1,239	1,034	3%
LNG	1,225	1,116	1,555	10%
Power	940	765	479	23%
Industrial	64	64	65	0%
TOTAL	5,678	5,374	5051	6%

Volumes are MDth/d

*Jan 1 Through October 15th

Annual Average Daily Deliveries – Market Area

	<u>*2026</u>	<u>*2025</u>	<u>*2024</u>	<u>Change</u> <u>'26 vs '25</u>
LDC	2,143	2,160	1,896	-1%
Interconnects	142	146	98	-3%
Power	252	197	348	28%
Industrial	50	51	51	-2%
TOTAL	2,587	2,554	2,393	1%

Volumes are MDth/d

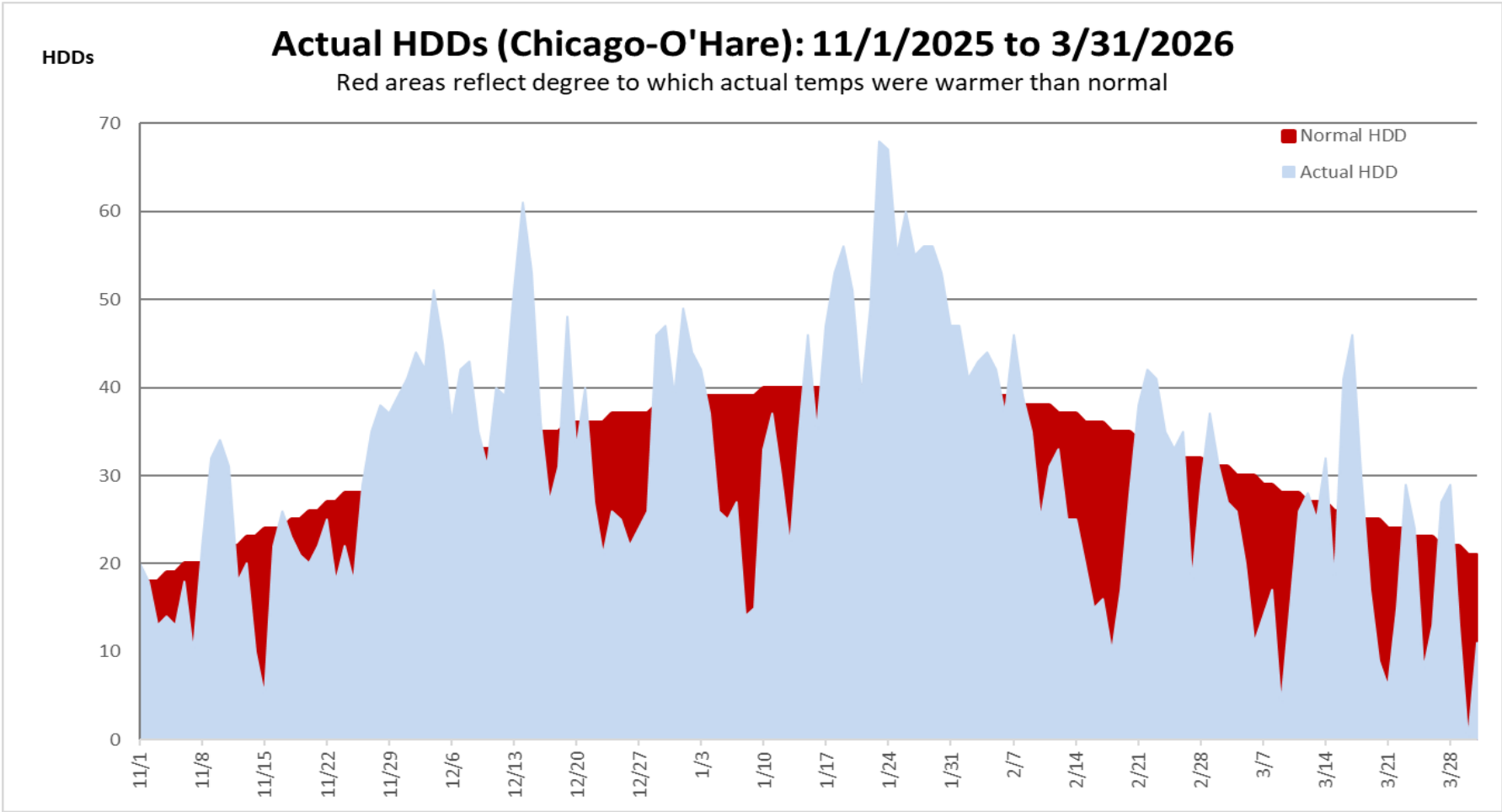
* Jan 1 Through October 15th

Winter 2025/2026 Lookback

Winter 2025-26 Recap

- 2025/2026 winter finished as the 4th coldest of the last ten years, and the coldest since 2021-2022
- Operations were very steady and during intense weather periods in December and January with no significant operational issues or scheduling interruptions
- During periods of extended colder than normal weather, the system functioned as designed
 - Winter began with high storage inventory
 - No pressure issues in the Market Delivery Zone
 - Compressor stations staffed 24x7, as needed
 - Very involved level of communications between gas controls continued and more so during cold weather events
- Winter year-to-date (Nov-Mar) throughput increased 7% year over year
