

# Natural Gas Pipeline Company of America LLC

## TEXAS LOUISIANA EXPANSION NOTICE OF SECOND REVISED NON-BINDING SOLICITATION OF INTEREST – RECEIPT/DELIVERY POINT CLARIFICATION

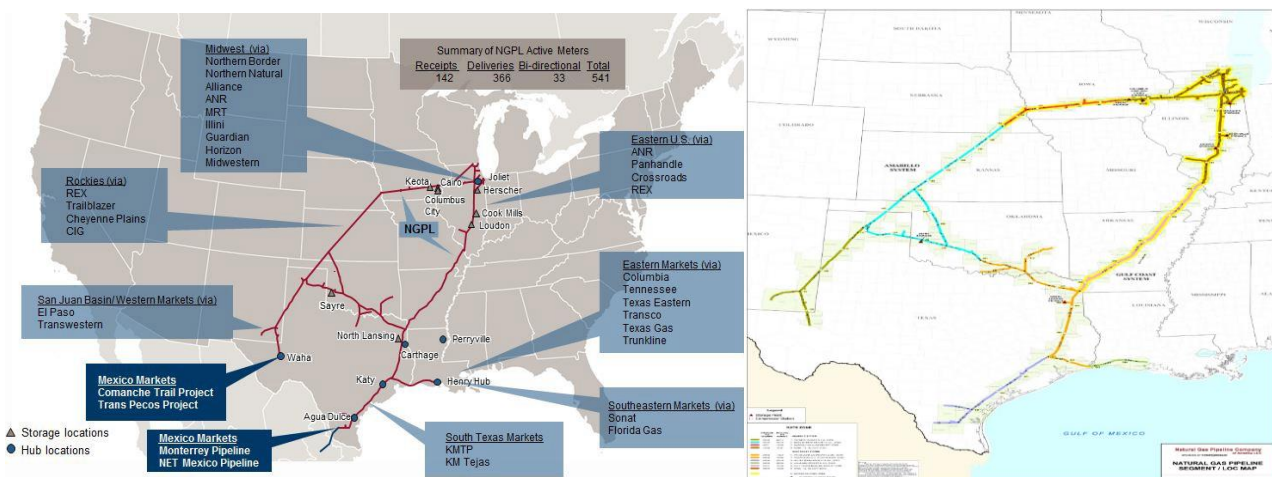
Natural Gas Pipeline Company of America LLC (“Natural”) is soliciting interest in interim project capacity on its Texas Louisiana Expansion that was approved by the Federal Energy Regulatory Commission in Docket No. CP24-8 (“the Project”).<sup>1</sup> The Project will serve growing production and markets, including LNG markets situated along Natural’s Texas and Louisiana Gulf Coast service areas. The Texas Louisiana Expansion will provide 467,000 Dth/d of firm transportation service (“Project Capacity”) along various paths on Natural’s Gulf Coast Mainline and eastbound firm service on Natural’s Louisiana Line. For the Project, Natural has executed binding long-term precedent agreements and FTS Agreements with project shippers for a combined 387,000 Dth/day of the Project Capacity. The remaining 80,000 Dth/day of Project Capacity has also been subscribed (subject to certain conditions), but the FTS Agreement for that capacity will have a later start date. Accordingly, prior to the upcoming in-service date for the Project, Natural is now soliciting interest from a project shipper(s) interested in obtaining this 80,000 Dth/day of the remaining Project Capacity on an interim basis (“Interim Project Capacity”) as discussed herein.

Natural provides a major conduit to new and growing downstream markets along Natural’s Texas and Louisiana Gulf Coast service areas. Natural’s access to diverse upstream supply makes the Texas Louisiana Expansion the optimum choice to satisfy the supply needs of customers in that area, while providing market access for North American producers.

### About NGPL

Natural is one of the largest interstate pipeline systems in the country, with approximately 9,100 miles of pipelines, more than 1 million horsepower of compression facilities and 288 Bcf of working gas storage. Shippers on the Project will also have secondary delivery access to other markets and highly liquid pooling points for greater optionality.

