

Natural Gas Pipeline Company of America LLC

NORTH EXTENSION PROJECT NOTICE OF BINDING OPEN SEASON

Natural Gas Pipeline Company of America LLC (“Natural”) has entered into a binding transaction with a third party (“Pre-arranged Shipper”) to develop a project to expand its natural gas transportation capacity from an existing receipt point in Natural’s Iowa-Illinois Receipt Zone to a new proposed interconnect in Natural’s Market Delivery Zone (hereinafter referred to as the “North Extension Project” or “the Project”). The Project provides up to 210,000 Dth/day of incremental firm transportation service, which will be provided pursuant to a Rate Schedule FTS Agreement (“FTS Agreement”).

NGPL has entered into a pre-arranged negotiated rate transaction with the Pre-arranged Shipper for 185,000 Dth/day of the Project capacity. The purpose of this Binding Open Season is to solicit binding commitments for firm transportation capacity from shippers that are willing to commit to such firm transportation service, under terms and conditions described below and in accordance with all applicable rules and regulations of the Federal Energy Regulatory Commission (“FERC”).

This Binding Open Season will start at 9:00 a.m. CST on July 14, 2025, and will close at 2:00 p.m. CST on July 28, 2025 (“Open Season Period”).

About Natural

Natural is one of the largest interstate pipeline systems in the country, with approximately 9,100 miles of pipelines, more than 1 million horsepower of compression facilities and 288 Bcf of working gas storage. Shippers on the Project will also have secondary delivery access to other markets and highly liquid pooling points for greater optionality.

In addition, Natural’s System-Wide (SW) service option provides Shippers with flexibility to access supplies and markets throughout Natural’s system. This service option enables Shippers to source gas from eight (8) receipt zones and deliver gas to six (6) delivery zones throughout Natural’s system on a secondary basis. Natural’s Market Delivery Zone includes access to markets in Illinois, Indiana, and Iowa, and serves additional markets in parts of Arkansas, Missouri, Nebraska, and Wisconsin. Natural also provides an array of services to enhance a Shipper’s flexibility, including storage, balancing, and line pack services (LPS).

Description of the North Extension Project

The North Extension Project will require Natural to install new compression and modify existing facilities in its Market Delivery Zone, including the construction of a new lateral (approximately 14 miles in length) extending Natural’s system into Wisconsin and acquisition of off-system capacity (via lease) to provide service on the Project. Natural expects to place the Project in service between October 1, 2028, and March 31, 2029; however, the in-service date is an estimate and may change dependent upon the required facilities, regulatory approvals, and completion of Project construction.

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Binding Bid Requirements

Parties interested in obtaining firm transportation capacity should submit a completed Binding Open Season Bid Form (attached as Exhibit A) during the Open Season Period. It is anticipated that an acceptable bid in this Binding Open Season will require a Negotiated Reservation Rate above the applicable max rate. A bid shall be binding and, subject to the Pre-arranged Shipper's right to match, and will be incorporated into a precedent agreement entered into between Natural and the Bidder ("Precedent Agreement") and an FTS Agreement, consistent with Natural's Tariff. Bids will be treated as confidential and must be submitted along with a Confidentiality Agreement, and will not be disclosed, except as authorized by the bidder or required by applicable law or regulation.

A Binding Bid Form must include the following information:

- Reservation Rate on a dollar per Dth of MDQ per month basis
- Negotiated or Maximum Recourse Reservation Rate

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- System-Wide option (which will be taken into account for bid evaluation purposes)
- Maximum Daily Quantity ("MDQ") (must be at least 185,000 Dth/day)
- Primary Receipt Point(s), including the specified MDQ for the requested points:

<u>PIN #</u>	<u>Point Name</u>	<u>County and State</u>
44413	REX/ NGPL	Moultrie County, IL

- Primary Delivery Point(s), including the specified MDQ for the requested points TBD:

<u>PIN #</u>	<u>Point Name</u>	<u>County and State</u>
TBD	TBD	Kenosha County, WI

- Contract Start Date
- Contract Term (must be at least 20 years)
- Credit Application (attached as Exhibit B)

Fuel Gas and Gas Lost and Unaccounted for Charges

The Fuel Gas and Gas Lost and Unaccounted For retention factor or charge applicable to binding bids shall be a Project Fuel of two percent (2.0%).