 - Power demand remained strong, up 24% versus last winter
 - Pipeline Interconnects and LDC demand remained resilient throughout the winter
 - Pipeline Interconnects volumes up 7% and LDC demand up 3% versus last winter
 - LNG deliveries increased 9% winter-over-winter
 - Multiple systemwide daily delivery records were set during peak winter operations
 - December: 3 days ranked in the top 25 historically
 - January: 8 days ranked in the top 25, including five consecutive days from January 23-27
 - NGPL set new single-day peak storage withdrawal record of 3.740 MMDth on January 26th including 4 consecutive days 24-27
 - OFOs were issued during the cold weather period

Winter Weather 2025-26



Chicago HDDs - 2025/2026	Nov	Dec	Jan	Feb	Mar	Total
Actual	673	1172	1329	890	649	4713
Normal (1991-2020)	713	1069	1232	1016	808	4838
(warmer)/colder	(40)	103	97	(126)	(159)	(125)
% of normal	94%	110%	108%	88%	80%	97.4%

a) Normals are sourced from NOAA

Winter System-Wide Deliveries

	<u>*2025/26</u>	<u>*2024/25</u>	<u>Change</u>
LDC	2,900	2,807	3%
Interconnects	1,329	1,248	7%
LNG	1,321	1,215	9%
Power	674	542	24%
Industrial	68	69	-2%
TOTAL	6,301	5,886	7%

