Natural Gas Pipeline Company of America LLC ("NGPL") is soliciting interest in Phase 3 of its Gulf Coast Expansion Project for Southbound Capacity ("GCEP Phase 3"). The GCEP Phase 3 will provide for 260,000 Dth/day of incremental firm southbound transportation service from existing or new interconnects on NGPL’s system in Illinois and Iowa (including REX, PEPL, Alliance and Northern Border) southbound to growing markets along its Texas and Louisiana Gulf Coast service areas.

NGPL’s GCEP Phase 1, authorized by the Commission in Docket No. CP16-488-000, provides additional firm transportation capacity of 460,000 Dth/d for southbound deliveries to markets in its South Texas Zone. Phase 1 is currently under construction with a projected in service date in the 4th Quarter of 2018.

NGPL’s GCEP Phase 2, pursuant to an Open Season posted May 10, 2016, is under contract with a third party and will provide additional southbound capacity.

NGPL provides a major conduit to move Canadian and Utica/Marcellus supplies from the upper Midwest to markets along its Gulf Coast system. NGPL’s access to diverse supply and market centers make the GCEP Phase 3 project the best choice to satisfy the needs of producers, end users and international customers.

About NGPL:
NGPL is one of the largest interstate pipeline systems in the country, with approximately 9,200 miles of pipelines, more than 1 million horsepower of compression facilities and 288 Bcf of working gas storage. Shippers on the GCEP Phase 3 project will have secondary delivery access to other markets and highly liquid pooling points for greater optionality. In addition, selection of the System-Wide option enables Shippers to source gas from eight (8) different receipt zones and deliver gas to six (6) delivery zones throughout the NGPL system on a secondary basis. NGPL’s Market Delivery Zone includes access to markets in Illinois, Indiana and Iowa, and serves additional markets in parts of Arkansas, Kansas, Missouri, Nebraska and Wisconsin. NGPL’s storage and balancing services can also enhance a Shipper’s flexibility.

Description of GCEP Phase 3
This project will require facility modifications in order to increase NGPL’s capacity by an estimated 260,000 Dth/d from NGPL’s interstate pipeline interconnects in Iowa and Illinois to points in NGPL’s Texas and Louisiana Gulf Coast service areas. Specifically, this expansion project will provide for incremental firm transportation service from existing or new interconnects on NGPL, including Alliance Pipeline, REX Moultrie, PEPL, and Northern Border-Harper to existing and expanding demand markets in NGPL’s Texok and Louisiana Zones.

The currently available delivery markets include various Texas intrastate pipelines, the Sabine Pass Liquefaction Plant, Florida Gas, Johnson Bayou and the Henry Hub. In addition, election of the System-Wide option provides Shippers with secondary rights to existing interconnections with the Coastal Bend Header to Freeport LNG, the Corpus Christi Liquefaction Plant and NET Mexico.
NGPL invites parties interested in obtaining this firm transportation capacity to submit a Non-Binding bid form during this solicitation period. The bid shall not become binding between the parties until mutually agreed upon and executed in definitive agreements. The targeted in-service date for the GCEP Phase 3 is currently estimated to be in the 4th Quarter of 2021, but will be determined based upon commitments received as a result of this solicitation of interest.

**GCEP Phase 3 Indicative Rates/Term**

NGPL is willing to offer capacity for this project on a Fixed Negotiated Rate basis. The Fixed Negotiated Rate structure provides Shippers with reservation rate certainty during the term of the FTS Agreement with no rate change due to any future NGPL FERC rate proceeding. NGPL anticipates that the following indicative rates will be required to support the project:

**Term: 20 years**

a) Iowa-Illinois Receipt to a Texok North Delivery (MEP/Atlanta): $0.22 (per Dth of MDQ per day)
b) Iowa-Illinois Receipt to a Texok South Delivery (Station 302): $0.39 (per Dth of MDQ per day)
c) Texok Receipt to the Louisiana Line (Segments 25, 23 or 24): $0.30 (per Dth of MDQ per day)
d) Iowa-Illinois Receipt to the Louisiana Line (Segments 25, 23 or 24): $0.46 (per Dth of MDQ per day)