Other Rates

In addition to the reservation charges and fuel charges described above, shippers shall also pay all other applicable charges for firm service, including a commodity rate based on usage, Annual Charge Adjustment (ACA), and any additional charges or surcharges that are in effect from time to time pursuant to Natural's FERC Gas Tariff, or as separately negotiated between Bidder and Natural.

Open Season Procedures

Any bidder wishing to submit a binding bid in this Open Season consistent with the above terms must submit the attached Exhibit A (Open Season Bid Form) whose terms shall be incorporated into a definitive Precedent Agreement and FTS Agreement. In addition, Bidders may submit non-conforming binding bids for an MDQ of up to 25,000 Dth/day in the Project (from Segment 28 to alternate points in the Market Delivery Zone). Natural reserves the right to reject and remove from consideration non-conforming bids. If the non-conforming provisions of a bid are otherwise acceptable to Natural, Natural may, in its sole discretion, deem a non-conforming bid as "acceptable" in this Open Season. Natural will exercise its discretion in this regard in a not unduly discriminatory manner. Natural has no obligation to negotiate with or enter into any transaction with any party that submits a bid to Natural. All bids, including non-conforming bids, must be submitted within the Open Season Period.

Natural reserves the right to market additional Project capacity following the close of the Binding Open Season.

Awarding of Capacity/Right to Match

Natural will evaluate all valid submissions and determine the final sizing of the Project. Natural will award firm capacity based on the highest net present value (NPV) of the stream of revenue produced by an

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acceptable bid received in this Binding Open Season. Awards of capacity will be final and will be binding, subject to the conditions of a Precedent Agreement with the bidder.

The Pre-arranged Shipper has the right to match any higher value bids that may be received by Natural in this Binding Open Season.

Credit Requirements

Prior to submitting a bid, Bidders must demonstrate creditworthiness or provide a credit assurance alternative in a form and at a level acceptable to Natural to support the construction of the new Project facilities in accordance with its FERC Gas Tariff. A credit application is attached to this Open Season and should be submitted along with binding bids during this Open Season.

Capacity Turnback

In addition to soliciting bids for the Project, Natural is soliciting requests for permanent turnback of capacity for capacity pathed as follows:

Direction	Segments
Eastbound	38
Northbound	28,39,40

Paths are from primary receipt points to primary delivery points in the above listed Segments. Natural will only consider requests that will be beneficial to the design of the Project and will result in an economic gain to Natural based on a comparison of the savings associated with Project facilities that are no longer required and the lost revenue associated with the turnback. Natural's acceptance of turnback requests will be contingent on the Project going forward and the specific Project paths (direction/segments) that are ultimately included in the Project with the effective date of such turnback corresponding with the in-service date of the Project.

Any turnback capacity that is proposed to be effective later than the proposed in-service date of the Project will not be considered. Natural may aggregate requests for turnback and accept such requests in the manner that provides the most economic benefit to Natural. Natural will consider any requests for turnback on a nondiscriminatory basis. Shippers interested in capacity turnback should submit a request by the end of the Open Season Period. Requests should include the proposed capacity to be turned back and the applicable receipt and delivery points that Shipper is proposing to turn back.

Contact List

This Binding Open Season Period will start at 9:00 a.m. CST on July 14, 2025, and close at 2:00 p.m. CST on July 28, 2025. Interested parties should send their bids via email to: NGPLMarketing@kindermorgan.com. Natural welcomes your interest in our North Extension Project. Please contact any of the following individuals with questions concerning this announcement or to obtain a Confidentiality Agreement:

Lindsey Fritz – Phone: (713) 420-2626; Email: Lindsey_Fritz@kindermorgan.com

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Katie Murphy – Phone: (713) 420-6831 Email: Katie_Murphy@kindermorgan.com

Kenny Durio – Phone: (713) 420-5307; Email: Kenneth_Durio@kindermorgan.com

David Weeks - Phone: (630) 725-3030; Email: David_Weeks@kindermorgan.com

Any updated information will be posted online at Informational Postings – Natural Gas Pipeline Company of America LLC - <https://pipeline2.kindermorgan.com/Notices/Notices.aspx?type=N&code=NGPL>.