In addition, Natural’s System-Wide service option provides Shippers with flexibility to access supplies and markets throughout Natural’s system. Election of this option enables Shippers to source gas from eight (8) different receipt zones and deliver gas to six (6) delivery zones throughout the Natural system on a secondary basis. Natural’s Market Delivery Zone includes access to markets in Illinois, Indiana and Iowa, and serves additional markets in parts of Arkansas, Missouri, Nebraska and Wisconsin. Natural also provides an array of services to enhance a Shipper’s flexibility, including storage, balancing and park and loan (LPS) services.



### Description of the Project

The Project increases Natural’s capacity on the Louisiana Line by up to 300,000 Dth/d for gas flowing west-to-east from Station 302 to existing or new delivery interconnects on Natural’s Louisiana Line. Specifically, such delivery interconnects include numerous existing and proposed LNG export facilities, including those directly connected to

<sup>1</sup> Natural Gas Pipeline Company of America LLC, 189 FERC ¶ 61,131 (2024).

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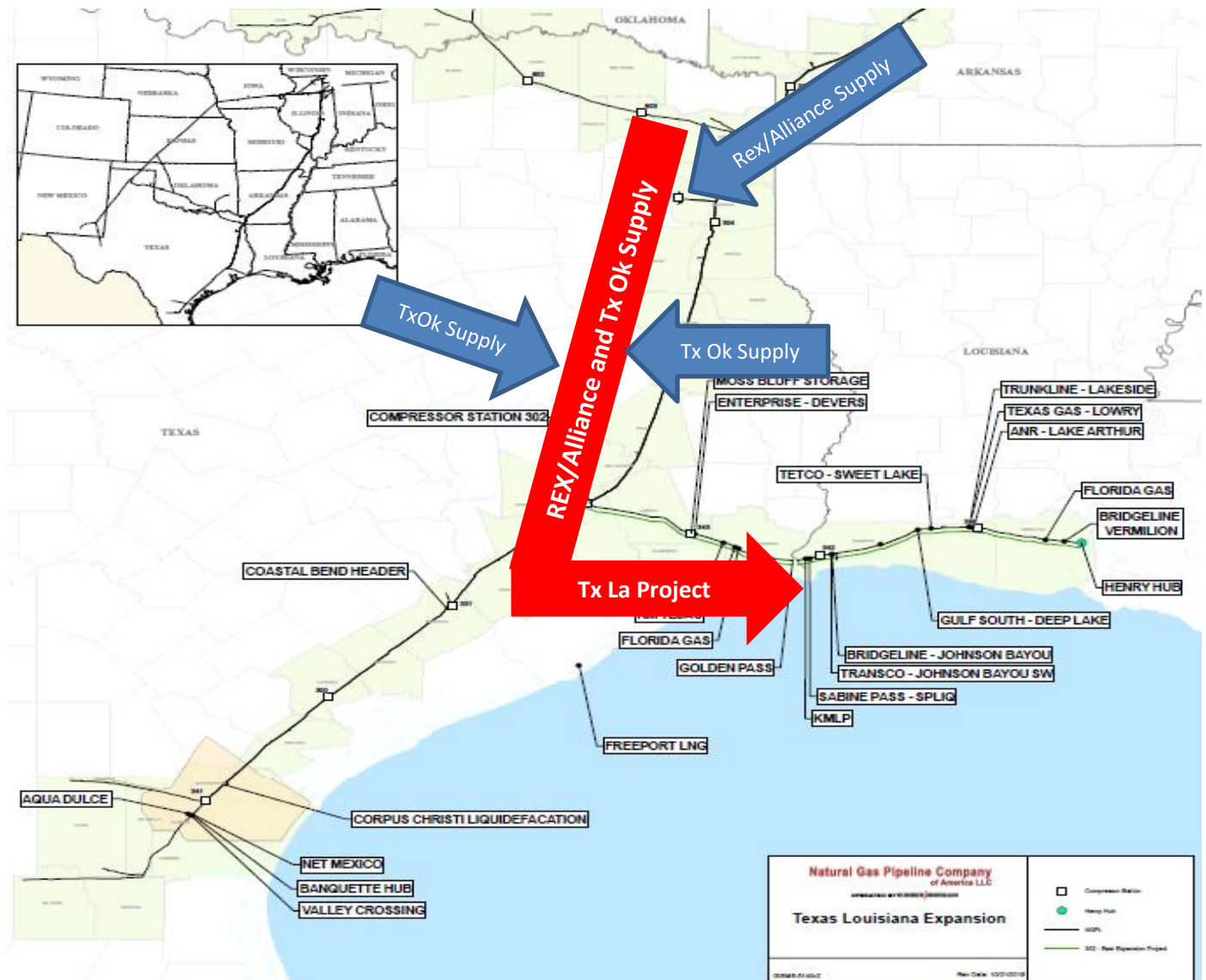
Natural's system, as well as other points indirectly connected to Natural's extensive network of pipeline interconnects.

