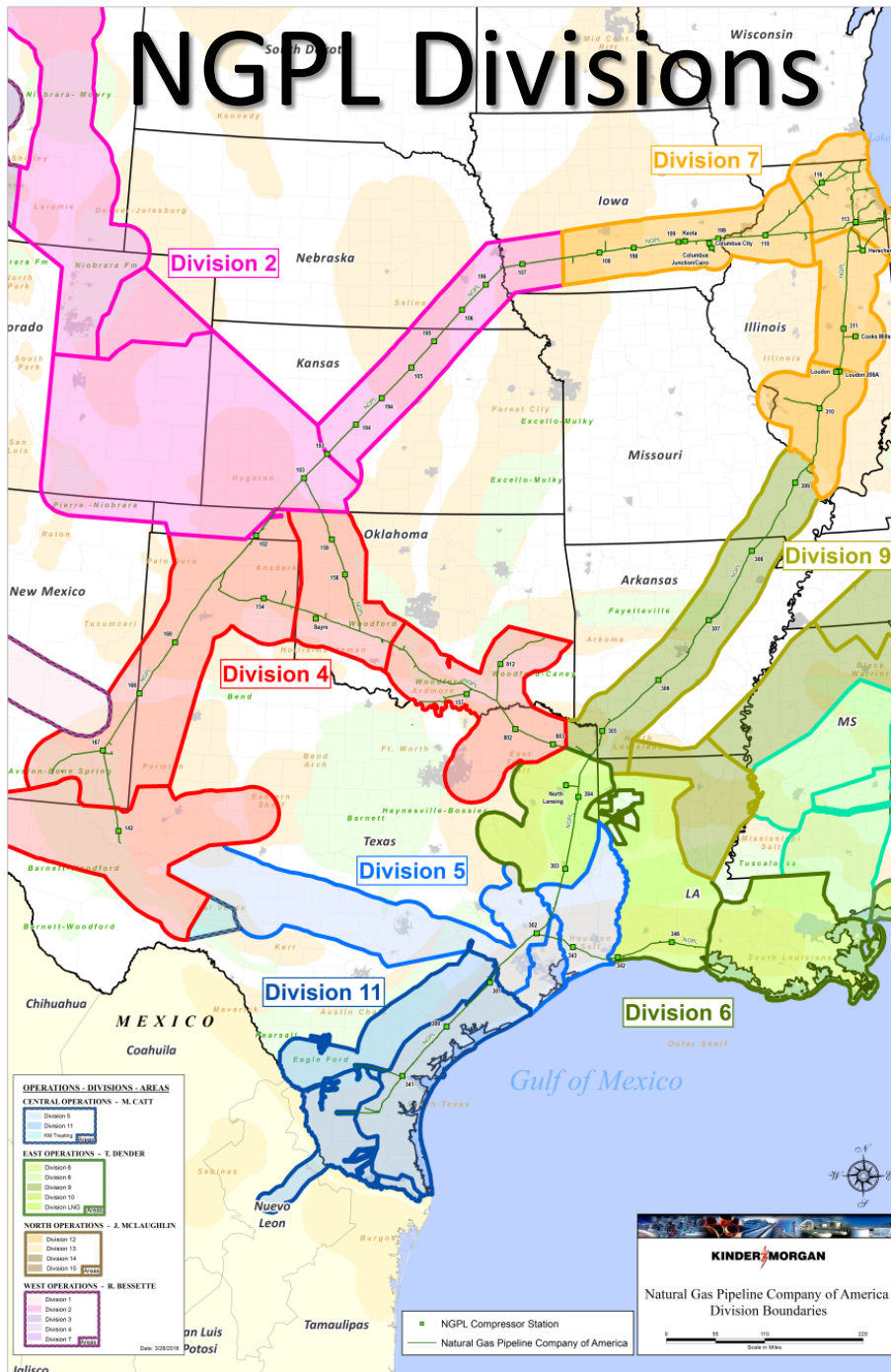


Natural Gas Pipeline Company of America LLC (NGPL)

Shipper Meeting
July 14, 2026

Spending Commitments

- In the 5-year period from 2023 through 2027 NGPL has committed to spend:
 - \$50,000,000 on reliability, resiliency, and green initiatives
 - \$450,000,000 on pipeline integrity related work
- This meeting fulfills NGPL's obligation under the Settlement for 2026 to report on spending annually
- The information included herein regarding NGPL's planned integrity and reliability/resiliency/green expenditures for 2026 is based on planned projects and estimated costs, and thus is subject to change



