

NGPL Customer Meeting

April 7, 2025

Please keep in mind that sharing your company's forecasts, predictions, pricing plans, production plans or purchasing plans with competitors is illegal. Please do not discuss current or future prices, price trends, production, demand or other sensitive information with persons who are your competitors. Please do not use this meeting as a forum to share information that is proprietary or confidential. I'm sure that each of your employers has an antitrust policy in place. I ask that you keep that policy and the antitrust laws in mind during today's formal and informal activities.

Maria Pavlou
Vice President - Legal

Natural Gas Pipeline Company
of America LLC

Business Development

Lindsey Fritz & Katie Murphy
Directors of Business Development

Business Development Updates

Project Updates:

- Delaware Basin North
- Texas – Louisiana Expansion
- Gulf Coast Storage Expansion

What's Next:

- Gulf Coast Fairway
- Storage Expansion
- Permian Expansion
- Power Demand

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Thank you!

Pipeline Operations Review

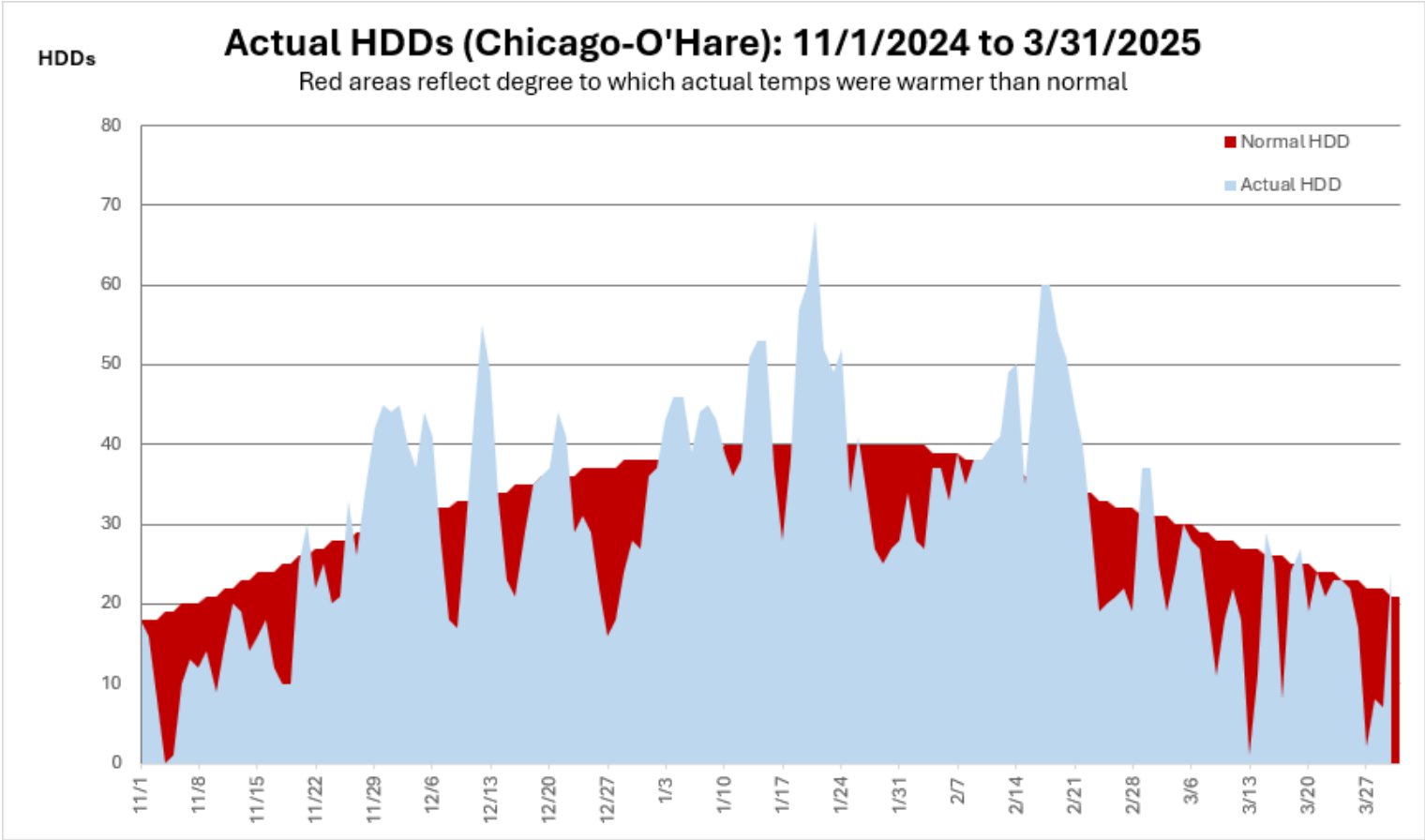
Ganesh Venkateshan
Director – NGPL Gas Control

- Winter 2024-25 Recap
 - Weather
 - System Deliveries
 - Storage Update

Winter 2024-25 Recap

- 2024/2025 winter operations were very steady, weather was seasonal with the brief but intense weather during mid January and mid February with no significant operational issues or scheduling interruptions
- During periods of extended colder than normal weather, the system functioned as designed
 - Winter began with high storage inventory
 - No pressure issues in the Market Delivery Zone
 - Compressor stations staffed 24x7, as needed
- Winter 24/25 total throughput was flat compared to Winter 23/24
 - LDC demand increased by 7% this winter compared to last winter all weather related.
 - NGPL set new single day peak system wide delivery record of 8.962 Bcf on January 20th
 - NGPL also set several daily system wide delivery records this winter (7 out of top 10 and 9 out of top 25)
 - Deliveries to pipeline interconnects stay strong.
- OFOs were issued during the cold weather periods in January and February

Winter Weather 2024-25



Chicago HDDs - 2024/2025	Nov	Dec	Jan	Feb	Mar	Total
Actual	558	1013	1306	1049	630	4556
Normal (1991-2020)	713	1069	1228	1016	808	4834
(warmer)/colder	(155)	(56)	78	33	(178)	(278)
% of normal	78%	95%	106%	103%	78%	94.2%

a) Normals are based of 30 year averages. Chart is displaying 10 day moving average to smooth out Normal curve.

Winter System Deliveries

Year to Date Summary			
	2025 Jan – Mar	2024 Jan – Mar	% Change
LDC	2,817	2,475	14%
Interconnects	1,344	1,084	24%
LNG	1,214	1,644	-26%
Power	544	636	-14%
Industrial	69	68	1%
Total	5,988	5,906	1%

Winter over Winter Summary			
	2025 Nov - Mar	2024 Nov - Mar	% Change
LDC	2,706	2,520	7%
Interconnects	1,278	1,082	18%
LNG	1,214	1,673	-27%
Power	585	625	-6%
Industrial	69	68	1%
Total	5,852	5,968	-2%

NGPL Gas Storage Inventory Update

■ 2024-25 Winter Season Lookback

- Strong market and field reservoir performance throughout season
- Storage assets were heavily utilized during peak demand periods
- High peak deliverability capability available throughout season

■ 2025 Summer Preview

- Market-area fields projected to achieve target inventory levels
- North Lansing and Sayre inventories projected to be near full on October 31st, dependent on customer utilization

Thank you!