Volumes are MDth/d

*November through March

Winter Market Area Deliveries

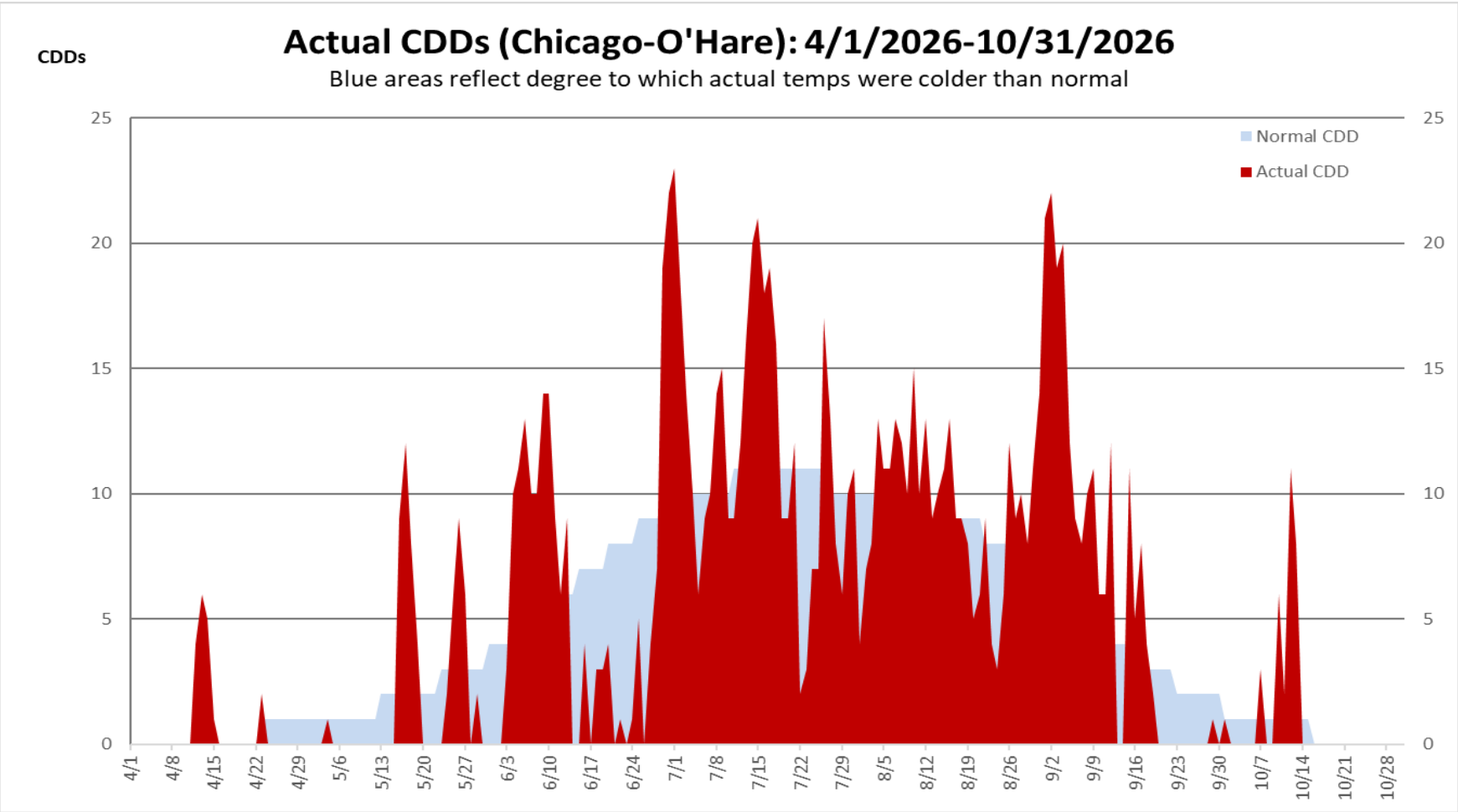
	<u>*2025/26</u>	<u>*2024/25</u>	<u>Change</u>
LDC	2,818	2,732	3%
Interconnects	199	211	-6%
Power	201	130	55%
Industrial	54	55	-2%
TOTAL	3,272	3,128	5%

Volumes are MDth/d

*November through March

Summer 2026 Review

- 2026 Summer operations saw continued strong demand system wide
- Focus on storage injections and reservoir maintenance
 - Meet October 31st Storage Inventory Targets
 - Higher market injections to start injection season
- Summer season demand picked up substantially
 - Summer 2026 total throughput up 6% continued to stay strong relative to Summer 2025
 - Summer 2026 Power demand up 23% system wide and up 28% in market area compared to 2025
 - NGPL also set several daily delivery records for power generation this summer (3 top10's and 12 top 25's)
 - Deliveries to Interconnects and LNG system-wide continues to increase
- Active maintenance season
 - Outages posted on EBB (updated weekly) along with the Outage Impact Report
 - 2026 had increased maintenance projects compared to 2025
 - 2026 Maintenance projects should be completed in early to mid November



Chicago CDDs - 2026	Apr	May	Jun	Jul	Aug	Sep	Oct	Total
Actual	18	59	182	373	293	187	31	1143
Normal (1991-2020)	8	60	199	326	277	116	15	1001
warmer/(colder)	10	(1)	(17)	47	16	71	16	142
% of normal	225%	98%	91%	114%	106%	161%	207%	114.2%

a) Normals are sourced from NOAA

Summer System-Wide Deliveries

	<u>*2026</u>	<u>*2025</u>	<u>Change</u> <u>'26 vs '25</u>
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Industrial	64	64	1%
TOTAL	5,678	5,374	6%

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*April through October 15th

Summer Market Area Deliveries

	<u>*2026</u>	<u>*2025</u>	<u>Change</u> <u>'26 vs '25</u>
LDC	2,143	2,160	-1%
Interconnects	142	146	-3%
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Industrial	50	51	-2%
TOTAL	2,587	2,554	1%