Reliability, Resiliency, and Green Initiative Spending

Reliability, Resiliency, and Green Initiative Spending

- Indicative projects included in NGPL's 5-year spending commitments*

Category	System/Station	Project Name	Spend Schedule (\$'s MM)					Total
			2023A	2024A	2025A	2026P	2027P	
A.) <u>Reliability / Resiliency</u>								
Storage	Herscher	HGV water withdrawal well recompletions	\$ 3.4	\$ 2.0	\$ -	\$ -	\$ -	\$ 5.5
Storage	Cooks Mills	Well replacement and surface facilities	-	-	-	-	3.9	3.9
Storage	Sayre	Wellbore enhancements/perforations/drill outs	-	0.3	0.6	0.5	0.6	2.0
Storage	Columbus Junction	MS coalescer surface facilities	-	-	-	2.4	-	2.4
Storage	Cairo	MS coalescer surface facilities	-	-	-	2.6	2.8	5.4
Operations/Storage	Loudon	Horsepower replacement unit	-	-	-	-	3.9	3.9
Operations/Storage	Herscher	Replace emergency generators and obsolete electrical	-	-	2.0	2.0	2.0	6.0
Operations/Storage	North Lansing / 388	Automation of controls on Dehy Plants	0.6	-	-	-	-	0.6
Gas Control	154	Automation/control panel upgrade	-	-	-	3.1	-	3.1
Gas Control	103	Automation of control systems and valves	0.9	1.4	-	-	-	2.3
Gas Control	310 & 184	Automation of control systems and valves	-	2.6	0.9	-	-	3.5
Gas Control	308	Automation of control systems and valves	-	-	1.7	1.8	-	3.6
Gas Control	801	Automation of control systems and valves	-	-	-	-	2.1	2.1
Operations	343	Critical auxiliary spares	-	3.7	1.4	-	-	5.2
Operations	168	Horsepower replacement in Permian zone	-	-		27.4	2.8	30.1
Reliability / Resiliency Subtotal			\$ 4.9	\$ 10.2	\$ 6.7	\$ 39.9	\$ 17.9	\$ 79.6
B.) <u>Green initiatives</u>								
Compression emissions 167		New Mexico ozone precursor	3.0	5.3	-	10.0	-	18.4
Total Investment			\$ 8.0	\$ 15.5	\$ 6.7	\$ 49.9	\$ 17.9	\$ 98.0

* These projects are designed to improve the reliability of peak season storage deliverability, improve system response time to severe weather events, reduce outage durations, and reduce emissions

Integrity Spending

Category Description

- In Line Inspection (ILI)
 - Smart tools used to:
 - Identify general internal and external corrosion using 'standard' Magnetic Flux Leakage (MFL)
 - Identify longitudinal defects including long-seam corrosion using C-MFL (also known as an Axial Flow Detection (AFD) tool)
- Electro-Magnetic Acoustic Transducer (EMAT) Runs
 - Smart tool used to identify Stress Corrosion Cracking (SCC)
- Pressure and Spike Tests
 - Hydrostatic pressure tests performed in pipeline sections that are not piggable or to complement EMAT in pipeline sections within high consequence areas (HCAs)
- Direct Assessment Testing for HCAs (DE, ECDA, SCCDA)
 - Visual pipe examinations performed in pipeline sections that are relatively short and/or not conducive to ILI or hydrostatic pressure tests

Category Description

- Remediation
 - Pipeline repairs / remediation of anomalies identified by a smart tool run
- Other (Geohazards, Misc.)
 - Reviews, assessments, and mitigation of pipeline hazards created by geological events such as landslides, floods, erosion, etc.
- Make Piggable
 - Installing or replacing facilities to allow the use of smart tools in a previously unpiggable pipeline section
- Drip Replacement and Removal
 - Removal or replacement of pipeline drips that are no longer necessary and may pose an integrity risk

Category Description

- AC Mitigation – AC mitigation is the process of designing and applying pipeline grounding systems to reduce AC current density to protect against AC induced corrosion.
- Close Interval Survey (CIS) – A measurement tool used to evaluate a pipeline's cathodic protection system and to identify any areas of deficiency.
- Corrosion Prevention (Non Groundbeds/Rectifiers) – Additional inspection or installation activity in relation to corrosion prevention such as, Test stations, Support/Clamp inspections, Corrosion monitoring, etc.
- CPS – Groundbeds and Rectifiers – Installation of additional means of cathodic protection to further prevent corrosion in those areas.
- Storage Wells and Gathering – Maintenance and repair of underground natural gas storage well assets such as improving deliverability, tubing/casing replacement, etc.