### Description of Interim Project Capacity

The Interim Project Capacity includes the following:

Receipts that can be aggregated from multiple segments on Natural's Gulf Coast Line including supply from Iowa-Illinois (Segment 28, including Rockies Express Pipeline and Alliance Pipeline) and points in between including Natural's Texok Pool or other available receipt points in Segment 26 (Texok Zone).

Deliveries to available points in Natural's Louisiana Delivery Zone, as shown on the map below, include: Sabine Pass LNG and Golden Pass LNG (direct connects), and Venture Global (Calcasieu Pass), (indirect connect). Other existing strategic interconnects along the Project Path include FGT, Jefferson Island, Texas Gas, Trunkline, ANR, various Texas intrastate pipelines, Moss Bluff Storage and Sabine Pipeline.



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Natural invites parties interested in obtaining this Interim Project Capacity to submit a Non-Binding Bid Form during this solicitation period. The bid shall not become binding between the parties until the parties mutually agree upon and execute definitive agreements. The targeted in-service date for the Texas Louisiana Expansion and the Interim Project Capacity is currently estimated to be July 1, 2026.

### **Firm Transportation Service Terms for the Interim Project Capacity**

Natural proposes to contract for the Interim Project Capacity on a Fixed Negotiated Rate basis, consistent with the Project and its current Project shippers. The Fixed Negotiated Rate structure provides shippers with reservation rate certainty during the term of the FTS Agreement.

There are two available Receipt Paths for the Interim Project Capacity, as set forth below.

### **Interim Project Capacity by Receipt Path to Texok or Louisiana Delivery Zones**

<b>Path 1</b>	Primary Receipts from Segment 28	15,000 Dth/d
<b>Path 2</b>	Primary Receipts from Segment 26	65,000 Dth/d

**Total MDQ** 80,000 Dth/d

### **Available Primary Receipt Points**

PIN	NAME	SEGMENT	AVAILABLE CAPACITY (DTH/D)
44413	REX/NGPL Moultrie	28	15,000
40387	MIDCOAST/NGPL MARION	26	65,000

### **Available Primary Delivery Points**

PIN	NAME	SEGMENT	AVAILABLE CAPACITY (DTH/D)
3592	SABL/NGPL HENRY HUB VERM	24	29,687
25731	JEFFSTOR/NGPL VERM	24	80,000
900551	GULFSTH/NGPL DEEP LAKE CAM	23	51,020
900548	TRUNKLINE/NGPL LAKESIDE CAM	23	80,000
46622	SPLIQ/NGPL SABINE PASS LIQ	23	80,000

Bidders interested in other primary points should contact their Account Director at Natural prior to bid submission.