Volumes are MDth/d

*April through October 15th

2026 Outage Summary

Type	2026	2025	2024
Integrity	115	128	158
O&M	425	376	288
System Total	540	504	446
Market Area and Storage	150	121	109
Amarillo projects	186	184	209
GC projects	204	201	128
Posted	114	112	116
Posted with Impact	41	40	57

Managing Outages

- While some outages are immediate and/or unavoidable, where possible NGPL makes every attempt to minimize the duration of outages and consolidate work to limit the number of outages and minimize the impact to shippers.
- Kinder Morgan, as Operator of NGPL, has dedicated mechanical and project teams available, in addition to outside contract support.
- Integrity/Reliability projects completed this year
 - New compression at station 168
 - ESD system reliability at CS110, CS311& CS203
 - Automation upgrades at stations
 - Permanent generator replacement project completed at CS310
 - Integrity related project completions

- The following table shows the typical timeline to receive results after a pig run is completed:

Type of In-Line Inspection Tool	# of weeks to determine a successful run	# of weeks to Preliminary Report	# of weeks to Final Aligned Report
MFL	1 - 2	3 - 4	8 - 13
AFD	2 - 3	3 - 4	12 - 16
EMAT	2 - 3	N/A	17 - 30

Outage Impact Report

Planned Service Outage
Sep 14 Seg 15 - Cs 801 - Pipeline Maintenance
Sep 14 Seg 33- Cs 113 - Install Launch/Rec-Upd4
Page: [1] 2 3

Capacity Constraints/FMJ
Sep 13 Force Majeure- Seg 8- Pipe Remed -Lifted
Sep 12 Force Majeure- Seg 8- Pipe Remed - Upd 2
Page: [1] 2 3

Other Critical
Sep 13 Current Pipeline Conditions
Sep 12 Current Pipeline Conditions
Page: [1] 2 3

Non-Critical Notices
Sep 13 Os2309-2 Iail To La And Stx To Stx
Sep 08 Os2309-1 Texok To Stx
Page: [1] 2 3

Open Seasons (See Info Postings for all notices)
Sep 08 Rofrn0923-1
Open Season Documents

Service Programs
[Hub America](#)
[LPS/SRO Program](#)
[FastFirm](#)

Other Postings
All Notices
[Critical Notices](#)
[Non-Critical Notices](#)
Operating Information
[Outage Impact Report](#)
[Maintenance Outages \(Excel\)](#)



Highlight Locations

Current Gas Day

Tomorrow's Gas Day

Evening - Sep 14 - Final

LEGEND
Location
Constraint
≤2% Available
No Data

DISCLAIMER: The summary information contained in this graphical display is a sampling of points for informational purposes only. This display should not be relied on by shippers in making or confirming commercial transactions. For a listing of available capacity, please go to the capacity link under Informational Postings.

Weather Forecast data from weather.gov

[Chicago](#)
[Omaha](#)
...

On Call Assistance

Scheduling Hotline

(713) 369-9683

Gas Control Hotline

(800) 733-2490

Outage Impact Report

NGPL - Outage Impact Report Seven Day Forecast (updated 10/16/25)								-Significant restrictions to subscribed capacity may be necessary.
								-Major restrictions to subscribed capacity may be necessary.
								-Minor restrictions to subscribed capacity may be necessary.
								-No anticipated impact to subscribed capacity.
Station / Seg	Monday (10/20)	Tuesday (10/21)	Wednesday (10/22)	Thursday (10/23)	Friday (10/24)	Saturday (10/25)	Sunday (10/26)	Primary Outage(s) that may impact Throughput
	Est. Minimum Percentage of Available Contracted MDQ							
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	100%	100%	
This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.								