2025 Actual Pipeline Integrity Cost Summary by Division

Division	Division 2
Row Labels	Sum of TOTAL
CWIP	915,712
CPS - Groundbeds And Rectifiers	915,712
O&M	8,381,944
Close Interval Surveys	256,073
ECDA, SCCDA, and DE for HCAs or 192.710	8,264
EMAT Runs	5,997,748
ILI	1,614,910
Remediation	504,949
Grand Total (Division 2)	9,297,656

2025 Actual Pipeline Integrity Cost Summary by Division

Division	Division 4
Row Labels	Sum of TOTAL
CWIP	1,352,301
Corrosion Prevention (Non Groundbed/Rectifiers)	26,200
CPS - Groundbeds And Rectifiers	865,027
Drip Replacement and Removal	286,123
Make Piggable	78,996
Storage-Wells And Gathering	95,955
O&M	4,187,142
Close Interval Surveys	480,281
Corrosion Prevention (Non Groundbed/Rectifiers)	(1,622)
ECDA, SCCDA, and DE for HCAs or 192.710	11,679
EMAT Runs	2,112,081
ILI	284,437
Pipe Replacement	77,271
Remediation	522,246
Storage-Wells And Gathering	700,770
Grand Total (Division 4)	5,539,443

2025 Actual Pipeline Integrity Cost Summary by Division

Division	Division 5
Row Labels	Sum of TOTAL
CWIP	1,206,309
Corrosion Prevention (Non Groundbed/Rectifiers)	(1,750)
CPS - Groundbeds And Rectifiers	204,137
Make Piggable	1,003,922
O&M	5,728,413
Close Interval Surveys	40,013
ECDA, SCCDA, and DE for HCAs or 192.710	279,591
EMAT Runs	4,798,045
Remediation	610,764
Grand Total (Division 5)	6,934,722

2025 Actual Pipeline Integrity Cost Summary by Division

Division	Division 6
Row Labels	Sum of TOTAL
CWIP	1,192,576
Corrosion Prevention (Non Groundbed/Rectifiers)	164,461
CPS - Groundbeds And Rectifiers	8,416
Make Piggable	900,115
Pipe Replacement	1,407
Storage-Wells And Gathering	118,177
O&M	3,494,661
Close Interval Surveys	81,914
Corrosion Prevention (Non Groundbed/Rectifiers)	121,920
ECDA, SCCDA, and DE for HCAs or 192.710	6,735
EMAT Runs	1,707,533
ILI	189,890
Pipe Replacement	70,790
Remediation	1,049,270
Storage-Wells And Gathering	266,608
Grand Total (Division 6)	4,687,238

2025 Actual Pipeline Integrity Cost Summary by Division

Division	Division 7
Row Labels	Sum of TOTAL
CWIP	23,178,057
AC Mitigation	826,330
ASV/RCV Program	(1,602,038)
Corrosion Prevention (Non Groundbed/Rectifiers)	407,171
CPS - Groundbeds And Rectifiers	1,019,861
Make Piggable	6,592,663
Pipe Replacement	1,483,737
Pressure Test 192.624	6,737,939
Remediation - Pipeline Replacement over 100ft	1,600
Storage-Wells And Gathering	7,710,794
O&M	26,209,754
Close Interval Surveys	248,820
Corrosion Prevention (Non Groundbed/Rectifiers)	125,883
ECDA, SCCDA, and DE for HCAs or 192.710	2,369,887
EMAT Runs	9,610,577
ILI	4,859,598
Pipe Replacement	389,778
Pressure Test	51,016
Remediation	5,835,796
Storage-Wells And Gathering	2,718,400
Grand Total (Division 7)	49,387,810