**Term** Later of July 1, 2026, or in-service date of the Project, and continuing through a term ending March 31, 2030

**Negotiated Rates** **Fixed Reservation Rate Applicable to Path 1 and Path 2; and Negotiated Fuel and Gas Lost and Unaccounted for (“GLU”)**

### **Fuel/GLU**

<b>Path 1</b>	Delivery to Segment 25	2.73% + GLU
	Delivery to Segments 23 and 24	3.23% + GLU
<b>Path 2</b>	Delivery to Segment 25	2.14% + GLU
	Delivery to Segments 23 and 24	2.64% + GLU

For receipts in the South Texas Receipt Zone under an FTS Agreement with the SW Option, the Fuel/GLU will be 2.1% + currently effective tariff fuel.

In addition to the Negotiated Rates (reservation charge and negotiated Fuel), shippers shall also pay all other applicable charges, including a commodity rate based on usage, Annual Charge Adjustment (ACA), and any additional charges or surcharges that are in effect from time to time pursuant to Natural's FERC Gas Tariff.

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### **Commencement of Service**

The estimated in-service date for the Project is July 1, 2026. This in-service date is an estimate and may change dependent upon construction of the necessary Project facilities.

### **Non-Binding Bid Requirements**

Parties interested in becoming a project shipper for the Interim Project Capacity should submit a completed Non-Binding Bid Form (attached as Exhibit A). The bids must be for the entire Interim Project Capacity or a pro-rata share of each Receipt Path for the entire term of the Interim Project Capacity. Bids will be treated as confidential and will not be disclosed, except as authorized by the bidder or required by applicable law or regulation. Upon receipt of an acceptable bid(s) that best satisfies the criteria and economic considerations for the Interim Project Capacity, Bidder (project shipper) and Natural shall commence negotiation of all applicable service terms. Bids will become binding once the terms thereof are incorporated into definitive agreements, including, as applicable, a Project FTS Agreement and any other related agreement.

Natural reserves the right, to be exercised on a not unduly discriminatory basis, to continue to market the Interim Project Capacity in order to enter into negotiations and execute definitive agreements with any interested project shippers following the close of this Second Revised Non-Binding Solicitation of Interest.

### **Credit Requirements**

Prior to execution of the definitive agreements, project shippers for the Interim Project Capacity will be required to demonstrate creditworthiness at a level required by Natural, or provide credit assurance in accordance with Project requirements (in an amount equal to 6 months of reservation charges), and complete the Credit Application attached as Exhibit B. Credit assurance must be in the form of an irrevocable letter of credit containing terms and from a financial institution acceptable to Natural.

### **Contact List**

This Second Revised Non-Binding Solicitation of Interest will start at 10:00 a.m. CST on Thursday, May 14, 2026 and close at 2:00 p.m. CST on Wednesday, May 27, 2026. Parties interested in becoming a project shipper for the Interim Project Capacity should send their bids via email to [NGPLMarketing@kindermorgan.com](mailto:NGPLMarketing@kindermorgan.com). Please contact any of the following Natural representatives with questions concerning this notice or the Bid Form:

Kenny Durio – Phone (713) 420-5307; Email: [Kenneth\\_durio@kindermorgan.com](mailto:Kenneth_durio@kindermorgan.com)  
David Weeks – Phone: (630) 725-3030; Email: [david\\_weeks@kindermorgan.com](mailto:david_weeks@kindermorgan.com)

or

Contact your Account Director for additional information.

Any updates to this Second Revised Non-Binding Solicitation of Interest will be posted online at [www.kindermorgan.com](http://www.kindermorgan.com) under Natural Gas Pipelines / NGPL / NGPL Projects.