Outage Impact Report

NGPL - Outage Impact Report October 2025 (updated 10/16/25)						-Significant restrictions to subscribed capacity may be necessary.
						-Major restrictions to subscribed capacity may be necessary.
						-Minor restrictions to subscribed capacity may be necessary.
						-No anticipated impact to subscribed capacity.
Station / Seg	Week 1 (9/29 - 10/5)	Week 2 (10/6 - 10/12)	Week 3 (10/13 - 10/19)	Week 4 (10/20 - 10/26)	Week 5 (10/27 - 11/2)	Primary Outage(s) that may Impact Throughput
	Est. Minimum Percentage of Available Contracted MDQ					
Station 167 (segment 8 FH)					100%	
Station 167 (segment 9 FH)					100%	
Station 104 (segment 11 FH)					100%	
Station 107 Mills (segment 13 FH)					100%	
Station 801 (segment 15 FH)					100%	
West of Sta 394 (segment 17 BH)					100%	
South of Sta 341 (segment 20 FH)					100%	
South of Sta 302 (segment 22 FH)					100%	
East of Sta 302 (segment 25 FH)					71%	X25-366541: 302: Pipeline Maintenance (11/1/2025 - 11/3/2025)
North of Sta 302 (segment 26 BH)					100%	
North of Sta 394 (segment 27 FH)					100%	
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Outage Impact Report

NGPL - Outage Impact Report November 2025 (updated 10/16/25)					-Significant restrictions to subscribed capacity may be necessary.
					-Major restrictions to subscribed capacity may be necessary.
					-Minor restrictions to subscribed capacity may be necessary.
					-No anticipated impact to subscribed capacity.
Station / Seg	Week 1 (11/3 - 11/9)	Week 2 (11/10 - 11/16)	Week 3 (11/17 - 11/23)	Week 4 (11/24 - 11/30)	Primary Outage(s) that may Impact Throughput
Est. Minimum Percentage of Available Contracted MDQ					
Station 167 (segment 8 FH)	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)	71%	71%	71%	85%	X25-366541: 302: Pipeline Maintenance (11/1/2025 - 11/3/2025) 71% X25-854067: 302: Pipeline Maintenance (11/4/2025 - 11/14/2025) 85% X25-854068: 302: Pipeline Maintenance (11/15/2025 - 11/17/2025) 71% X25-854069: 302: Pipeline Maintenance (11/18/2025 - 11/28/2025) 85%
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	
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Storage Update