2025 Actual Pipeline Integrity Cost Summary by Division

Division	Division 9
Row Labels	Sum of TOTAL
CWIP	2,027,270
Corrosion Prevention (Non Groundbed/Rectifiers)	148,141
CPS - Groundbeds And Rectifiers	663,454
Make Piggable	(45,506)
Pipe Replacement	546,270
Pressure Test 192.624	543,593
Remediation	171,318
O&M	6,365,594
Close Interval Surveys	158,782
Corrosion Prevention (Non Groundbed/Rectifiers)	178,586
ECDA, SCCDA, and DE for HCAs or 192.710	106,659
EMAT Runs	4,210,190
IU	349,281
Remediation	1,362,096
Grand Total (Division 9)	8,392,864

Division	Division 10
Row Labels	Sum of TOTAL
CWIP	2,157
Make Piggable	2,157
Grand Total (Division 10)	2,157

2025 Actual Pipeline Integrity Cost Summary by Division

Division	Division 11
Row Labels	Sum of TOTAL
CWIP	874,756
Corrosion Prevention (Non Groundbed/Rectifiers)	19,628
CPS - Groundbeds And Rectifiers	855,128
O&M	5,149,637
Close Interval Surveys	225,202
Corrosion Prevention (Non Groundbed/Rectifiers)	23,760
EMAT Runs	2,749,395
IJI	1,495,158
Remediation	656,122
Grand Total (Division 11)	6,024,393

Division	Other
Row Labels	Sum of TOTAL
O&M	1,856,909
ASV/RCV Program	1,498,915
Other (GeoHazards, Chemical Cleaning, etc.)	362,204
Pressure Test 192.624	(4,210)
Grand Total (Other)	1,856,909

2025 Actual Pipeline Integrity Spending Summary by Quarter

	Capital	O&M	Total
1st Quarter	3,280,873	6,047,030	9,327,903
2nd Quarter	5,925,579	23,268,118	29,193,697
3rd Quarter	15,382,109	17,611,479	32,993,588
4th Quarter	<u>6,160,577</u>	<u>14,447,427</u>	<u>20,608,004</u>
Total	\$30,749,138	\$61,374,054	\$92,123,192

2026 Planned Pipeline Integrity Cost Summary by Division

Division	Division 2
Row Labels	Sum of Total
CWIP	1,417,116
CPS-Groundbeds And Rectifiers	1,417,116
O&M	11,547,027
Close Interval Surveys	120,300
ECDA, SCCDA, and DE for HCAs or 192.710	56,085
EMAT Runs	9,269,321
ILI	1,367,832
Remediation	733,488
Grand Total (Division 2)	12,964,143

Division	Division 4
Row Labels	Sum of Total
CWIP	8,263,144
CPS-Groundbeds And Rectifiers	2,109,796
Make Piggable	6,088,848
Storage-Wells And Gathering	64,500
O&M	8,732,637
Close Interval Surveys	659,025
ECDA, SCCDA, and DE for HCAs or 192.710	183,555
EMAT Runs	5,964,153
ILI	256,069
Remediation	769,835
Storage-Wells And Gathering	900,000
Grand Total (Division 4)	16,995,781

2026 Planned Pipeline Integrity Cost Summary by Division

Division	Division 5
Row Labels	Sum of Total
CWIP	5,000
Corrosion Prevention (Non Groundbed/Rectifiers	5,000
O&M	3,138,658
Close Interval Surveys	140,338
Corrosion Prevention (Non Groundbed/Rectifiers	16,000
EMAT Runs	2,244,517
ILI	423,925
Remediation	313,878
Grand Total (Division 5)	3,143,658

Division	Division 6
Row Labels	Sum of Total
CWIP	5,240,733
Corrosion Prevention (Non Groundbed/Rectifi	202,345
CPS-Groundbeds And Rectifiers	69,309
Drip Replacement and Removal	566,814
Make Piggable	4,152,265
Storage-Wells And Gathering	250,000
O&M	8,620,823
Corrosion Prevention (Non Groundbed/Rectifi	533,565
EMAT Runs	5,795,716
ILI	1,141,692
Pipe Replacement	82,226
Remediation	131,561
Storage-Wells And Gathering	936,063
Grand Total (Division 6)	13,861,556