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EXHIBIT A BINDING OPEN SEASON BID FORM

- A. Shipper Name/GID: _____
- B. Contract Start Date: _____
- C. Contract Term (years): _____
- D. Maximum Daily Quantity (MDQ): _____ (Dth/d)

- E. Reservation Rate: \$_____ per Dth of MDQ per Month (Please check one):
☐ Fixed Negotiated Rate or
☐ Recourse rate

Does Reservation Rate include System-wide service option? Yes___ or No___

Commodity Rate: \$_____ per Dth.
☐ Fixed Negotiated Rate or
☐ Recourse rate

- F. Primary Receipt/Delivery Point Information:

PRIMARY RECEIPT POINT(S):

Name/Location	County	State	LOC No.	MDQ (Dth/d)
TOTAL				

PRIMARY DELIVERY POINT(S):

Name/Location	County	State	LOC No.	MDQ (Dth/d)
TOTAL				

PROPOSED NEW PRIMARY RECEIPT/DELIVERY POINT(S):

Receipt Location: Latitude _____ Longitude _____
Delivery Location: Latitude _____ Longitude _____

- G. Credit Application Acknowledged and Submitted: Yes _____ No _____

- H. Upon execution of the Confidentiality Agreement and this Bid Form, Natural will provide all material terms that will be included in a Precedent Agreement with Natural.

By: _____ Phone: _____
Print Name: _____ Email: _____
Title: _____ Address: _____

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EXHIBIT B

CREDIT APPLICATION FOR NATURAL GAS PIPELINE COMPANY OF AMERICA LLC ("Natural")

Section 1 --General Information

Shipper / Operator

Name _____

(Circle one)

Shipper / Operator

Address _____

(Include City, State, Zip)

DUNS# ____ - ____ - ____ FEIN ____ - ____

Contact Person _____ Telephone No. (____) _____

Business Entity: __ "S" Corporation __ "C" Corporation __ Partnership __ Other

FAX No. (____) _____

Type of Business _____ Number of years in business _____

List parent corporation of Shipper/Operator (if Shipper/Operator is a subsidiary company) or general partners (if Shipper/Operator is a partnership)

Please identify (specify) whether you are owned by Arclight Capital Partners, LLC or Kinder Morgan, Inc.

Section 2 -- Standardized Credit Information

Please provide Shipper's long-term unsecured debt credit ratings (including Outlook) current as of the date of this Credit Application:

Standard & Poor's _____ Moody's _____

Is Shipper: - Operating under federal bankruptcy laws? __Yes __No

- Subject to liquidation or debt reduction procedures under state laws? __Yes __No

- Subject to pending liquidation or regulatory proceedings in state or federal courts that could cause a substantial deterioration of Shipper's financial condition? __Yes __No

- Subject to any collection lawsuits or outstanding judgments that would affect Shipper's ability to remain solvent? __Yes __No

- Are there any overdue amounts owed Natural? __Yes __No

Section 3 -- Additional Financial Information and Documentation

Please provide Shipper's estimated activity under all requested services:

Estimated Monthly Volume for all Services: (Dth)

Estimated Monthly Transportation/Storage Charges for all services \$ _____

Estimated Term (in months) of Capacity Release Request _____

Expected Commencement Date for requested service or capacity release: _____

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If Shipper's audited financial information is not publicly available, please enclose current financial statements, annual reports, 10-K or other reports to regulatory agencies, or any reports from credit reporting agencies which are available.

Natural may request additional credit information and documentation in order to perform a credit evaluation of Shipper, in accordance with the provisions of its FERC Gas Tariff.

Incomplete applications will be declined.

Shipper's Signature

Date