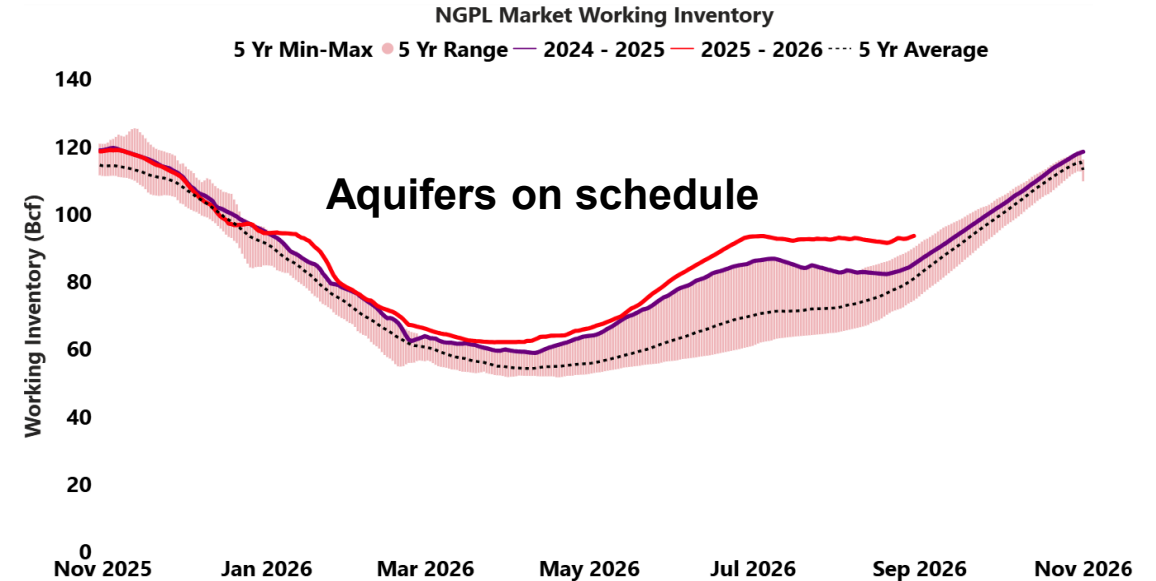
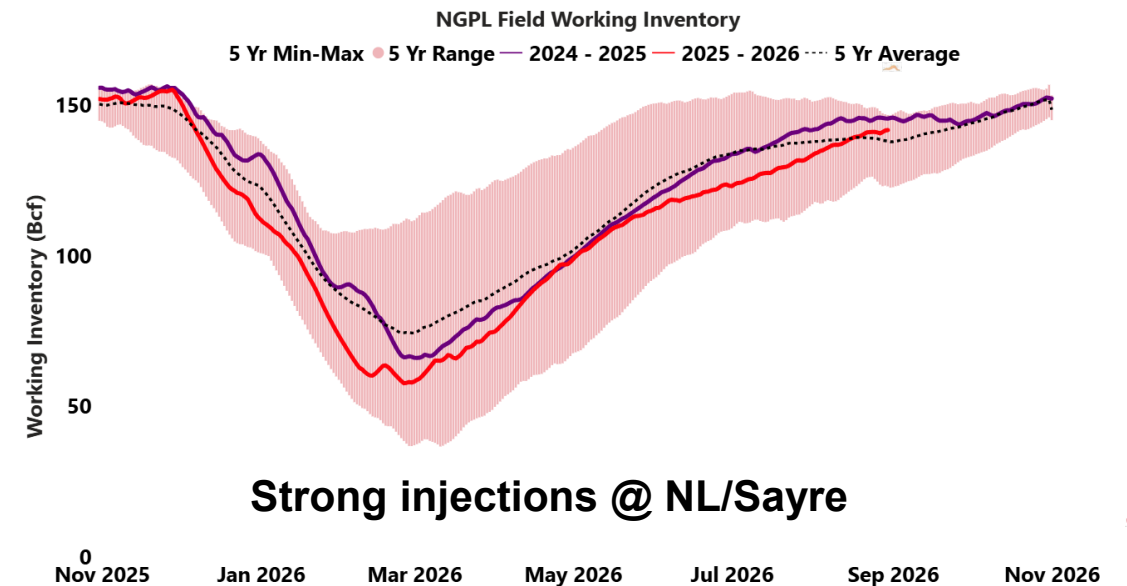
NGPL Gas Storage Inventory Update

2026 Update

- Strong market and field reservoir performance throughout season
- High peak deliverability capability available throughout season
- Firm storage services are fully subscribed and highly utilized
- Higher market injections to start injection season offset by net withdrawals in July/August to meet power demand
- All storage field maintenance projects on target to be completed prior to withdrawal season
- Strong net withdrawals in December and January and was the second highest 2-month withdrawals

2026/27 Winter Outlook

- Market fields on pace to achieve target inventory levels
- Market Injections expected to continue into some reservoirs into November
- Field Inventory on pace to be near full on October 31st, dependent on customer utilization



Winter Readiness

- Market Area storage inventory projected at target inventory level
- Market Area maintenance projects to be completed by early November
 - No expected impact from remaining work
- Expected pipeline operations:
 - Market Area receipts remain consistent with previous winter periods
 - Traditional supply basins:
 - Texok to Market capacity is fully subscribed, but operational capacity may be available
 - Midcontinent to Market capacity is fully subscribed
- Expect scheduling restrictions to be implemented to protect storage fields, delivery pressures and line pack, as necessary
 - Possible limitations may include, but are not limited to:
 - Scheduling for unexpected outages
 - Hourly Rights restrictions
 - Point level or area OFOs
 - Withdrawals limited to WQ rights

- Compression
 - Test run all compressor units prior to increased demand due to colder weather
- Storage
 - All storage fields are ready for winter
 - Field Storage expected to be near full
- Pipeline
 - Maintain line pack targets by area
 - Maintain throughput targets
 - Maintain pressures for key areas
 - Field Ops to man key sites
- Scheduled Maintenance
 - Limit planned maintenance activities to those required by regulation or policy
- Customer Communication
 - Weekly Gas Control-to-Gas Control Conference Calls
 - NGPL posts system capacity and outage information
 - NGPL Scheduling Representatives and Account Directors are available for questions

Natural Gas Pipeline Company
of America LLC

Thank You