2026 Planned Pipeline Integrity Cost Summary by Division

Division	Division 7
Row Labels	Sum of Total
CWIP	18,495,390
Corrosion Prevention (Non Groundbed/Rectifiers)	240,000
CPS-Groundbeds And Rectifiers	1,060,000
Make Piggable	7,157,917
Other (GeoHazards, Chemical Cleaning, etc.)	164,834
Pressure Test 192.624	772,333
Storage-Wells And Gathering	9,100,306
O&M	23,684,070
Close Interval Surveys	220,000
Corrosion Prevention (Non Groundbed/Rectifiers)	126,062
ECDA, SCCDA, and DE for HCAs or 192.710	2,740,759
EMAT Runs	3,793,471
ILI	4,359,497
Pressure Test	7,724,883
Remediation	3,174,199
Storage-Wells And Gathering	1,545,200
Grand Total (Division 7)	42,179,460

2026 Planned Pipeline Integrity Cost Summary by Division

Division	Division 9 
Row Labels 	Sum of Total
 CWIP	2,683,010
Corrosion Prevention (Non Groundbed/Rectifiers)	114,828
CPS-Groundbeds And Rectifiers	607,323
Make Piggable	1,960,859
 O&M	1,868,992
Close Interval Surveys	70,308
Corrosion Prevention (Non Groundbed/Rectifiers)	139,784
ILI	1,074,350
Remediation	584,550
Grand Total (Division 9)	4,552,002

2026 Planned Pipeline Integrity Cost Summary by Division

Division	Division 11 
Row Labels	Sum of Total
CWIP	756,478
ASV/RCV Program	218,984
Corrosion Prevention (Non Groundbed/Rectifiers)	19,623
CPS-Groundbeds And Rectifiers	517,871
O&M	2,927,564
Close Interval Surveys	236,661
Corrosion Prevention (Non Groundbed/Rectifiers)	48,574
EMAT Runs	1,155,434
ILI	498,657
Remediation	988,238
Grand Total (Division 11)	3,684,042

Division	Other 
Row Labels	Sum of Total
O&M	10,373,848
Other (GeoHazards, Chemical Cleaning, etc.)	837,500
Remediation	9,536,348
Grand Total (Other)	10,373,848

2026 Planned Pipeline Integrity Spending Summary by Quarter

	Capital	O&M	Total
1st Quarter	3,012,178	2,436,852	5,449,030
2nd Quarter	14,853,678	33,808,700	48,662,379
3rd Quarter	12,458,258	15,958,658	28,416,916
<u>4th Quarter</u>	<u>6,536,757</u>	<u>18,689,409</u>	<u>25,226,166</u>
Total	\$36,860,871	\$70,893,619	\$107,754,490

Outage Postings

- Natural updates a list of upcoming projects on its interactive website on a weekly basis.
- For a current list of projects, please follow this link:
 - https://pipeline2.kindermorgan.com/Documents/NGPL/NGPL_OutageImpactReport.pdf
- Project-specific postings via EBB for projects with capacity impacts

Outage Postings

Natural Gas Pipeline Company of America LLC

MONITOR WEBSITE DAILY FOR PIPELINE SYSTEM CHANGES.

Interstate ▾Other ▾Midstream ▾Informational Postings ▾Customer Information ▾Contact Us ▾Login ▾

Recent Notices (See Info Postings for all notices)
OFO
Planned Service Outage
Jun 06 [Outage Impact Report - 6-6-2024](#)
Jun 04 [Seg12-Am#3 M/L-Ili Tool Runs-Upd2](#)
Page: [1] 2 3
Capacity Constraints/FMJ
May 29 [Targa Rojo Toro \(Loc 50169\)-Primary Only](#)
Other Critical
Jun 06 [Current Pipeline Conditions](#)
Jun 05 [Current Pipeline Conditions](#)
Page: [1] 2 3
Non-Critical Notices
Jun 06 [May 2024 Invoices](#)
Jun 03 [The Amp For May, 2024](#)
Page: [1] 2

Open Seasons (See Info Postings for all notices)
No Open Seasons
[Open Season Documents](#)

Service Programs
[Hub America](#)
[LPS/SRO Program](#)
[FastFirm](#)

Other Postings
All Notices
[Critical Notices](#)
[Non-Critical Notices](#)
Operating Information
[Outage Impact Report](#)
[Maintenance Outages \(Excel\)](#)
Other Information
[Training Documents \(DART\)](#)
[Training Videos \(DART\)](#)
[System Maps](#)

System Constraints (mouse over the map hotspots to view data)

Highlight Locations ▾Locs At/Near Capacity ▾

Current Gas Day Tomorrow's Gas Day

LEGEND
Location
Constraint
≤2% Available
No Data

Evening - Jun 7 - Final

DISCLAIMER: The summary information contained in this graphical display is a sampling of points for informational purposes only. This display should not be relied on by shippers in making or confirming commercial transactions. For a listing of available capacity, please go to the capacity link under Informational Postings.