**Term: 15 years**

e) Iowa-Illinois Receipt to a Texok North Delivery (MEP/Atlanta): $0.24 (per Dth of MDQ per day)
f) Iowa-Illinois Receipt to a Texok South Delivery (Station 302): $0.42 (per Dth of MDQ per day)
g) Texok Receipt to the Louisiana Line (Segments 25, 23 or 24): $0.32 (per Dth of MDQ per day)
h) Iowa- Illinois Receipt to the Louisiana Line (Segments 25, 23 or 24): $0.49 (per Dth of MDQ per day)

Contract terms of at least 15 years are anticipated to be necessary to support this project.
In addition to the reservation charge, Shippers shall also pay all other applicable charges, including a commodity rate based on usage, Annual Charge Adjustment (ACA), fuel gas and gas lost and unaccounted for (“GL&U”) charges (estimated below), and any additional charges or surcharges that are in effect from time to time pursuant to NGPL’s FERC Gas Tariff.

**Estimated Project Fuel and GL&U by Primary Path:**
- a) Iowa-Illinois Receipt to a Texok North Delivery: 2.12%
- b) Iowa-Illinois Receipt to a Texok South Delivery: 3.81%
- c) Texok Receipt to a Louisiana Delivery: 3.16%
- d) Iowa-Illinois Receipt to a Louisiana Delivery: 4.81%

**Commencement of Service**
The estimated in-service date for the project is 4th Quarter of 2021. If a Shipper has interest in an alternative start date, please include this in the Bid, and NGPL will work with the Shipper on possible alternatives. The target in-service date is an estimate and may change dependent upon the necessary facilities and the regulatory approvals required.

**Non-Binding Bid Requirements**
Interested parties should submit a completed Non-Binding Bid Form (attached as Exhibit A). The bid shall not become binding until incorporated into mutually agreed upon definitive agreements. Bids will be treated as confidential and will not be disclosed, except as authorized by the bidder or required by applicable law or regulation.
A Non-Binding Bid Form must include the following information:
- Negotiated or Maximum Recourse Reservation Rate
  - with or without the System-Wide option
- Maximum Daily Quantity (“MDQ”)
- Primary Receipt Point(s), including the specified MDQ for the requested points
- Primary Delivery Point(s), including the specified MDQ for the requested points
- Contract Start Date and Contract End Date
- Contract term must be at least fifteen (15) years
- Credit Application.

Further discussions will occur with those parties submitting bids that best satisfy the criteria for the capital expenditures associated with the Project. NGPL reserves the right, to be exercised on a not unduly discriminatory basis, to continue to market the project after the close of the Open Season.

**Credit Requirements**
Prior to execution of the definitive agreements, Shippers will be required to demonstrate creditworthiness or provide a credit assurance alternative acceptable to NGPL in accordance with its FERC Gas Tariff.

**Capacity Turnback**
In addition to soliciting bids for the Project, NGPL is accepting requests for permanent turnback of capacity for capacity pathed in a southbound direction on the Gulf Coast mainline from primary receipt points to primary delivery points in the zones listed under Indicative Rates/Term (on Page 2) that will be beneficial to the design of the Project and will result in an economic gain to NGPL based on a comparison of the savings associated with Project facilities that are no longer required and the lost revenue associated with the turnback. The effective date of the turnback must correspond with the in-service date of the Project. Any turnback capacity that is proposed to be effective later than the proposed in-service date of the Project will not be considered. NGPL may aggregate requests for turnback and accept such requests in the manner that provides the most economic benefit to NGPL. NGPL will consider any requests for turnback on a nondiscriminatory basis. Shippers interested in capacity turnback should submit a request by the end of the Non-binding Solicitation of Interest, as specified above. Requests should include the proposed effective date of the turnback, the proposed capacity to be turned back, and the applicable receipt and delivery points that Shipper is proposing to turn back.
GULF COAST EXPANSION PROJECT PHASE 3
NOTICE OF NON-BINDING SOLICITATION OF INTEREST

Contact List

This Non-Binding Open Season will start at 10:00 a.m. CST on Thursday, April 26, 2018 and close at 4:00 p.m. CST on Thursday, June 14, 2018. Interested parties should send their bids via email to: Jason_Sweeney@kindermorgan.com. Bids may also be sent by mail or FAX to the attention of Jason Sweeney, 1001 Louisiana Street, Suite 1000, Houston, TX 77002 or via facsimile number (713) 230-5577. NGPL welcomes your interest in our GCEP Phase 3 to build upon the success of Phases 1 and 2. Please contact any of the following individuals with questions concerning this announcement:

- Sam Hosper – Phone: (630) 725-3035; Email: sam_hosper@kindermorgan.com
- Jason Sweeney - Phone: (713) 420-6055 Email: jason_sweeney@kindermorgan.com
- Mary Limbaugh – Phone (713) 420-4576; Email: mary_limbaugh@kindermorgan.com
- David Weeks - Phone: (630) 725-3030; Email: david_weeks@kindermorgan.com

Any updated information will be posted online at www.kindermorgan.com
Under Natural Gas Pipelines, NGPL, NGPL Projects
EXHIBIT A
NON-BINDING SOLICITATION OF INTEREST BID FORM

A. Shipper Name: ________________________________

B. Contract Start Date: __________________________

C. Contract Term: ______________________________

D. Maximum Daily Quantity (MDQ): ________________ (Dth/d)

E. Reservation Rate: ________________ ($ per Dth of MDQ per month)
   Fixed Negotiated Rate ______ or Recourse Rate ______
   Does Reservation Rate include System-wide service option: Yes ______ No ______
   Commodity Rate: Fixed Negotiated Rate _____ or Recourse Rate _____

F. Primary Receipt/Delivery Point Information:

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<th>PRIMARY RECEIPT POINT:</th>
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<tbody>
<tr>
<td>Name/Location</td>
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<tr>
<td>County</td>
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<tr>
<td>State</td>
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<tr>
<td>LOC No.</td>
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<tr>
<td>MDQ (Dth/d)</td>
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<td>County</td>
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<tr>
<td>State</td>
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<tr>
<td>LOC No.</td>
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<td>MDQ (Dth/d)</td>
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<tr>
<td>TOTAL</td>
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</tr>
<tr>
<td>Delivery Location: Latitude ___________ Longitude ___________</td>
</tr>
</tbody>
</table>

G. Credit Application Acknowledged and Submitted: Yes ______ No _______

By: ________________________________
PrintName: __________________________
Title: ______________________________
Phone: ______________________________
Email: ______________________________
Address: ______________________________

Page 5
Section 1 -- General Information

Shipper / Operator Name__________________________________________________________
(Circle one)
Shipper / Operator Address______________________________________________________________________________
(Include City, State, Zip)
DUNS# __ __ - __ __ - __ __ __ __ FEIN __ __ __ - __ __ __ __ __ __ __
Contact Person________________________________________________________ Telephone No. (____)______________
Business Entity: __ “S” Corporation __ “C” Corporation __ Partnership __ Other FAX No. (____)___________________
Type of Business ___________________________________________________ Number of years in business_________
List parent corporation of Shipper/Operator (if Shipper/Operator is a subsidiary company) or general partners (if Shipper/Operator
is a partnership) ______________________________________________________________________
Please identify (specify) whether you are owned by Brookfield Infrastructure Partners L.P.

Section 2 -- Standardized Credit Information

Please provide Shipper’s long-term unsecured debt credit ratings (including Outlook) current as of the date of this Credit
Application:
Standard & Poor’s ______________________ Moody’s ______________________________
Is Shipper: - Operating under federal bankruptcy laws? __Yes __No
- Subject to liquidation or debt reduction procedures under state laws? __Yes __No
- Subject to pending liquidation or regulatory proceedings in state or federal courts
  which could cause a substantial deterioration of Shipper’s financial condition? __Yes __No
- Subject to any collection lawsuits or outstanding judgments which would affect
  Shipper’s ability to remain solvent? __Yes __No
- Are there any overdue amounts owed Natural Gas Pipeline Company? __Yes __No

Section 3 -- Additional Financial Information and Documentation

Please provide Shipper’s estimated activity under all requested services:
Estimated Monthly Volume for all Services: (Dth)
Estimated Monthly Transportation/Storage Charges for all services $________________
Estimated Term (in months) of Capacity Release Request _______________________
Expected Commencement Date for requested service or capacity release: _______________________

If Shipper’s audited financial information is not publicly available, please enclose current financial statements, annual reports, 10-K
or other reports to regulatory agencies, or any reports from credit reporting agencies which are available.

Natural Gas Pipeline Company may request additional credit information and documentation in order to perform a credit evaluation
of Shipper, in accordance with the provisions of its FERC Gas Tariff.
Incomplete applications will be declined.

________________________________________________________
Shipper’s Signature Date