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### EXHIBIT A NON-BINDING BID FORM Texas Louisiana Expansion - Interim Project Capacity

- A. Shipper Name/GID: \_\_\_\_\_
- B. Contract Start Date: July 1, 2026, or in-service date of the Project
- C. Contract End Date: March 31, 2030
- D. Maximum Daily Quantity (MDQ):  
 Path 1 (15,000 Dth/d): \_\_\_\_\_ (Dth/d)  
 Path 2 (65,000 Dth/d): \_\_\_\_\_ (Dth/d)  
 Note: If not bidding for the full MDQ, bid amounts must be the pro-rata share of each Receipt Path.
- E. Fixed Negotiated Reservation Rate: \_\_\_\_\_ (\$ per Dth of MDQ per day)  
 Does Reservation Rate include System-wide service option: Yes \_\_\_ No \_\_\_
- F. Primary Receipt/Delivery Point Information:

SEGMENT 28 PRIMARY RECEIPT POINT (Path 1):

PIN	Name/Location	MDQ (Dth/d)
TOTAL MDQ		

SEGMENT 26 PRIMARY RECEIPT POINT (Path 2):

PIN	Name/Location	MDQ (Dth/d)
TOTAL MDQ		

PRIMARY DELIVERY POINT(S) TEXOK SEGMENT 25 and/or LOUISIANA SEGMENTS 23&24:

PIN	Name/Location	MDQ (Dth/d)
TOTAL MDQ		

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G. Credit Application Acknowledged and Submitted: Yes \_\_\_\_\_ No \_\_\_\_\_

By: \_\_\_\_\_

Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Phone: \_\_\_\_\_

Email: \_\_\_\_\_

Address: \_\_\_\_\_

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### EXHIBIT B

#### CREDIT APPLICATION FOR NATURAL GAS PIPELINE COMPANY OF AMERICA LLC (Natural)

##### Section 1 --General Information

Shipper / Operator Name \_\_\_\_\_

(Circle one)

Shipper / Operator Address \_\_\_\_\_

(Include City, State, Zip)

DUNS \_\_\_ - \_\_\_ - \_\_\_ FEIN \_\_\_ - \_\_\_\_\_

Contact Person \_\_\_\_\_ Telephone No. (\_\_\_\_) \_\_\_\_\_

Business Entity: \_\_\_ "S" Corporation \_\_\_ "C" Corporation \_\_\_ Partnership \_\_\_ Other FAX No. (\_\_\_\_) \_\_\_\_\_

Type of Business \_\_\_\_\_ Number of years in business \_\_\_\_\_

List parent corporation of Shipper/Operator (if Shipper/Operator is a subsidiary company) or general partners (if Shipper/Operator is a partnership) \_\_\_\_\_

Please identify (specify) whether you are owned by Brookfield Infrastructure Partners L.P. or Kinder Morgan, Inc.

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##### Section 2 -- Standardized Credit Information

Please provide Shipper's long-term unsecured debt credit ratings (including Outlook) current as of the date of this Credit Application:

Standard & Poor's \_\_\_\_\_ Moody's \_\_\_\_\_

Is Shipper: - Operating under federal bankruptcy laws? \_\_\_Yes \_\_\_No

- Subject to liquidation or debt reduction procedures under state laws? \_\_\_Yes \_\_\_No

- Subject to pending liquidation or regulatory proceedings in state or federal courts which could cause a substantial deterioration of Shipper's financial condition? \_\_\_Yes \_\_\_No

- Subject to any collection lawsuits or outstanding judgments which would affect Shipper's ability to remain solvent? \_\_\_Yes \_\_\_No

- Are there any overdue amounts owed Natural? \_\_\_Yes \_\_\_No

##### Section 3 -- Additional Financial Information and Documentation

Please provide Shipper's estimated activity under all requested services:

Estimated Monthly Volume for all Services: (Dth)

Estimated Monthly Transportation/Storage Charges for all services \$ \_\_\_\_\_

Estimated Term (in months) of Capacity Release Request \_\_\_\_\_

Expected Commencement Date for requested service or capacity release: \_\_\_\_\_

If Shipper's audited financial information is not publicly available, please enclose current financial statements, annual reports, 10-K or other reports to regulatory agencies, or any reports from credit reporting agencies which are available.

Natural may request additional credit information and documentation in order to perform a credit evaluation of Shipper, in accordance with the provisions of its FERC Gas Tariff.

Incomplete applications will be declined.

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Shipper's Signature Date \_\_\_\_\_