Weather Forecast data from weather.gov
[Chicago](#)
[Omaha](#)
[Wichita](#)

On Call Assistance

Scheduling Hotline	(713) 369-9683
Gas Control Hotline	(800) 733-2490
NGPL Marketing Hotline	(713) 420-6647

Proprietary Information

25

Outage Postings

NGPL - Outage Impact Report Seven Day Forecast (updated 07/02/26)								-Significant restrictions to subscribed capacity may be necessary. -Major restrictions to subscribed capacity may be necessary. -Minor restrictions to subscribed capacity may be necessary. -No anticipated impact to subscribed capacity.
Station / Seg	Monday (7/6)	Tuesday (7/7)	Wednesday (7/8)	Thursday (7/9)	Friday (7/10)	Saturday (7/11)	Sunday (7/12)	Primary Outage(s) that may impact Throughput
Est. Minimum Percentage of Available Contracted MDQ								
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 167 (segment 9 FH)	92%	92%	92%	92%	92%	92%	92%	X26-435770: 168: Force Majeure (4/7/2026 - UFN)
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	100%	100%	
This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages. *Force Majeure notices are stated as Until Further Notice (UFN). Impact is presented on the Seven Day Forecast only and outages may extend beyond the Seven Day Forecast. Please refer to the EBB for further updates.								

Outage Postings

Updated	7/2/2026			
Natural Gas Pipeline 2026 Pipeline Outage and Maintenance Summary				

This is a summary of the current status of NGPL Pipeline Outages and Maintenance Projects. This document is subject to change as the season progresses to reflect the updated status of all outages and maintenance projects including, but not limited to, project delays, cancellations and additions. Additionally, anticipated impact and restrictions are subject to change.

*Unless otherwise noted, all listed meters will be physically shut-in for the duration of the project.

*Unless otherwise noted, all scheduled dates represent six days as defined in the Natural Gas Pipeline tariff to mean a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. (Central Clock Time).

*Typical Timeline for IIJ reporting is below:

Type of In-Line Inspection tool	# of weeks to determine a successful run	# of weeks to Preliminary Report	# of Weeks to Final Aligned Report														
MFL	1-2	3-4	8-13														
AFD	2-3	3-4	12-16														
EMAT	2-3	N/A	17-30														
*** Indicates revision																	
Outage #	Revised	Start Date	End Date	Reason Changed	Prev. Start Date	Prev. End Date	System	Line	Segment	Location	Scheduling Location	Maintenance Activity	Restriction Level	Pool Location	Meter(s) in Impacted Area	Mega Rule Eligible Project	
X20-877776		09/24/20	UFN				AM	INDIAN BASIN	7	167	167	Force Majeure	Effective for gas day Thursday, September 24, 2020, Intraday 1 Cycle, Natural will schedule all transports to 0% of contract MDQ into and out of Segment 7. Segment 8 and Segment 9 of the Permian Zone are not impacted by this force majeure event.			No	
X24-449139		04/26/24	UFN				AM	LOCKRIDGE LATERAL	9	Lockridge Lateral	LOC 47662	Force Majeure	LOC 47662 ATMOS PYOTE is unavailable. No transport services will be scheduled.		LOC 47662 ATMOS PYOTE	No	
X25-477891		04/20/25	UFN				AM	MT VIEW TO MINEOLA	4	LOC 3000	LOC 3000	Force Majeure	The following location is unavailable: LOC 3000 ONEOKGT/NGPL WOODWARD No transport services will be scheduled.		LOC 3000 ONEOKGT/NGPL WOODWARD	No	
X26-347324		03/24/26	07/17/26				AM		11	195	106	Unit Maintenance	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.			No	
X26-435770	***	04/07/26	UFN	Project Change			AM		9	168	167	Force Majeure	Primary/SIP Firm transports will be scheduled at Segment 9 to no less than 92% of contract MDQ through CS 167. Firm transportation associated with storage injections or withdrawals may be impacted			No	

Natural Gas Pipeline Company of America LLC (NGPL)

Shipper Meeting
July 14, 2026